Section Type : NORMAL 13W : 29N Rng Sec

14.0		-	And the second s
6 8	6 7	9 5	A
4.90 0.78	39.51 0.78	19.75 19.77	40.00
	-		CS E03149 0011
Federal owned	Federal owned	Federal owned	
	A	A A	701
2	10 11	12 13	Н
5.82	19.79 19.77	19.76 19.74	40.00
			CS V06637 0001
Federal owned	Federal owned	Federal owned	LANCE OIL & GAS C
		A	A A 40/01/07
3 (/ 12 18 /		14
5.98	19.76 19.78	, 19.73 19.75	39.42
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Federal owned	Federal owned	Federal owned	Federal owned
			· · · · · · · · · · · · · · · · · · ·
	9		76
	19	21 22 []	23
0.12	19.77 19.75	19./4 19./2	39.40
Federal owned	Federal owned	Federal owned	Federal owned
			Ą
	26	76'8)	

OGSIWCM

ONGARD INQUIRE WELL COMPLETIONS

12/21/04 14:23:46 OGOMES -TPRL

Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)

OGRID Idn : 229938 LANCE OIL & GAS COMPANY, INC.

Prop | dn | : 300876 F RPC 19

Well No : 004 GL Elevation: 5370

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 23 19 29N 13W FTG 746 F S FTG 665 F E P

Lot Identifier:

Dedicated Acre: 242.80

Lease Type : F

Type of consolidation (Comm. Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

CMD: OGEACRE

ONGARD C102-DEDICATE ACREAGE 12/01/04 14:24:02 COOMES -TPRL

Page No : 1

APT Well do : 20 45 30152 Erf Date : 05-14-2004

Pool tdi : 71629 BASIN FRUITLAND COAL (GAS)
Prop Idn : 300876 F RPC 19 Well No : 004

Spacing Unit : 59046 OCD Order : Simultaneous Dedication: Sect/Imp/Rng : 19 29N LEW Acreage : 242.80 Revised Cl02? (Y/N) :

Dedicated band:

5	Base	U/L	Sec	TWD	Pag	Atreage	L/W	Ownership	Loc	idn	
	I	14	19	29N	13W	39.42	N	FD			
	J	15	19	29N	13W	19.73	N	FD			
	J	16	19	29N	13W	19.75	N	FD			
	K	17	19	29N	13W	19.76	N	FD			
	K	18	19	29N	13W	19.78	N	FD			
	N	19	19	29N	13W	19.77	N	FD			
	N	20	19	29N	13W	19.75	N	FD			
	0	21	19	29N	13W	19.74	N	FD			
	0	22	19	29N	13W	19.72	N	FD			

E0005: Enter data to modify or PF keys to scroll

				<u>-</u>		
F)F()1	HELP	PFOR	PF03 EXIT	PF04 GoTo	PROS .	PF06 CONFIRM
PF07	BKWD	PFO8 FWD	PF09	PF10 LAND	PP11 NXTSEC	PF12 RECONF

CMD : OFFGACER

ONGARD

C102-DEDICATE ACREAGE

12/21/04 14:24:09

CGOMES - TPRL Page No : 2

Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)

Prop Idn : 300876 F RPC 19 Well No : 004

Spacing Unit : 59046 OCD Order : Simultaneous Ordication: Sect/Twp/Fig : 19 29N 13W Acreage : 242.80 Revised Cl0k? (Y/N) :

Dedicated Land:

التناس المحاصر المراجع المراجع المحاصر المراجع المحاصر المراجع المحاصر المراجع الم

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn
P 23 19 29N 13W 39.40 N FD

P 23 19 29N 13W 39.40 N FD L 3 19 29N 13W 5.98 N FD

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 LAND
 PF11
 NXTSEC
 PF12
 RECONF

CMD: CG6TPRD

OMGARD INQUIRE PRODUCTION BY POOL/WELL 12/21/04 14:24:17 OGOMES - IPRL

Page No: 1

OGRID . dantifier : 19219 RICHARDSON OPERATING CO

Pool Edentifier : 71629 BASIN FRUITLAND COAL (GAS)

API Well No : 30 45 31152 Report Fuxled - From : 01 2003 To : 09 2004

API	Well No	Property Name	Prodn.	Days	Producti	on Volume:	ā.	Well
			MM/YY	Prod	Gas	Oil	Water	Stat
		The state of the section of the sect			- 10 100 000 000 000 000 00		· · · · · · · · · · · · · · · · · · ·	
j ()	45 71152	F RFC 19	06 04	27	1524		810	37.*
40	45 31152	r RPC 19	07 0	3.1	3623		1860	£.1
3.0	45 31352	F RPC 19	06 64	1.7	3714		4.25	F
3.0	45 31152	F RPC 19	03 04	30	4073		500	F

Reporting Period Total (Gas, Oil): 12933 3695

M0025: Enter PF keys to scroll

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

Form 3160-3 (July 1992)

(Other instructions on reverse side) HNITED STATES

SUBMIT IN TRIPLICATE.

