

# NEW MEXICO \_\_\_VERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe. New Mexico 87505 (505) 827-7131

March 15, 2000

Chevron U.S.A. Inc. P. O. Box 1150 Midland, Texas 79702 Attention: A. M. Howell

Administrative Order NSL-4420(SD)

Dear Mr. Howell:

Reference is made to the following: (i) your application dated February 16, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Chevron U.S.A. Inc.'s ("Chevron") request for an unorthodox Tubb gas well location within an existing standard 160-acre gas spacing and proration unit ("GPU") for the Tubb Oil and Gas Pool comprising the SE/4 of Section 1, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. This GPU is currently dedicated to Chevron's Alice Paddock Well No. 3 (API No. 30-025-09936) located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 1.

It is our understanding that the subject well in this application, Chevron's Alice Paddock Well No. 8 (API No. 30-025-26286), was originally drilled by Gulf Oil Corporation in 1979 to a total depth of 7,647 feet and completed in the Wantz Granite Wash Pool at a standard oil well location 1980 feet from the South line and 2250 feet from the East line (Unit J) of Section 1. This well is currently completed in the South Brunson-Drinkard Abo Pool. It is further understood that Chevron now intends to recomplete this well up-hole into the Tubb Oil and Gas Pool.

Pursuant to Rule 2(b)1 of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Tubb Oil and Gas Pool," as promulgated by Division Order No. R-8170, as amended, the location of the Alice Paddock Well No. 8 is considered to be unorthodox.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

By authority granted me under the provisions of Rule 2(d) of the special rules for the Tubb Oil and Gas Pool and Division Rule 104.F (2), the unorthodox gas well location of the Alice Paddock Well No. 8 is hereby approved.

Administrative Order NSL-4420(SD) Chevron U.S.A. Inc. March 15, 2000 Page 2

Also, you are hereby authorized to simultaneously dedicate Tubb gas production from both the Alice Paddock Wells No. 3 and 8. Furthermore, you are hereby permitted to produce the allowable assigned the subject 160-acre GPU from both wells in any proportion.

Sincerely,

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Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

