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Federal owned	Federal owned	Federal owned	Federal owned
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Rederal owned	Federal owned	Federal owned	rederal owned
\$ T. C.		-	
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A TOTAL TO	3	The second of th	D
	Type : NORMAL	28N Rng : 09W Section Type	560 : 35 1 % 5 : 28N

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM - 077111 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Well Name and No. I. Type of Well STOREY CLS 5 Oil Well Gas Well Other MARY CORLEY 9. API Well No. 2. Name of Operator Contact: BP AMERICA PRODUCTION COMPANY 30-045-07018 E-Mail: corleyml@bp.com 3a. Address P.O. BOX 3092 3b. Phone No. (include area code) Ph: 281.366.4491 10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS SOUTH Fx: 281.366.0700 HOUSTON, TX 77253 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SAN JUAN COUNTY, NM Sec 35 T28N R9W SWNW 1973FNL 402FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize ☐ Production (Start/Resume) ☐ Water Shut-Off Demen Notice of Intent ☐ Fracture Treat Alter Casing ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report ☐ New Construction □ Other Casing Repair ☐ Recomplete Change Plans ☑ Plug and Abandon Temporarily Abandon ☐ Final Abandonment Notice ☐ Plug Back ☐ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP America request permission to plug and abandon the subject well as per the attached procedure. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #31888 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Name (Printed/Typed) MARY CORLEY **AUTHORIZED REPRESENTATIVE** Signature 06/14/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date JUN 2 9 2001 Approved By Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

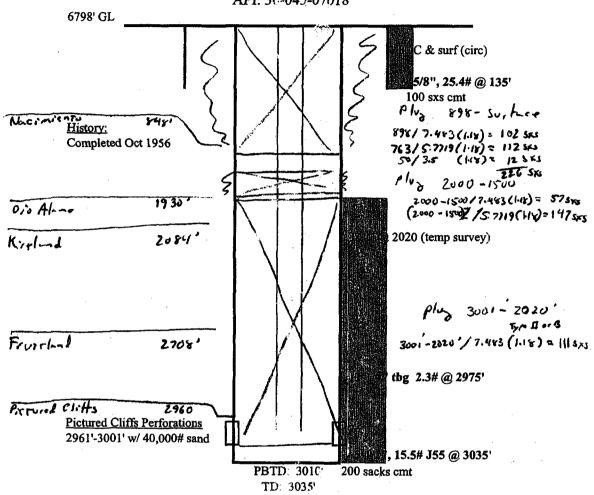
Storey C LS 5 Plug and Abandonment Procedure

Procedure:

- 1. Hold safety meeting and perform JSA.
- 2. Contact BLM and NMOCD 24 hrs prior to beginning operations.
- 3. Check and record tubing, casing, and bradenhead pressures.
- 4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
- 5. TOH with 1-1/4" production tubing currently set at 2975'.
- 6. PU 2-3/8 workstring and strip cement plug from PBTD to 2,020'.
- 7. RU wireline unit. Perforate squeeze holes at +/-2000
- 8. Set cement retainer at 1,500'. Sting into retainer and establish circulation up annulus. Pump cement to fill from retainer to 1500' on annulus.
- 9 Perforate squeeze holes at 800'. Establish circulation down casing and up annulus. Spot balance plug from 800 to surface on inside and outside of casing.
- 10. Install 4' cement well marker and identification plate per NMOCD requirements.
- 11. Restore location.

Storey C LS 5

Sec 35, T28N, R9W API: 30-045-07018



updated: 6/11/04 CFR

Form	31	60	-5
(Augi	ıst	19	99)