FORM APPROVED
OMB NO. 1004-0136

	DEDARTMENT	OF THE INTE	DIVD.	,	•	ebruary 28, 19	
				ſ	5. LEASE DESIGNA	۳۴ - ۲۲ ۷ ۲	ነለይ፣
		LAND MANAGEME			6 IF INDIAN ATTE	TTE AL	
	CATION FOR P	ERMIT TO DRII	L OR DEEPEN		6. IF INDIAN, ALLO	TES OF TRIB	ללח
a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN 🗌	_		7. UNIT AGREEMEN	MAMB	N/A
OIL WELL W	AS OTHER	0 0	SINGLE WULT		8. FARM OR LEASE MAN	RPC 19	9 #4
<u>ichardson Or</u>	perating Co.	19219	<u>(505) 564-31</u>	00	9. API WELL NO.	/ - >	
3. ADDRESS AND TELEPHONE NO. 100 LaPlata	Highway, Far	mington, NM	87401		10. FIELD AND WE	/ <u> </u>	グ P(
4. LOCATION OF WELL (R At surface	746' FSL &	665' FEL	But the regent ements.		11. 88C., T., R., M.	OR REK	
At proposed prod. son	· Same				P 19-29n-	R AREA	IMPI
	AND DIRECTION FROM NEA		G.m.€		12. San Jua	13. st	NATENA
air mile SW	of Farmingto		NO. OF ACRES IN LEASE	1 17 % 0	F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dri	T Line, ft.	746'	1.470.81	TO TH	IIS WELL	157	7.0
18. DISTANCE FROM PROF		19.	гкоговер регтн	20. ROTAE	TY OR CABLE TOULS	157.	<i>(</i> b
OR APPLIED FOR, ON THE	IS LEASE, FT.	1,383'	1,400'		22. APPROX. DAT	Rota	ry
21. ELEVATIONS (SEOW WIL	•	370' ungrad	ed		22. APPROX. DAT	8-15-	
23.			ND CEMENTING PROGR	AM		<u> </u>	
SIZE OF ROLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF C	EMENT	
8-3/4"	K-55 7"	20	120'		~36 cu. ft.		ace
6-1/4"	K-55 4-1/2"	10.5	1,400'		≈280 cu. ft.		
Trchaeology room site with DRILLING OPERATION SUBJECT TO COMPLEMERAL REQUIRES	•	002-15a filed	action is subject to technic edural review pursuant to 4 appeal pursuant to 43 CFR	LaPlat al and 13 CFR 3165.3 3165.4 CC: BLM	ta.	7(7) JUL 24 M D: 58, Richa	
deepen directionally, give perti	BE PROPOSED PROGRAM: I inent data on supsurface location	rs and measured and true vert	ical depths. Give blowout pre-	e and proposed venter program,	if any.	If proposal is	
24.							to drill o
SIGNED -	Carol	TITI.E	Consultant (505	466-81	DATE	7-2	
	Carel of State office use)	TITLE	Consultant (505	6) 466-81		7-2	
(This space for Fede	Caref				DATE		
(This space for Fede	not warrant or certify that the ap		APPROVAL DATE		DATE		1 - 0 2
(This space for Federical Conditions of Approval does to Conditions of Approval design (Conditions of Approval design)	not warrant or certify that the ap	plicant holds legal or equitable	APPROVAL DATE		ould entitle the applicant		1 - 0 2
(This space for Federican Conditions of Approval does Conditions of Approval	not warrant or certify that the ap	plicant holds legal or equitable	APPROVAL DATE		DATE	to conduct oper	1 - 0

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

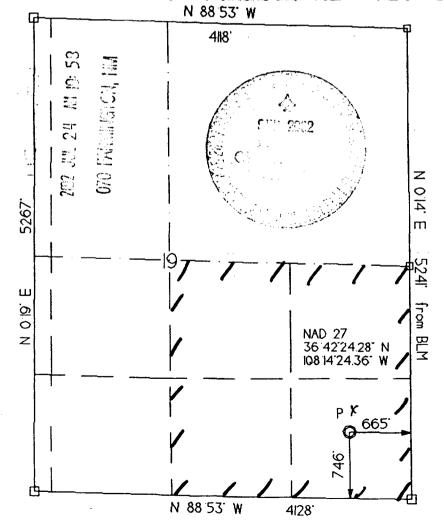
State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