### State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

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AMENDED REPORT

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28. CASING SIZE 9-5/8m 7m 29. SIZE 11. Perforation Record ( Perforated 7 7423-25 <sup>1</sup> , 74 33.	36 20,23 тор ! ! ! ! сазіпд 40-42 <sup>†</sup> &	# <u>26</u> # LINER R BO and numbe with 1 7453-5	DEPT 125 750 RECORD DTTOM	H SET 0 31 SACKS C	HOL 12-1 8-3 CEMENT	SCREEN	50 80 ACID	CEMEN 20 sack 20 sack 30. size , SHOT, FI ERVAL	s (cir s (TOC D RACTURE AMC 2,500 25,000	CULALA Q 22 TUBING EPTH SE CEMEN DUNT AN gallc D gall ining	RECOP RECOP T SQUE D KIND DNS 1 LONS O to	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG	KER SET
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28. CASING SIZE 9-5/811 711 29. SIZE 31. Perforation Record ( Perforated 7 7423-25 <sup>1</sup> , 74 33. Date First Production 9-8-74	Interval, size	# LINER R BO and numbe with L 7453-5 oduction M Pump	DEPT 125 750 RECORD DTTOM 4, 2 551 4 Hethod (Fla	H SET 01 31 SACKS C JHPF at	HOL 12-1/ 8-3/ CEMENT PRODI lift; pumpi	E SIZE // # // # SCREEN 32. DEPTH 7423-7 UCTION ing - Size al	50 80 ACID 1 INTE 455	CEMEN DO sack DO sack 30. SIZE , SHOT, FI ERVAL	s (cir s (TOC b conta: conta:	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallo D gall ining Well Pr	RECOF T SQUE D KIND DNS 1 O to Status ( Oduc	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG	<er set<br="">L USED Acid Ser Sut-in)</er>
28. CASING SIZE 9-5/8m 7tt 29. SIZE 11. Perforation Record ( Perforated 7 7423-25 <sup>1</sup> , 74 13. Date First Production 9-8-74 Date of Test	Interval, size	# <u>k</u> 26# LINER R and numbe with 1 7453-5 oduction M <b>Pump</b> Ch	DEPT 125 750 RECORD DTTOM (a) (a) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c	H SET 0 31 SACKS C	HOL 12-1 8-3 CEMENT CEMENT PRODI lift; pumpt	LE SIZE //419 //419 SCREEN 32. DEPTH 7423-7 UCTION ing - Size and Otil - Bbl.	50 80 ACID 1 INTE 455	CEMEN 20 sack 20 sack 30. size , SHOT, FI ERVAL	s (cir s (TOC b conta: conta:	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallo D gall ining Well	RECOF T SQUE D KIND DNS 1 O to Status ( Oduc	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG	<er set<br="">L USED Acid Ser Sut-in)</er>
28. CASING SIZE 9-5/8m 7m 29. SIZE 31. Perforation Record ( Perforated 7 $7423-25^{\circ}$ , $74$ 33. Date First Production 9-8-74 Date of Test 10-31-74	36 20,23 TOP Interval, size "Casing 40-42 <sup>†</sup> & Hours Tested 24	# <u>k</u> 26# LINER R and numbe with 1 7453-5 oduction M Pump Ch -2	DEPT 125 750 RECORD DTTOM 777 4, 2 10 10 10 10 10 10 10 10 10 10	H SET 0 31 SACKS C JHPF at Dwing, gas	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift, pumpt	E SIZE // # // # SCREEN 32. DEPTH 7423-7 UCTION ing - Size al OII - Bbl. 86	50 80 ACID 1 IN TE 455 <sup>1</sup> ad type	CEMEN 20 sack 20 sack 30. SIZE , SHOT, FI ERVAL ERVAL ERVAL Gas MCF	s (cir s (TOC s (TOC conta:	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallo D gall ining Well Pr	RECOF RECOF T SQUE D KIND DNS 1 LONS 0 to Status ( Oduct	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo
28. CASING SIZE 9-5/811 711 29. SIZE 31. Perforation Record ( Perforated 7 7423-25 <sup>1</sup> , 74 33. Date First Production 9-8-74 Date of Test	Interval, size	# LINER R BO and numbe with 1 7453-5 oduction M Pump Ch -2 sure Ca	DEPT 125 750 RECORD DTTOM (a) (a) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c	H SET OI 31 SACKS C JHPF at Dwing, gas Prod'n. Test P 	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpt . For eriod Bbl.	LE SIZE //419 //419 SCREEN 32. DEPTH 7423-7 UCTION ing - Size and Otil - Bbl.	50 80 ACID 1 IN TE 455 <sup>1</sup> ad type	CEMEN 20 sack 20 sack 30. SIZE , SHOT, FI ERVAL ERVAL ERVAL Gas MCF	s (cir s (TOC p RACTURE AMC 2,500 25,000 25,000 conta	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallo D gall ining Well Pr	RECOF RECOF T SQUE D KIND DNS 1 LONS 0 to Status ( Oduct	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPC Prod. or Sh ing Gas-Oil Re	(ER SET L USED Acid Jer } atlo
28. CASING SIZE 9-5/8m 7m 29. 31. Perforation Record ( Perforated 7 7423-25 <sup>1</sup> , 74 33. Date First Production 9-8-74 Date of Test 10-31-74 Flow Tubing Press. 	36 20,23 TOP TOP Interval, size Casing 40-42 <sup>1</sup> & Casing Press 	# <u>k</u> 26# LINER R во and numbe with 1 7453-5 oduction M <b>Pump</b> Ch Ch Ch Ch Ch Ch	DEPT 125 750 RECORD DTTOM (ethod (Flated 2) (choke Size 1) (choke	H SET 0 31 SACKS C JHPF at Dwing, gas	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpt . For eriod Bbl.	E SIZE // # // # SCREEN 32. DEPTH 7423-7 UCTION ing - Size al OII - Bbl. 86	50 80 ACID 1 IN TE 455 <sup>1</sup> ad type	CEMEN 20 sack 20 sack 30. SIZE , SHOT, FI ERVAL ERVAL ERVAL Gas MCF	s (cir s (TOC p conta 25,000 25,000 conta wa tter – Bbl. 0	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallc D gall ining Well Pr ter - Bbl O	RECOF RECOF T SQUE D KIND D KIND D KIND O to Status ( OIL G	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo
28. CASING SIZE 9-5/8m 7m 29. SIZE 31. Perforation Record ( Perforated 7 7423-25 <sup>1</sup> , 74 33. Date First Production 9-8-74 Date of Test 10-31-74	36 20,23 TOP TOP Interval, size Casing 40-42 <sup>1</sup> & Casing Press 	# <u>k</u> 26# LINER R во and numbe with 1 7453-5 oduction M <b>Pump</b> Ch Ch Ch Ch Ch Ch	DEPT 125 750 RECORD DTTOM (ethod (Flated 2) (choke Size 1) (choke	H SET OI 31 SACKS C JHPF at Dwing, gas Prod'n. Test P 	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpt . For eriod Bbl.	E SIZE // # // # SCREEN 32. DEPTH 7423-7 UCTION ing - Size al OII - Bbl. 86	50 80 ACID 1 IN TE 455 <sup>1</sup> ad type	CEMEN 20 sack 20 sack 30. SIZE , SHOT, FI ERVAL ERVAL ERVAL Gas MCF	s (cir s (TOC p conta 25,000 25,000 conta wa tter – Bbl. 0	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallo D gall ining Well Pr	RECOF RECOF T SQUE D KIND D KIND D KIND O to Status ( OIL G	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo
28.         CASING SIZE         9-5/811         711         229.         SIZE         31. Perforation Record ( Perforated 7 7423-25 <sup>1</sup> , 74         33.         Date First Production         9-8-74         Date of Test         10-31-74         Flow Tubing Press.            14. Disposition of Gas (1)	36 20,23 TOP TOP Interval, size Casing 40-42 <sup>1</sup> & Casing Press 	# <u>k</u> 26# LINER R во and numbe with 1 7453-5 oduction M <b>Pump</b> Ch Ch Ch Ch Ch Ch	DEPT 125 750 RECORD DTTOM (ethod (Flated 2) (choke Size 1) (choke	H SET OI 31 SACKS C JHPF at Dwing, gas Prod'n. Test P 	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpt . For eriod Bbl.	E SIZE // # // # SCREEN 32. DEPTH 7423-7 UCTION ing - Size al OII - Bbl. 86	50 80 ACID 1 IN TE 455 <sup>1</sup> ad type	CEMEN 20 sack 20 sack 30. SIZE , SHOT, FI ERVAL ERVAL ERVAL Gas MCF	s (cir s (TOC p conta 25,000 25,000 conta wa tter – Bbl. 0	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallc D gall ining Well Pr ter - Bbl O	RECOF RECOF T SQUE D KIND D KIND D KIND O to Status ( OIL G	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo
28. CASING SIZE 9-5/8m 7m 9. 9. 9. 9. 9. 9. 9. 9. 9. 9.	36 20,23 TOP TOP Interval, size Casing 40-42 <sup>1</sup> & Casing Press 	# <u>k</u> 26# LINER R во and numbe with 1 7453-5 oduction M <b>Pump</b> Ch Ch Ch Ch Ch Ch	DEPT 125 750 RECORD DTTOM (ethod (Flated 2) (choke Size 1) (choke	H SET OI 31 SACKS C JHPF at Dwing, gas Prod'n. Test P 	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpt . For eriod Bbl.	E SIZE // # // # SCREEN 32. DEPTH 7423-7 UCTION ing - Size al OII - Bbl. 86	50 80 ACID 1 IN TE 455 <sup>1</sup> ad type	CEMEN 20 sack 20 sack 30. SIZE , SHOT, FI ERVAL ERVAL ERVAL Gas MCF	s (cir s (TOC p conta 25,000 25,000 conta wa tter – Bbl. 0	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallc D gall ining Well Pr ter - Bbl O	RECOF RECOF T SQUE D KIND D KIND D KIND O to Status ( OIL G	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo
8.         CASING SIZE         9_5/8#         7#         9.         SIZE         1. Perforation Record ( Perforated 7 7423-25*, 74         3.         Date First Production         9-8-74         Date of Test         10-31-74         Tow Tubing Press.            4. Disposition of Gas (1)	36 20,23 TOP TOP Interval, size Casing 40-42 <sup>1</sup> & Casing Press 	# <u>k</u> 26# LINER R во and numbe with 1 7453-5 oduction M <b>Pump</b> Ch Ch Ch Ch Ch Ch	DEPT 125 750 RECORD DTTOM (ethod (Flated 2) (choke Size 1) (choke	H SET OI 31 SACKS C JHPF at Dwing, gas Prod'n. Test P 	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpt . For eriod Bbl.	E SIZE // # // # SCREEN 32. DEPTH 7423-7 UCTION ing - Size al OII - Bbl. 86	50 80 ACID 1 IN TE 455 <sup>1</sup> ad type	CEMEN 20 sack 20 sack 30. SIZE , SHOT, FI ERVAL ERVAL ERVAL Gas MCF	s (cir s (TOC p conta 25,000 25,000 conta wa tter – Bbl. 0	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallc D gall ining Well Pr ter - Bbl O	RECOF RECOF T SQUE D KIND D KIND D KIND O to Status ( OIL G	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo
R. CASING SIZE 9-5/8# 7# 7# 29. SIZE 1. Perforation Record ( Perforated 7 7423-25*, 74 3. Conte First Production 9-8-74 Conte of Test 10-31-74 Clow Tubing Press 4. Disposition of Gas ( 5. List of Attachments	TOP TOP Interval, size "Casing 40-42" & Hours Testec 24 Casing Press Sold, used for	# LINER R and numbe with 1 7453-5 oduction M Pump Ch 2 sure fuel, vento	DEPT 125 750 RECORD TTOM (Flore (Flore (Flore) (Coke Size (Coke Size	H SET OI 31 SACKS C SACKS C JHPF at JHPF at prod <sup>1</sup> n. Test P A- OII - F 8	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpi For eriod Bbl. 6	E SIZE //μπ //μπ SCREEN 32. DEPTH 7423-7 UCTION ing – Size all OII – Bbl. 86 Gαs –	50 80 ACID I INTE 455 ad type	CEMEN DO sack DO sack 30. SIZE , SHOT, FI ERVAL S pump) Gas MCF	s (cir s (TOC s (TOC conta: 2,500 25,000 25,000 conta: wa tter – Bbl. 0	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallo O gall ining Well Pr ter - Bbl O st Witnes	RECOF RECOF T SQUE D KIND D KIND D KIND D KIND O to Status ( Oduct C Oduct Status ( Oduct Status ( Status ( Statu	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo
8.         CASING SIZE         9_5/8#         7#         7#         SIZE         I. Perforation Record ( Perforated 7 7423-25*, 74         7423-25*, 74         SIZE         3.         Date First Production         9-8-74         Date of Test         10-31-74         Tow Tubing Press.            4. Disposition of Gas (1)	TOP TOP Interval, size "Casing 40-42" & Hours Testec 24 Casing Press Sold, used for	# LINER R and numbe with 1 7453-5 oduction M Pump Ch 2 sure fuel, vento	DEPT 125 750 RECORD TTOM (Flore (Flore (Flore) (Coke Size (Coke Size	H SET OI 31 SACKS C SACKS C JHPF at JHPF at prod <sup>1</sup> n. Test P A- OII - F 8	HOL 12-1/ 8-3/ CEMENT CEMENT PRODI lift; pumpi For eriod Bbl. 6	E SIZE //μπ //μπ SCREEN 32. DEPTH 7423-7 UCTION ing – Size all OII – Bbl. 86 Gαs –	50 80 ACID I INTE 455 ad type	CEMEN DO sack DO sack 30. SIZE , SHOT, FI ERVAL S pump) Gas MCF	s (cir s (TOC s (TOC conta: 2,500 25,000 25,000 conta: wa tter – Bbl. 0	CULALA Q 228 TUBING EPTH SE CEMEN DUNT AN gallo O gall ining Well Pr ter - Bbl O st Witnes	RECOF RECOF T SQUE D KIND D KIND D KIND D KIND O to Status ( Oduct C Oduct Status ( Oduct Status ( Status ( Statu	AMOUN PACK EZE, ETC MATERIA 5% NE A gel wat 2# SPG Prod. or Sh ing Gas - OII Re	(ER SET L USED Acid Jer } atlo