	and the second		· server		
Form 3160-5 (August 1999)	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR		FORM AP OMB NO. 1 Expires: Nover	1004-0135
	NOTICES AND REPO		/ 3.	Lease Serial No. NMSF077111	
	is form for proposals to II. Use form 3160-3 (AP		6.	If Indian, Allottee or T	ribe Name
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7.	If Unit or CA/Agreeme	ent, Name and/or No.
1. Type of Well ☐ Cil Well ☑ Gas Well ☐ Ot	her		8.	Well Name and No. STOREY C LS 5	
2. Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORLEY E-Mail: corleyml@bp.com	9.	API Well No. 30-045-07018-00-	S 1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10). Field and Pool, or Ex BLANCO P.C. SO	
4. Location of Well (Footage, Sec.,	., R., M., or Survey Descriptio	n)	11	. County or Parish, and	1 State
Sec 35 T28N R9W SWNW 19 36.62036 N Lat, 107.76508 V				SAN JUAN COUN	ITY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, REPO	ORT, OR OTHER I	DATA
TYPE OF SUBMISSION		TYPE OF	F ACTION		
Notice of Intent	☐ Acidize	☐ Deepen			Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	1	🙀 Other Well Test
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporaril	y Abandon	Well lest
	Convert to Injection	Plug Back	□ Water Disp	osal	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Please reference BLM letter anticipate conduction a 3 day	ork will be performed or provided operations. If the operation in bandonment Notices shall be fifted inspection.) of March 04,2004. 1-1/2" of low test scheduled with worth putting the well on the state of the sta	, give subsurface locations and measure the Bond No. on file with BLM/BIA esults in a multiple completion or recoiled only after all requirements, including prevents slick line workin the next 30 days. Based or compression. Pending the res	Required subsection in a new ling reclamation, he k, however, we note that the three day	quent reports shall be fil interval, a Form 3160— lave been completed, and	ed within 30 days 4 shall be filed once
		,	f.) On 18 19 30	5
				CELLUSTERS)	
14. I hereby certify that the foregoing i					
	For BP AMERIC	#29389 verified by the BLM Well A PRODUCTION CO, sent to the	• Farmington		
		cessing by STEVE MASON on 0			
Name (Printed/Typed) MARY CO	DRLEY	Title AUTHO	RIZED REPRE	SENTATIVE	
Signature (Electronic	Submission)	Date 04/07/2	004		
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE		()
Approved By STEPHEN MASON	-	TitlePETROLE	UM ENGINEEI	₹	Date 04/08/2004
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	es not warrant or the subject lease Office Farming	ton	,	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Form C-104B

March 19, 2001

Change of Operator Name

OGRID: _ Effective Date: _		0778 1/2001	- -	
Previous Ope	erator Name and	Information:	New O _I	perator Name and Information:
Address:	Amoco Produ		New Islam Addres Addres	
	Houston, T	[exas 77253		p: Houston, Texas 77253
Signature: Printed name: M Title: Se	tached list of wells Ary Corley enior Regulatory S	is true and complete	te to the best of my k	pried with and that the information given on mowledge and belief.
			N	MOCD Approval
		S	Signature:	3 75
		Print	ed Namo	UPERVISOR DISTRICT #3
			District:	JAN 2 2 2902
			Date:	

Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Marco 8 1 88

DISTRICT III

1000 Rio Brizon Rd., Aztec, NM 874	REQUEST	FOR ALLOWA	ABLE AND AUTHO	ORIZATION	•	
1.			IL AND NATURA		•	•
Operator	54.7.	<u> </u>			API No.	
AMOCO PRODUCTION CON	IPANY	· · · · · · · · · · · · · · · · · · ·			3004507018	
P.O. BOX 800, DENVER	COLORADO ROS	201		18.7	*	
Reason(s) for Filing (Check proper bo			Other (Please	zaplain)		
New Well		in Transporter of:	- 1 "	****		
Recompletion 🔲	0 0 [🛚 Dry Gas 🔲				
Change in Operator	Casinghead Gas	_ Condensate L			··	
f change of operator give same and address of previous operator	<u> </u>					
I. DESCRIPTION OF WEI	I. AND LEASE		*		- ,	
Lease Name	Well No	Pool Name, Inclu	ding Formation	Kine	of Lease	Lease No.
STOREY C LS	5	BLANCO S	outh (pict cli	FFS) F	EDERAL	SF077111
Location	1973		L'AFE	/ On		
Unit Letter	:	_ Feet From The _	FNI. Line and	402	Feet From The	FWL Line
Section 35 Town	nahip 28N	Range 9W	, IMPM,	s	AN JUAN	County .
II. DESIGNATION OF TR	ANSPORTER OF	OII AND NATI	IDAL CAS			
Name of Authorized Transporter of Oi	or Cood		Address (Give address	to which approve	d copy of this form	i iz to be sent)
DERIDIAN OIL INC.			3535 EAST 3	OTH STREE	T. FARMING	TON NM 87401
Name of Authorized Transporter of Ca	seis ghead Gas	or Dry Gas [Address (Give address	to which approve	d copy of this form	cir to be seni)
EL PASO NATURAL GAS		-	P.O. BOX 14			978
if well produces oil or liquids, ave lucation of tanks.	Uart Soc.	Twp. Rge	is gas actually connecte	sd? Wha	g f	
this production is commingled with t	hat from any other lease o	of pool, give commin	eling order number:			
V. COMPLETION DATA						
	Oil We	II Ges Well	New Well Worker	er Deepen	Plug Back Se	me Res'v Diff Res'v
Designate Type of Completi		1			11_	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
levauges (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth	<u> </u>
	, , , , , , , , , , , , , , , , , , ,					
'erforations					Dupih Casing S	lios
1101 F 01 /F			CEMENTING REC		644	CKS CEMENT
HOLE SIZE	LASING &	TUBING SIZE	DEPIN	361	SA	NO CEMENI
						