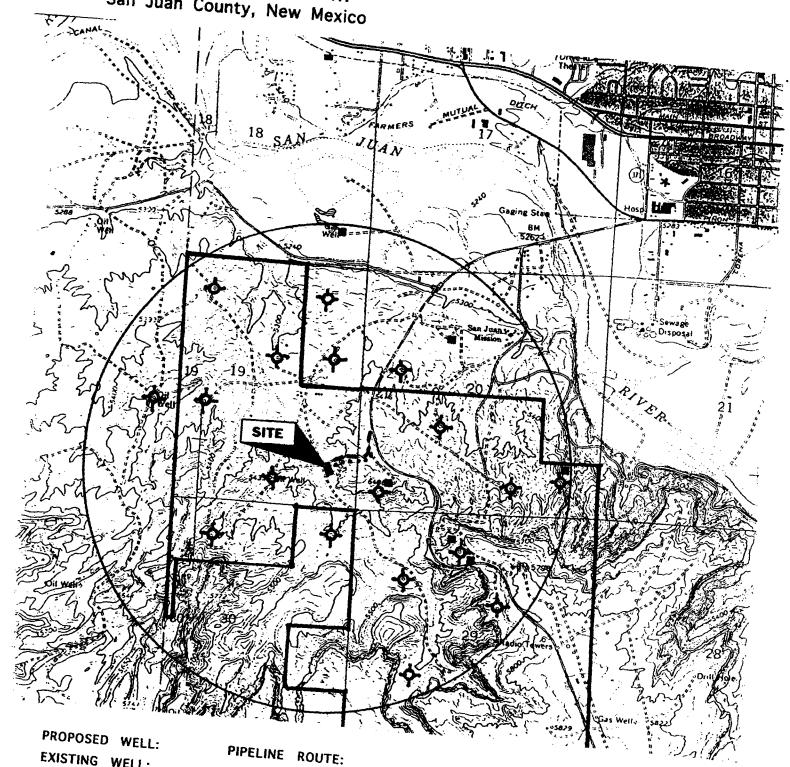
APA Number			_	Pool Cod	•	Poal Name			
30-04	5-	3115	796	088	l w	EST KL	JTZ_PICT	FURED	CLIFFS
Property C		}			Property No	mo			Wall Numba
3049	Z		- RPC 19 -4						
OGRID No.			-		Operator N	ane			Bevation
01921	9		RICHARDSON OPERATING COMPANY 5370						
		<u> </u>			Surfac	• Location			
UL or Lot	Sec.	Tup.	Rgs.	Lot ldn.	Feet from>	North/South	Feet from>	East/West	County
Р	19	29 N.	13 W.		746	SOUTH	665	EAST	SAN JUAN
•		•	* • • • • • • • • • • • • • • • • • • •	Bottor	Hole Locatio	n If Different	From Surface		
UL or Lot	Sec.	Tap.	Rge.	Lat kin.	Feet from>	North/South	Feet from>	East/West	County
Dedication		int ?	Convolida	Mon	<u> </u>	<u> </u>	Ord	ler No.	

NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT, HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
Signature Ryrian Wood
Printed Name BRIAN WOOD
CONSULTANT
JULY 21, 2002
SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
25 JUNE 12002
Signatury and Seed ME 1100 CS. Professional Statement (6844)
Signer I MILL
Sec 1 year

Richardson Operating Co. F-RPC 19 #4 746' FSL & 665' FEL Sec. 19, T. 29 N., R. 13 W. San Juan County, New Mexico



EXISTING WELL: P & A WELL:

EXISTING ROAD:

LEASE:



Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

NMSF-079065

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this j abandoned well.	Use Form 3160-3 (APD) for	or to re-enter an r such proposals.	14 N _ / AM Q:	6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc		THE CONTRACTOR	1.	CA/Agreement, Name and/or No.
1. Type of Well		0/0	Farmington, N	M N/A	
Oil Well Gas Well	Other			8. Well Nan	
2. Name of Operator Richards	son Operating Co.			9. API Well	PC 19 #4
3a. Address 3100 i aPla	ata Highway	3b. Phone No. (include	area code)	30-0	45-31152
	n, NM 87401	(505) 564	-3100		nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		tz PC & Basin Fr. Coal			
SURFACE: 746' FS	L & 665' FEL 19-29	n-13w		11. County	or Parish, State
BHL: SAME				SAN	JUAN COUNTY, NM
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
,	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	■ New Construction	Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily Al	oandon	
Final Abandonment Notice	Convert to Injection	Plug Back	■ Water Disposal		
If the proposal is to deepen direct Attach the Bond under which the following completion of the investment of the invest	ctionally or recomplete horizont be work will be performed or proleted operations. If the operational Abandonment Notices shall	ally, give subsurface location ovide the Bond No. on file on results in a multiple comp	ns and measured and tr with BLM/BIA. Requiletion or recompletion	ue vertical dep ired subseque in a new inte	work and approximate duration thereof oths of all pertinent markers and zones int reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once been completed, and the operator has

Due to NMOCD's new Basin Fruitland coal rule, will also complete well in Fruitland coal. Stand up 320 dedicated to Basin Fruitland coal.

Stand up 320 dedicated to Basin Fruitland coal.