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

South	eastern New Mexico	Northwes	tem New Mexico
Anh <u>y 1200</u>	T. Canyon	_ T. Ojo Alamo	T. Penn. "B"
Sal	T. Strawn Ato ka	_ T. Kirtland-Fruitland	T. Penn. "C"
Salt24054	Atoka	- T. Pictured Cliffs	T. Penn. "D"
Yates 25481	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	_ T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	_ T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gellup	T. Ignacio Qtzte
	T. McKee		
Paddock	T. Ellenburger		<u> </u>
Blinebry	T. Gr. Wash7438*	_ T. Morrison	т
Tubb 6005*	T. Gr. Wash74381 T. Granite74801	_ T. Todilto	<b> T</b>
Drinkard _63351	T. Delaware Sand	- T. Entrada	T
Abo 66081	T. Bone Springs	T. Wingate	T.
	<b>T.</b>	· · · · · · · · ·	
	<b>T.</b>		
Cisco (Bough C)	T	_ T. Penn. "A"	<b></b>

#### FORMATION RECORD (Attach additional sheets if necessary

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1200 <sup>•</sup> 2405 <sup>•</sup> 3700 <sup>‡</sup> 5090 <sup>‡</sup>		Red Beds Anhydrite & Salt Anhydrite & Sand Lime		inay		OIL CONSERVA
میند. میکنونی بر این ای ایک ایسیند. مصادری مسی	55301 74101 74801		Lime & Sand Lime Lime, shale & Granite Was			101 1/61	OIT CONSERANT
	7503		Granite			3/32 1	- Derei
		्रो सन्द्र इ.स. सन्द्र	n agas sin nin sandagi gabagan gang sin sandagi gabagan gang sin sin sandagi sin sandagi sin sandagi sin sandagi sin sandagi sin sanda				a per se de la companya de la compa
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#### INSTRUCTIONS