· · · · · · · · · · · · · · · · · · ·						
TEST DATA AND REQU						e was saines 16500 in
OLL WELL (Test must be after Date Fina New Oil Run To Tank	Date of Test	t of load ou and mis-	Producing Method (Flo			iai 24 nova.j
	3	•		e ud 31 \$7	5	
ength of Tes	Tuberg Pressure		Casing Pressure	7 W P 1	Chuke Size	
				13		
Actual Prod. During Test	Oil - Libls		Water - Bols.	1391,	Gas- MCF	
			1	1 11111	<u> </u>	
GAS WELL.	League of Yest		Table Condensate/MAG	<u>y. 1218.1</u>	Gravity of Cca	Anne Ma
Week 1100 100 - MIGITLY	Couling on 14 hr		Hole Condensate/MAG	. 3		na magnagrama () () ()
esting Method (pitot, back pr.)	Tubias Pressure (Shi	ui-es)	Casing Pressure (Shut-i	<u>a)</u>	Chile Sice	
			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
L OPERATOR CERTIF	ICATE OF COM	PLIANCE	011.0	011050	ATION D	N (IOION
I hereby certify that the rules and re			OILC	UNDERV	ATION D	INIZION
Division have been complied with a is true and complete to the best of r		ves above	{ }		FEB 2 5	1001
IN THE SIM CAMPAGE IO SECOCH OF	ny androneuge and veller.		Date Appro	oved	1 4 0 4 0	6/31
SUI ILLE	-		ii			1 ,
Signature Doug W. Whaley, Sta		· · · · · · · · · · · · · · · · · · ·	Еу		\mathcal{L}	~
Doug W. Whaley, Sta	if Admin. Supe	rvisor Tale		SUP	ERVISOR D	STRICT 63
February 8, 1991		830-4280	Title			
Date	7,	Irnhuse No.	li .			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION
P.C. Bo 1988