JAN 2003

	cc: BLM, Jones	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BRIAN WOOD	Title CONSULTANT (505) 466-8120	_
Signature 78-14	Date 11-3-02	
THIS SP.	E FOR FEDERAL OR STATE OFFICE USE	_
Approved by /a/ Jim Lovato	Title Date JAN -8 2003	
Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereof	notice does not warrant or rights in the subject lease Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C - 102

State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MINDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Number	Pool Code	Pagi Name		
•	71629	Basin Fruitland	Coal	
Property Code	Property Name		Wall Number	
•	* RPC 19		• 4	
OGRO No.	Operator Nam		Bevation	
019219	RICHARDSON OPERATIN	G COMPANY	5370	

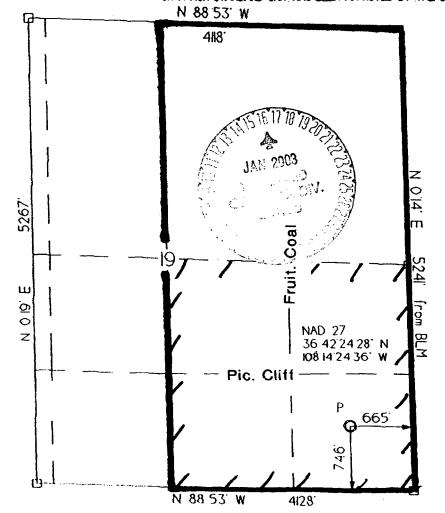
Surface Location Feet from> North/South U or Lot Sec Top. Rgs. Feet from> County Lot lan East/West 19 29 N. SOUTH 665 13 W. 746 **EAST** SAN JUAN

Bottom Hole Location If Different From Surface

UL or Lot Sec. Tep. Rgs. Lat Ids. Feet Irans North/South Feet Irans East/West County

Dedication Jaint? Consolidation Order No.

NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
Printed Name BRIAN WOOD Title CONSULTANT Date Nov. 3, 2002
SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belef. Date of Survey
Signoture and Said M 1/1/2002 Signoture and Said M 1/1/2002 Frof enfolial Sattleyon (684)
- W. W.

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

	OME	140'	100	+-V I	<i>ა</i> ၁	
Ex	pires	: Jan	uary	31,	200	4

	NOTICES AND REPOR			/	NMSF-0790		
Do not use this abandoned wel	s form for proposals to d II. Use Form 3160-3 (APD)	irili or to re- for such pro	enter an oposals.	RECEN	6-1 Indian,	Allottee or	Tribe Name
		<u> </u>			N/A		
SUBMIT IN TRI	PLICATE - Other Instruc	ctions on n	everse side	B3 14N 16 1	M. IEUnis or	CA/Agreen	nent, Name and/or No.
1. Type of Well			Λ	70 Establish	N/A		
Oil Well Gas Well	Other		U	70 Farmingt	8. Well Wam	e and No.	
2. Name of Operator	· ·				F-RPC 19#		
Richardson Operating Company		2h Phase No.	(include area	anda)	9. API Well		
3a. Address			•	codej	30-045-311		ploratory Area
3100 La Plata Highway Farmingt 4. Location of Well (Footage, Sec., 1		505-564-310	0		Fruit Coal	•	• •
746' FSL & 665' FEL	I, R., M., or survey Description)				11. County of		
Sec 19 T29N R13W					\		
					San Juan, N	lew Mexi	<u> </u>
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE	NATURE C	F NOTICE, RI	EPORT, OR	OTHER	DATA
TYPE OF SUBMISSION		,	TYPE O	F ACTION			
	Acidize [Deepen		Production (Start	/Resume)	☐ Water	Shut-Off
Notice of Intent	Alter Casing	Fracture Tr	eat 🗖	Reclamation	i	Well I	ntegrity
Subsequent Report	Casing Repair	New Const	ruction \Box	Recomplete		Other	See below
	Change Plans	Plug and A	bandon 🔲	Temporarily Aba	andon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
celloflake; 15.6# slurry. Circ. cen 1-11-03 Install and test BOP to 60 1-13-03 Drill 6 1/4" hole to 1150'. 1-14-03 Drill 6 1/4" to 1310'; TD. with 2% metasilicate, 1/4# celloflicmt to surface.	00 psi, 30 min; test good. Test s . SDFN . Tally and run 31 joints 4.5" K	-55 10.5# casi	ng; set guide :	shoe at 1305,64' l	KB. Cemented	I with 75 :	x (155 cf) Class 'B'
14. I hereby certify that the foregoing	g is true and correct			4.	45		
Name (PrintediTyped)			Tide C				
Drew Carnes			Title Operation	ons Manager			
Signature			Date 1-16-03	Marie Carlo			
	THIS SPACE FO	OR FEDERA	L OR STATE	E OFFICE USE			
Approved by (Signature)			Name (Printed/)	[yped]		riuACCE	PTED FOR RECOR
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to contain the condition of the co	attached. Approval of this notice alor equitable title to those rights conduct operations thereon.	does not warm in the subject	ant or lease			Di	JAN 2 3 2003
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudule				ingly and willfully ction.	to make to any	departital.	UNCTUM REPUTORENCE

Form_3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM	APPRO	VED
OMB 1	No. 1004	-0135
Expires:	January	31, 200

5.1	ease	Serial	No.
). 1	.ease	SCUSI	NO.

M	CF.	17 (One	3

6. If Indian, Allottee or Tribe Name

v	/A

							N/A				
SUBMIT IN TRI	PLIC	ATE - Other Instru	ct	lona on reve	rse side		7. If Unit o	r CA	/Agreer	nent, Nam	ne and/or No.
1. Type of Well					2/1/1	16 11 18 79	N/A				
Oil Well Gas Well	Othe	<u>r</u>			1/2	A TO	8. Well N		ind No.		
2. Name of Operator					Δ1.	N 2003	S. API W				
Richardson Operating Company 3a. Address			13	b. Phone No. (inc			30-045-3				4
			ı			·	10. Field a			xploratory	/ Area
3100 La Plata Highway Farming				05-564-3100			Basin Fr		-	•	
4. Location of Well (Footage, Sec., 746' FSL & 665' FEL	1, K.,	M., or Survey Description)		' 、		``					
Sec. 19, T29N, R13W NMPM							7				
07	EL 3W NMPM San Juan CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION										
12. CHECK API	ROP	PRIATE BOX(ES) TO	IN	NDICATE NA	TURE O	F NOTICE, R	EPORT, O	R O	THER	DATA	
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·		······································	TYPE O	F ACTION				The state of the s	
		Acidize	o	Deepen		Production (Star	t/Resume)		Water	Shut-Off	,
Notice of Intent		Alter Casing	$\bar{\Box}$	Fracture Treat		Reclamation			Well I	Integrity	
Cubananan Banan	ā	Casing Repair	ō	New Construction	m 🗖	Recomplete		$\overline{\square}$	Other	Add a Z	Cone
Subsequent Report	ō	Change Plans	ō	Plug and Aband	on 🗖	Temporarily Al	andon	_			
Final Abandonment Notice		Convert to Injection	ō	Plug Back	ō	Water Disposal					
Please find the attached plat for the Basin Fruitland Coal well in						llocation is the S	South 1/2 of	the so	·		cres).
A to			1	DI OSI CO. A CO.	V ⊅ } V	one to the			070 Farmington, N	2003 JAN -6 AN 10:	RECEIVED
 14. 1 hereby certify that the foregoin Name (PrintedlTyped) 	g is trı	e and correct		1						3	
Drew Carnes				Title	Operation	ns Manager					
Signature					1-06-03						
		THIS SPACE FO	OR	REDERAL OF	RSTATE	OFFICE USE					
Approved by (Signature)	fe/ .	Jm Lovato			Name (Printed/T	yped)		Titl	e		32.2.1.1
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	attach d or e conduc	ned. Approval of this notice quitable title to those right toperations thereon.	e do is ir	oes not warrant on the subject lease	Office				D	JAN	1 4 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C - 102.

State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco

					Santa Fe	. NM 875	05		MENDED REPORT
			WEL			CREAGE	DEDICATION		
. A	PA Num	per		Pool Code				Paol Name	
			7	629 & 796			Basin Fruit	land Coal & We	
Property (Code				Property No	3200			Weil Number
					RPC 19				4
OGRD N).		•	(A) 4 BB 6 A	Operator N		44 D.4		Sevetion
		<u> </u>	R	CHARDSO		ING COMP	ANY		5370
UL or Lot	Sec.	Tsp.	Rga.	Lot kin.	Surface Terris	North/South	Feet from>	East/West	County
P	19	' 1	13 W.	Corion	746			1	· .
Г	19	29 N.	13 W.	Dawara		SOUTH Different	665	EAST	SAN JUAN
UL or Lot	Sec.	Tap.	Rga.	Lat kis.		North/South		Egat/West	County
Dedication	 	int?	Consolida	<u></u>	<u> </u>	<u> </u>		er No.	· · · · · · · · · · · · · · · · · · ·
248.92	{	-" '	~ 0m(m00)	II (III)			wo	- 1706	
AC .78		O ALLOWAR	E WLL AS	SIGNED TO T	HS COMPLET	ION UNTL. AL	L NTERESTS I	AVE BEEN CONSC	CETACI K
WC -10	•		OR A NO	N-STANDARD	UNIT HAS B	EEN APPROVE	D BY THE DIV	SION	
-	~		N 8	8:53° W				· .	
				48.			P	OPEDA	TOR CERTIFICATION
								I hereby	certify that the information
			•				1	contained	certify that the information herein is true and complete set of my knowledge and
			1					belef.	est of my knowledge and
11			1			•	İ		
1 1								Signature	B~C
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N 88'53' W

4128

District I 12
1625 N. French Dr., Hobbs, NM 88240
District II

ropcorpc@digii.net Date:

Phone: (505) 564-3100

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

301 W. Grand A <u>vistrict III</u> 000 Rio Brazos <u>vistrict IV</u>	s Rd., Azte	cc, NM 874	7410		122	20 S	South St.	on Divisio Francis D			,	Subm	_	propriate District Office 5 Copies
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41 Choke Si	ize		42 Oil		49	³ Wat	ter	44	Gas		1	45 AOF		46 Test Method
¹⁷ I hereby cert	tify that f	the rules	of the (Oil Con	servation !	Divis	ion have	1	~ <i>4</i>	OIL.	CONSER'	VATIO	N DIVISIO	ON
been complied	l with and	d that the	e inform	nation gi	iven above	e is tr	ue and	5-26-1	07	1	1	1	12	
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Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Mutiple on on	e Completion
l none conse	

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

					OF LAND				,			E	xpires: Ma	rch 31, 2007
	WEL	L COM	IPLE	TION OR	RECOMPL	ETION	REPOR	RT AND		7[][/d[Lease NMS	Serial No. F-079065	
la. Type o	f Well	ש ויט[ell F	Gas Well	Dry	Other			17					or Tribe Name
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or Tabe or	• совинен	vet.	٠	CH WOLL			التركا		I MAY		PM 3		r CA Agree	ment Name and No
			Other					<u> Tur</u>	TREE	17	<u> </u>	NA.	•	
2. Name	of Operator	Richar	dson	Operating Co	ompany				- IT.		8		Name and	Well No.
3. Addres	SS 3100 L	a Plata H	lighw:	ev. Fermingt	on, NM 8740	1	3a. Pho		include an			AFI W		
								5-564-3	100		-		45-31152	Familiant
4. Location	on of Well	(Report lo	cation	clearly and in a	accordance wit	h Federal	requiremen	its)*			"			Exploratory / Basin FC
At sur	face S	ec 19 T29	N RI	3W, SESE 74	6' FSL 665' I	FEL					11	Sec 1	r R M o	n Block and
At top	prod. inter	val reporte	d belov	w								Survey	y or Aren 2	Sec 19 T29N R13W
At tota	al depth S	Same						_	14-0	4	12	Count San Ju	y or Parish	IJ. State NM
14. Date S	p		15.	Date T.D. Res	ched		16. Date C	ompleted	19 -	/	17			RKB, RT, GL)*
	0/2003			01/14/2003			□D 8		Ready	to Prod.		5,370		22,111, 22,
18. Total	Depth: M	D 1,310	' GL	19.	Plug Back T.D	.: MD			20. Dep		Plug Set	: MD		
		VD			-	TVD				•	-	TVI	D	
2l. Type I	Electric &	Other Me	chanic	al Logs Run (Submit copy o	feach)				well cor		No	Yes (Sub	mit analysis)
• • •				leutron Log						DST ru		No □		mit report)
					antimonally				Dire	ectional S	urvey?	No	Yes (S	Submit copy)
Hole Size	Size/Gra		(<i>Kep</i> : (#/ft.)	ort all strings Top (MD)	Bottom (M		Cementer	No. of	Sks. &	Shurr	y Vol.	Cement	Ton*	Amount Pulled
8- 3/4"	7"	204		Surface		25	Depth 50		f Cement Class B		BL) 6 bbls	Surfac		Circulated
6-1/4"	4-1/2			Surface	1,305'	99	55		Class B		B bbls			Chranten
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Name	7/8	1150	<u> </u>		<u> </u>			<u>L</u>						<u> </u>
25. Produc	cing Interve			T	l Dettern	26.				6 1:	1 31 1	T-1		
<u> </u>	Formation			Тор	Bottom	-	Perforated			Size	No. I	10163		Perf. Status
	n Fruitlan			535'	1,037'		6'- 09'; 1,0	JZZ'- 33'		34"	2;44		Open	
B) W. K C)	Cutz Pictu	reo UNIII	<u> </u>	1,037'	1,310'	1,03	7'- 1,041'		0.	.34"	3		Open	
D)						+-					 -		 	
	Fracture, Tr	eatment, C	ement	Squeeze, etc.	<u> </u>						ــــــــــــــــــــــــــــــــــــــ		L	
	Depth Inter	val							nd Type of					
1.006'- 1	1,041'			500 gal 159	6 HCl, 39,76	0 gal gelle	d fluid, 61	,869# 20)/40 tell (n w/ 28,	255# 20/	/40 w/ Ac	ctivator, a	il in five stages
				Flush w/ 79	8 gal 2% KC	1				1	Note: To	tal of 90	,124# 20/	40 Brady Sand
														
	ection - Inte	rval A		L		· · · · · · · · · · · · · · · · · · ·								
28. Produ			Test	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	vity	Gas	П	Production	Method		
Date First	Test	Tanta	1 11.		MCr	DRL	Con. A	r1	Gravit	y	No Test			
	Test Date	Hours Tested	Produ	ection BBL	1	1								
Date First	Date Tog. Press.	Cag.		>	Clas	Water	Gas/Oil		Well St	atus	·····			
Date First Produced	Date Tbg. Press. Flwg.			>	Gas MCF	Water BBL	Gas/Oil Ratio		Well St	atus	SI : WOF	PL.	_	
Date First Produced Choke Size	Date Thg. Press. Flwg. SI	Cag. Press.		>	Gas MCF	Water BBL	Gas/Oil Ratio		Well St	atus			ren ea	D DEFNO.
Date First Produced Choke Size 28a. Produced	Tbg. Press. Flwg. SI uction - Int	Csg. Press. erval B Hours	24 Hi Rate	Oil BBL		Water	Ratio		Gas			CCEP	TED FO	R RECORD
Date First Produced Choke Size	Tog. Press. Fiwg. SI uction - Inte	Csg. Press.	24 Hi Rate	Oil BBL	Gas MCF Gas MCF	<u> </u>	Gas/Oil Ratio		Well St Gas Gravity		A	CCEP Method		18/200
Date First Produced Choke Size 28a. Produced	Date Tbg. Press. Flwg. SI uction - Int Test Date	Cag. Press. erval B Hours Tested	24 Hi Rate	Oil BBL	Gas MCF	Water BBL	Ratio		Gas Gravity		A	CCEP		R RECORU
Date First Produced Choke Size 28a. Produced Date First Produced	Tbg. Press. Flwg. SI uction - Int	Csg. Press. erval B Hours	24 Hi Rate	Oil BBL Oil BBL Oil BBL		Water	Cil Grav		Gas	itus	roduction No Test	CCEP Method M A		2004

NMOCD

the First of Date Test	8b. Prods	uction - Inte	rval C						·		
The Pint Cat State Bill MCF Bill MCF Bill Ratio Ra	Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Production Method	
E. Production - Instruct D Total Total Disposition of Gas (Sold used for fuel, ventred, etc.) Summary of Porcus Zones (Include plugging procedure): Disposition of Gas (Sold used for fuel, ventred, etc.) Summary of Porcus Zones (Include plugging procedure): Disposition of Gas (Sold used for fuel, ventred, etc.) Summary of Porcus Zones (Include plugging procedure): Formation Top Bottom Descriptions, Contents, etc. Name Top Meau Depth All indicate which immer have been attached by placing a check in the appropriate boxes: Disposition of Case (Sold used for fuel, ventred, etc.) 2. Additional remarks (include plugging procedure): Sold Disposition Produced	Date	reated	Production	BBL	MCF	DBL	Cui. Ari	Otavity			
E. Production - Interval D E. Frest Total	hoke ize	Flwg.		Rate	Oil BBL		Water BBL		Well Siams	······································	· · · · · · · · · · · · · · · · · · ·
Top Botton Collins Top Botton Top Botton Descriptions, Contents, etc. Name Top Mess Depth Indicate which items have been attached by placing a check in the appropriate boxes: Descriptions Collins 1,075 1,480 1,075 1,480 1,075 1,0	Sc Prod	1	erval D		-	 	_L				······································
size The Press Co. 2 Mile. 18th ACF BBL ACF BBL Reso Well States Desposition of Gas (State used for fact. vented, etc.) Summary of Percoux Zones (Include Aquifers): Show all important zones of perceity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cashion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Name Top Mess. Depth returned Culfin 1,075° 1,460° 1.075° 1,460° 1.075° 1,460° 1.075° 1,460° 1.075° 1,460° 1.075°	ate First	Test	Hours			Gas		Oil Gravity		Production Method	
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Summary of Perous Zones (Include Aquifers): Show all important zones of perously and contents thereof: Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and abut-in pressures and recoveries. Formation Top Bostom Descriptions, Contents, etc. Name Top Mens. Depth dess. Depth dess. Depth 2. Additional remarks (include plagging procedure): 3. Indicate which itmes have been attached by placing a check in the appropriate boxes: Sterrical/Machanical Logs (I full set reg'd.) Geologic Report DET Report Sundry Notice for plugging and cement verification Core Analysis Other: 1. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please prim) Jo Bell Addition (2) makes it a crime for any person increvined and willfully in make to any department or appropriate one appropriate one appropriate of the lattached instructions) Title	Thoke ize	Flwg.			Oil BBL		Water BBL		Well Status		
Show all important zones of perceity and contents thereof: Cored intervals and all dell-dem estas, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mens. Depth etured Citifs 1,075' 1,400' 2. Additional remarks (include plugging procedure): 3. Indicate which itmes have been attached by placing a check in the appropriate boxes: \$\begin{array}{ c c c c c c c c c c c c c c c c c c c	9. Disp	position of (Gas (Sold,	used for fuel,	vented, et	(c.)	- 1				
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Post sports and the sport of th	Shortests	w all impor	tant zone depth inte	of parasity	and conte	nts thereof: l, time tool o	Cored intervipen, flowing	als and all drill-ster and shut-in pressure	, l	ion (org.) Manuel	
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Sundry Notice for plugging and cement verification						_			rt	nal Survey	
Name (please print) Signature Date 05/14/2004 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or approved the I	=			•	• •	=			. Duesne	nam sui vej	
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(Form 3160-4, page 2)

District I 1625 N. French Dr., Hobbs, NM 88240 District II

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

000 Rio Brazos District IV	Rd., Aztec	, NM 87410		122	20 South St.	Francis Dr	:		- 1	,		5 Copies
220 S. St. Franc	cis Dr., San	ta Fc, NM 87	505	:	Santa Fe, N	M 87505			/			AMENDED REPORT
	AND AUTHORIZATION TO TRANSPORT					SPORT						
Operator name and Address								² OGRID Number				
Richardson (3100 LaPlati								019219 3 Reason for Filing Code/ Effective Date				
Farmington,				Completion 5/3/04				CUIT D'AU				
⁴ API Numbe	er	5 Poo	l Name							'P	ool Code	
30 - 045-3	1152									796	80	
⁷ Property C	ode		Kutz PC perty Nan							Pu	eli Num	her
rroperty C	.vac	'''	perty Man	rc .	F-RPC	19				#4	CH MUM	
II. 10 Su	rface Lo	cation										
Ul or lot no.		Township		Lot.Idu	Feet from the	1	Line	Feet fr	om the		West line	
P	19	29N	13W		746'	South		665'		East		San Juan
		le Locati										. ,
UL er lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Souti	h line	Feet fr	om the	East/	West line	e County
12 Lse Code		cing Method Code	³⁴ Gas Co Do		¹⁵ C-129 Peri	nit Number	18.0	-129 Ei	fective	Date	17 C	-129 Expiration Date
							L					
III. OII a		Transpo	nters Insporter	Y	29 1	POD	³¹ O/	<u> </u>		22 m	N III C	TR Location
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185142			Juan Oil &									
				, G.								
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					50570765			\$565W		_	A 79 38	111 Pm
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IV. Proc	luced W	ater			ENGRESSES	Linda agun magasagan aga	Sin Alia			V (2)	2.9/ SIX	1 812.00
¹³ POD			D ULSTR	Location	and Descriptio	9			*****			78
		tion Data										
²⁵ Spud Da 1/10/200		²⁶ Ready 5/14/2			²⁷ TD	²⁸ PBTI	D	100	Perforat	tions	1	³⁰ DHC, MC
	i	3/14/2		1	1310'			1 1	1037-104			
³¹ He	ole Size		32 Casing	& Tubin	g Size	³³ De	pth Se	et			34 Sa	cks Cement
8-	3/4"		7" J-5	5, 20# wei	ight	130'			55 sx Class B			
6-	-1/4"		4-1/2" K55, 10.5# weig		weight	1305'					145 sx Class B	
		2-3/8" J-55 4.7#			7#	12150						
	_						4					
VI. Well												
35 Date New	Oil 3	Gas Deliv	ery Date		est Date	³⁴ Test	Lengt	Ь	39 Th	g. Pres	sure	40 Csg. Pressure
41 Choke S	ize	42 O	1	45	Water	44	Gas		 	43 AOF	-	4 Test Method
				1							- 1	
⁶⁷ I hereby cert						(1 -	//	OIL C	OŅSERV	OITA	DIVIS	ON
been complied with and that the information given above is true and						8-9-0	7			1	[]	ł
complete to the best of my knowledge and belief. Signature:					Approved by:							
	\rightarrow	(Ul	MSI	ral				My	Sh		سدو	<u></u>
Printed name: Jo Becksted	U				ľ	Title: UEFULT OH & GAS INSTECTOR, DIST. #2					£3	
Title:						Approval Date						• -
Compliance A	Compliance Administrator							A	UG -	92	004	
E-mail Address:												
						,						
opcorpc@dig Date:		Ph	one:									

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410 Dietrica IV 1220 South St.										Juon		5 Copies
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM							T.		•		_	•
	I.			ND ATT		E AND AU	TUO	D17	TION	1 1000 T		
Operator n		Address	ESIFC	K ALA	WADLI	ANDAU	INU	200	A I I ON	101	KAIN	SPURI
Richardson Operating Company								² OGRID Number 019219				
3100 LaPlat		3 Reason for Filing Code/ Effective Date										
Farmington, API Numb				Com	pletion 5	/3/04						
30 - 045-3					796	ol Code	İ					
			t Kutz PC							1		
⁷ Property C	ode	³ Pr	operty Nan	De							ell Num	ber
D. 10 Su	efoco I	ocation			F-RP	C 19				#4		
Ul or lot no.		Township	Range	Lot.ldn	Feet from th	e North/Souti	h T ina	Foot 6	from the	East/	Vest line	
P	19	29N	13W	Locati	746'	South		665	rom tae	East	A CRI HIDE	County San Juan
11 Bo	ttom H	ole Locat	ion	<u> </u>	L					1		1542.5444
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from th	e North/Sout	h line	Feet f	from the	East/V	Vest line	County
		1	}]	1						
12 Lse Code		cing Method		onection	¹⁵ C-129 Per	rmit Number	16 C	-129 E	Effective	Date	17 C-	129 Expiration Date
		Code	D	nte		C-1A7 Expusion Date						
III. Oil s	ind Ga	Transpo	rters									
18 Transpor			ansporter l		20	POD	²¹ O/	G		22 PC	D ULS	TR Location
OGRID			and Addres	3		and D			and Des	cription		
185142		San	Juan Oil &	Gas	1							
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IV. