



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

**OIL CONSERVATION DIVISION**  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

March 15, 2000

**Chevron U.S.A. Inc.**  
**P. O. Box 1150**  
**Midland, Texas 79702**  
**Attention: A. M. Howell**

***Administrative Order NSL-4420(SD)***

Dear Mr. Howell:

Reference is made to the following: (i) your application dated February 16, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Chevron U.S.A. Inc.'s ("Chevron") request for an unorthodox Tubb gas well location within an existing standard 160-acre gas spacing and proration unit ("GPU") for the Tubb Oil and Gas Pool comprising the SE/4 of Section 1, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. This GPU is currently dedicated to Chevron's Alice Paddock Well No. 3 (API No. 30-025-09936) located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 1.

It is our understanding that the subject well in this application, Chevron's Alice Paddock Well No. 8 (API No. 30-025-26286), was originally drilled by Gulf Oil Corporation in 1979 to a total depth of 7,647 feet and completed in the Wantz Granite Wash Pool at a standard oil well location 1980 feet from the South line and 2250 feet from the East line (Unit J) of Section 1. This well is currently completed in the South Brunson-Drinkard Abo Pool. It is further understood that Chevron now intends to recomplete this well up-hole into the Tubb Oil and Gas Pool.

Pursuant to Rule 2(b)1 of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Tubb Oil and Gas Pool*," as promulgated by Division Order No. R-8170, as amended, the location of the Alice Paddock Well No. 8 is considered to be unorthodox.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

By authority granted me under the provisions of Rule 2(d) of the special rules for the Tubb Oil and Gas Pool and Division Rule 104.F (2), the unorthodox gas well location of the Alice Paddock Well No. 8 is hereby approved.

Administrative Order NSL-4420(SD)

Chevron U.S.A. Inc.

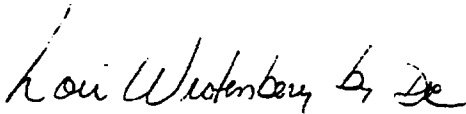
March 15, 2000

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Also, you are hereby authorized to simultaneously dedicate Tubb gas production from both the Alice Paddock Wells No. 3 and 8. Furthermore, you are hereby permitted to produce the allowable assigned the subject 160-acre GPU from both wells in any proportion.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery".

Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs /

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code CG EFFECTIVE 7/1/98
<sup>4</sup> API Number 30-0 30-025-24815	<sup>5</sup> Pool Name WANTZ;GRANITE WASH	<sup>6</sup> Pool Code 62730
<sup>7</sup> Property Code 2703	<sup>8</sup> Property Name ALICE PADDOCK	<sup>9</sup> Well Number 6

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	1	22S	37E		660	SOUTH	2230	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	0711110	0	J-1-22S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0711130	G	J-1-22S-37E

**IV. Produced Water**

<sup>23</sup> POD 0711150	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*

Printed name:  
J. K. RIPLEY

Title:  
TECHNICAL ASSISTANT

Date: 2/26/99

Phone: (915)687-7148

**OIL CONSERVATION DIVISION**

Approved by:

*Chris Williams*

Title: DISTRICT 1 SUPERVISOR

Approval Date:

MAR 15 1999

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
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		<sup>3</sup> Reason for Filing Code CG EFFECTIVE 7/1/98
<sup>4</sup> API Number 30-0 30-025-24815	<sup>5</sup> Pool Name BRUNSON;DRINKARD-ABO. SOUTH	<sup>6</sup> Pool Code 07900
<sup>7</sup> Property Code 2703	<sup>8</sup> Property Name ALICE PADDOCK	<sup>9</sup> Well Number 6

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Signature:

Printed name:  
J. K. RIPLEY

Title:  
TECHNICAL ASSISTANT

Date: 2/26/99

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by:

Title: DISTRICT 1 SUPERVISOR

Approval Date: MAR 15 1999

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Alice Paddock

2. Name of Operator
Gulf Oil Corporation

9. Well No.
6

3. Address of Operator
P. O. Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Wantz Granite Wash

4. Location of Well	
UNIT LETTER <u>0</u>	LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>2230</u> FEET FROM

12. County	
Lea	

THE <u>east</u> LINE OF SEC. <u>1</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM
--

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-31-74	8-24-74	9-8-74	3351' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7504'	7478'	Dual	0-7504'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7423' to 7455'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Sonice	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1250'	12-1/4"	500 sacks (circulated)	
7"	20, 23 & 26#	7503'	8-3/4"	800 sacks (TOC @ 2280')	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Perforated 7" casing with 4, 1/2" JHPF at 7423-25', 7440-42' & 7453-55'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7423-7455'	2,500 gallons 15% NE Acid
		25,000 gallons gel water containing 0 to 2# SPG

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-8-74		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-31-74	24	2"		86	--	0	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		86	--	0	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*B. J. Rankin*

TITLE

Area Engineer

DATE October 31, 1974

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1200'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Sal 2381'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2405'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2548'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3370'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5090'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash 7438'	T. Morrison	T.
T. Tubb 6005'	T. Granite 7480'	T. Todilto	T.
T. Drinkard 6335'	T. Delaware Sand	T. Entrada	T.
T. Abo 6608'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200'		Red Beds				
	2405'		Anhydrite & Salt				
	3700'		Anhydrite & Sand				
	5090'		Lime				
	5530'		Lime & Sand				
	7410'		Lime				
	7480'		Lime, shale & Granite Wash				
	7503'		Granite				