DISTRICT III 1000 Rio Brazas Rd., Azec, NNI 87410		OR ALLOWA	: '		ZATIONI			
I.		ANSPORT OIL			, ,			
Operator Amoco Production Comp						API No.		
Address					13004	507018		
1670 Broadway, P. O.	Box 800, Denv	er, Colorad						
Reason(s) for listing (Check proper box) New Well []	Change i	n Transporter of:	[] Oit	et (Please expla	iin)	. *		
Recompletion []		Dry Gas						
Change in Operator	Casinghead Gas	Condensate		·				
If change of operator give name Ten	neco Oil E &	P, 6162 S.	Willow,	Englewoo	d, Colo	rado 80	55	
II. DESCRIPTION OF WELL								
Lease Name STOREY C LS Location	Well No.	Pool Name, Includ BLANCO SOUT		CLIFFS)	FEDE	RAL	SF07	7111
Unit LetterE	i, 1973	_ Feet From The FA	IL Lin	and 402	Fe	et From The _	FWL	Line
Section 35 Townsh	ip 28N	Range 9W	, NI	MPM,	SAN J	UAN		County
	(montes of a		DAT 040					,
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF U			e address to wh	ich app oved	copy of this for	m is to be se	ni)
CST		ι <i>ρ</i> υ	 					
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO		or Dry Gat X	L	e address io wh IX: 1492	``			ns)
If well produces oil or tiquids,	Unit Soc.	Twp. Rge.		y connected?	When		<u> </u>	
give location of tanks.	1	11_	<u> </u>					
If this production is commingled with that IV. COMPLETION DATA	nom any oner lease of	poor, give consuming	ing order num	, , , , , , , , , , , , , , , , , , ,	·			
Designate Type of Completion	Oil Wel	Gas Well	New Well	Workoves	Deepen	Plug Back	ame Res'v	Diff Res's
Date Spudded	Date Compl. Ready t	p Prod.	Total Depth	اسب	L- <u>;</u>	P.B.T.D.		-Ļi
			<u> </u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing P	ormation	Top Oil/Gas I	Pay		Tubing Depth		
Ferforations	<u> </u>		l			Depth Casing	Shoe	
		·····				<u> </u>		
DOLE CHE		CASING AND	CEMENTI		2		ACKS CEME	
HOLE SIZE	CASING & T	UBING SIZE		DEPTH SET			ICAS CEME	<u> </u>
			ļ					
v. Test data and reque	ST FOR ALLOW	ABLE	l				a alba jarah ada Kabupatèn Baran	المحدد المحدد
	ecovery of total volume	of load oil and must					full 74 how	·s.)
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	mp, gas iyi, e	ic.)	!	, .
Length of Test	Tubing Pressure		Casing Pressu	re		Choke Size		
Actual Prod. During Test	Oil - libls.		Water - Bbis.			Gas- MCF	·	
			<u></u>					
GAS WELL		j.						
Actual Prod. Test - MCI/D	Length of Test		libis. Conden	cale/NIMI		Gravity of Co	ndensale	
esting Method (pitot, back pr.)	Tubing Pressure (Shu	(iii)	Casing Pressu	re (Shest-in)		Choke Size		
			, <u> </u>			<u> </u>		
VI. OPERATOR CERTIFIC			c	DIL CON	SERVA	ATION D	IVISIC	N
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	that the information giv					•		
a. I Ham	Otan	*	Date	Approva	t ggrand Let	MAY OB 1		e region i serimon se religio di distribuzza giorgia di minis
Signature			By_	 (- A	> 84	-	<u> </u>
J. L. Hampton Si Printed Name	'	Title *	Title.		BUPERV	ISION DI	STRICT	# 3
Janaury 16. 1989	303~	330-5025	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for altowable for newly diffied or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fifled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	_
DISTRIBUTIO	N .	_
SANTA FE		_
FILE		_
U.S.G.S.		_
LAND OFFICE		_
TRANSPORTER	OIL	_
IRANSPORTER	GAS	_
OPERATOR		_
PRORATION OFFICE		_

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1								A	
Operator Tenneco Oil Company	5-0-7-17						DE	PEIA R	
Address							— <i>M</i>	1005	<u> 19</u>
P. O. Box 3249, Eng.	lewood, C	O 80)155					EP 06 1985	<u> </u>
Reason(s) for filling (Check proper box)			3.1 s. 4.1			Other (Please ex	(plain)	CON. DI	٧.
	nge in Transporte	r of:	רח _				Olf	CCT 3	
Recompletion Change in Ownership	Oil Casinghead Gas		Dry	Gas densate		Well Na	ame	Digit a	
Cliarige in Ownership	Cashighead das		VZI CON	Gensale		1			
It change of ownership give name and address of previous owner	El Paso	Natu	ıral Gas	, P.O.	Box 4	990, Farm	ington, NM 8	7499	
			44.			· ·			
II. DESCRIPTION OF WELL A		Veli No.	Pool Name, in	cluding Form	nation		Kind of Lease	USA	Lesse No.
Storey C LS		5	So. B1				State, Federal or Fee	SF	077111
Location							L		10,,,,,
Unit Letter	1972 /	993	Feet From Th	N		Line and	402	eet From The	
Line of Section 35	Towns	ship	28N		Range	9W	, NMPM,	San Juan	County
Conoco Inc. Surface Name of Authorized Transporter of Casingl El Paso Natural Gas		Dry Gas 💢		1000	Address (0	ive address to whice box 499), Hobbs, NM happroved copy of this h DO, Farmingto When	orm is to be sent)	
if well produces oil or liquids,	E	Sec.	1wp. 28N	Age. 9W	is gas acu	Yes	i when	,	
give location of tanks.					Щ	162	ii		
If this production is commingled with that for NOTE: Complete Parts IV and VI. CERTIFICATE OF COMPLI	l V on revers				"	· · · · · · · · · · · · · · · ·	DIL CONSERVATION	ON DIVISION	
I hereby certify that the rules and regulation with and that the information given is true	ons of the Oil Cons					VED	oil CONSERVATION	SEP	0, 6_1985
Let Mike	r nel				TITLE	rm is to be filled in	compliance with RULE 1		OR DISTRICT
Sr. Regulatory Analys	(Signature)				If this	s a request for allo	wable for a newly drilled deviation tests taken or	or deepened well, this	
	(Title)				11		ust be filled out complete		
	SEP 1	1995		, 		only Section I, II, III uch change of con-	l, and VI for changes of o	wher, well name and or r	umber, or transporter
	(Date)				li .	_	st be filed for each poor	n multiply completed w	elis.
•									

UNITED STATES

DEPART. SENT OF THE INT. A GEOLOGICAL SURVEY 1985

LOG OF OIL OR GAS WELL

Compa	nyEL	ineq ilatu:	ral God S	Samean	Addres	Box 991. Fin	miaeton,	New Hexico
						o Blancoi C.i	At · State .	New Mexico
		Sec. 35						Sen Juan
								Elevation 5508
so far s	re cau pe	determined f	erewith is rom all ave	ilable rec	ords.			work done thereon
Data	Pen	ember 4	15:	Sig	ned	ORIGINAL S		
				 e conditio	n of the well	at above date.	rolean a	E.Mare F.
		-	_				-13-55	, 19
			OIL		SANDS O	R ZONES		
No. 1, 1	from	2950	. to		inote gas by G) No. 4.	from		
No. 2, 1	from		. to		-	from	/ 11	
No. 3, 1	from		. to		No. 6,	from	to .	***************************************
		*			VT WATER		Str.	94 F
			. to . to			from	2	·
					NG RECOR			
Step	Weight	Threads per	Make	Ameunt	Eind of shee	Cost and pulled from	Perforat	Purse
9.5/8	25.44	Falls	- No.	121'	Ecarco		Prom	5v.rface
	15.5	. 85 G	J-55	3025	jiekay			Prod.Peg.
			MUDDI	NG AND	CEMENTI	NG RECORD		
Size casing	Where se	t Numb	er sacius of etern	ent	Method used	Mud gravity	Ame	int of mud used
9-5/6	151		<u>.</u>		reulated	<u> </u>		
5-1/2	3035		-206		ingle stee	*		
- ====		<u>l</u>		PLUCS	ND ADAPI	TDS		
Heaving	g plug—h	Asterial			ength		Depth set	
Adapter	s-Mate	rial			izei			
Sine	-	B wed	Explosive uses		ING RECO		1	
1924	- 5354	di treed	Explosive uses	<u> </u>	unitity Do	be Depth shot	Beg	rih deaned out
	_		288	Well H	story			
					OLS USED			
Rotary	tools wer	s used from .	پ			eet, and from	fe	et tofect
Cable to	ols were	used from				eet, and from	fe	el ho feel
		 	19		DATES Put to r	roducing		10
				ri Was				was cil:
et.: uisio	n;%	water; and .	% s.a.	meat.		Gravity, B	i	******
						asonne per 1,000	Dou. It. of	g45
Roc	k pressu	re, lbs. per «	ı. in	730	 PLOYEES		-	
,		<u>:</u>		Driller Driller	PLUTEES .	·····		
				Oriller		•••••	·	
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FORMATION RECORD—Continued

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Form C-110 Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator R1 Paso Natural Gas C	company Lease Storey
Vell No. 5-6 Unit Letter S 35 T	28s R 9w Pool So. Elanco P.C. Ext
ounty San Juan Kind of Lease	(State, Fed. or Patented) Federal
well produces oil or condensate, give locati	
uthorized Transporter of Oil or Condensate	
ddress	
(Give address to which approved of	copy of this form is to be sent)
uthorized Transporter of Gas	El Paso Natural Gas Co.
	Box 997, Farmington, N.M.
(Give address to which approved of Gas is not being sold, give reasons and also	• •
easons for Filing:(Please check proper box)	New Well (%)
Change in Transporter of (Gheck One): Oil () Change in Ownership ()	Other ()
.emarks:	(Give explanation below)
	/ KLGLIVE
	JEC 4 195
temporate on the same of the s	01 0 4 M
COMMISSION COMMISSION	OIL CON. COI
he undersigned certifies that the Rules and R	DIST. 3
nission have been complied with.	regulations of the Ola Conservation Com-
The state of the s	
xecuted this the 30 day of Hovember 1	19_56
Treated Labors of the response of the state	By Tarell 4 Cllow
pproved	Title Petroleum Engineer
OIL CONSE R VATION COMMISSION	Company El Paso Hatural Gas Co.
OIL CONSERVATION COMMISSION	Company El Paso Hatural Gas Co. Address Box 997, Farmington, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. November 30, 1956 Parmington, H.M. (Place) (Date)

II. Pau	o Bat	aral G	as Co.	Storey		, Well No	5-0	, in	1/4	
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I her	eby cert	ify that	the inform	nation given abo	ove is true a	nd complete to	the best of m	y knowled	DIST. 3	}
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						Tallic	•••••	raington,	H.M.	
						Address	A 7719 20			

Budget :	Boreau	No.	42-R358.4.
ADDIOVE	d expire	s 12-	31-60.

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(SUBMIT IN TRIPLICATE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVE

Land Office	Santa Pe
Lease No	077111
Unit	

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SUNDRY NO	TICES AN	D REPO	RTS ON	WELLS	
NOTICE OF INTENTION TO DRILL		SURSEQUENT R	FPORT OF WATER	SHUT-OFF.	
NOTICE OF INTENTION TO CHANGE PLANS		11		ING OR ACIDIZING	ĺ
NOTICE OF INTENTION TO TEST WATER SHUT-				ING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPA	1	it .		LLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		} }	•	ONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CA	sing	SUPPLEMENTAR	Ý WELL HISTORY	*	
NOTICE OF INTENTION TO ABANDON WELL		Wester Pri	cture		X
(INDICATE ABOVE	BY CHECK MARK NA	TURE OF REPORT,			
	•			Horseber 14	, 19
		Apolice.	1000 6 6	(E)	n k
Vell No. 5-C is located 9	ft. from	S line and	togo it, fro	om line of	sec
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04	Twp.) (R	ange)	(Meridian)		
So. Blanco Ext.	(County or 8	San Juan		State or Territory)	20
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The elevation of the derrick floor	DETAIL	S OF WORK	hs of proposed ca	sings; indicate mudd	ling jobs, cemen
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State names of and expected depths to objective ing 11-10-56 Total Depth 3035 Water fractured Pictured with 34,660 gallons water maximum pressure 3200#, a 63.5 bbls./min. Flush 35 1 understand that this plan of work must recompany El Paso Estural Address Box 9-7	DETAIL: ands; show sizes, points, and all other Plug be Cliff performed to and to,000 werage trace 00 gallons.	S OF WORK weights, and lengt wimportant prope ck T.D. 301 rected inter sand. Ling pressa Hatural gr	hs of proposed essed work) O'. TVELS 2961 TVELS 1900 ACCOMMENT OIL CON DIST	-2967, 2975- ressure 3200 Injection COM.	3001 F. rate

		o. 42-R358.4.
Approva	l expires :	12-31-60.

Form	9-831 (
(Feb	. 1951)
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Sente Po
Lease No	077111
Inie	Storey

SUNDRY	NOTICES A	AND KEI	OKIS	ON WEL	LLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUEN	T REPORT O	F WATER SHUT-OFF		X
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUEN	T REPORT O	SHOOTING OR ACIDI	IZING	
NOTICE OF INTENTION TO TEST W.	ATER SHUT-OFF	SUBSEQUEN	T REPORT O	ALTERING CASING		
NOTICE OF INTENTION TO RE-DRIL	LL OR REPAIR WELL	SUBSEQUEN	T REPORT O	RE-DRILLING OR RE	PAĮĘ	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUEN	T REPORT OF	ABANDONMENT		
NOTICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMEN	TARY WELL	HISTORY		
NOTICE OF INTENTION TO ABANDO	ON WELL	-		·····		
(INDI	CATE ABOVE BY CHECK MAR	K NATURE OF REPO	RT, NOTICE, O	R OTHER DATA		
				October 25,		195
'ell No. <u>5-C</u> is loc	ated 1912-5t. from	$m = \begin{cases} N \\ \mathbf{S} \end{cases}$ line an	d 402	ft. from E li	ne of sec.	35
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Mer	dian)		
	Charles Manager				_	
(Field) he elevation of the derric	ck floor above sea l	ALS OF WO		(State or Ten	•	s, come
in Blanco Rat. (Field) the elevation of the derric tate names of and expected depths in 10-11-56. Total tan 3 joints 9 5/8 ath 100 sacks regulated 500/ 30 minutes	County ck floor above sea le DETA to objective sands; show a ing points, and all Depth 135	evel is 5606 AILS OF WOI izes, weights, and le other important pr	RK ngths of proposed work	(State or Ten	ritory)	s, come
(Field) he elevation of the derrice tate names of and expected depths in 10-11-56. Total than 3 joints 9 5/8 in the 100 sacks regulated 500% 30 minutes ompany. El Paso Sat Dans 1 Paso Sat Da	County ck floor above sea le DETA to objective sands; show a ing points, and all Depth 135.	evel is 5806 AILS OF WOI izes, weights, and le other important pr	RK ngths of proposed work coming	(Biate or Terrores) posed casings; indicate (121') set a	at 131	mood.

Form	9-831a
(Pah	1081)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bu-	dget Burcau No. 42-R358.4. proval expires 12-31-60.
Land Office	Secta Pe
Lease No.	<i>जामा</i>
Unit	: toray

NOTICE OF INTENTION	TO DRILL	s	UBSEQUENT REPORT OF WATER SHUT	OFF	Ä
	TO CHANGE PLANS		UBSEQUENT REPORT OF SHOOTING OF	ì	
	TO TEST WATER SHUT-OFF.		UBSEQUENT REPORT OF ALTERING CA		
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OTICE OF INTENTION	TO SHOOT OR ACIDIZE	s	UBSEQUENT REPORT OF ABANDONMEN	Т	
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OTICE OF INTENTION	TO ABANDON WELL		·	···	
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	(INDICATE ABOVE BI	CHECK MARK RATOR			
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ll No. J-C	is located * 318.	ft. from	line and ft. from	Wiline of sec. 32	
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(Field)		(County or Subdi-	vision) (State	or Territory)	
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Location changed due to terrain conditions.

Budget	Bureau	No.	42-R358.4.
Approv	al expire	s 12-	-31-60.

For (I	m 9-	8 31 a 951)	•	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe
Lease No	077111
Unit	Storey

NOTICE OF INTENTION TO DRILL		X	SUBSEQUENT REP	ORT OF WATER S	HUT-055	
NOTICE OF INTENTION TO CHANGE PL		1 1	•		OR ACIDIZING.	1
NOTICE OF INTENTION TO TEST WATER		1 1	•		CASING	
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(14 Sec. and Sec. No.)	(Twp.)	(Range		(Meridian)		
So. Blanco Ext.	//lon	San aty or Subd	Juan		New Mexic State or Territory)	<u>Q</u>
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It is intended to dri tools and to perforate Total Depth 3070'. Casing Program: 9 5/8" at 120' 5 1/2" at 3070	e and water with 125 sa	ru the fractu .cks re .cks re	Pictured re possibl	Cliff for e produci nt circulant, 75 sac	mation using zones.	ng rotar Estimat
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NEW MEXICO

OIL CONSERVATION COMMISSION

了然中华军事的海拔赛马勒勒黎州

WELL LOCATION AND OR SAS PROPATION PLAT

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NOTE: WELL LOCATION MOVED - PLAT REISSUED, 7-17-56.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Pe
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SUNDRY NOTICES AND REPORTS ON WELLS

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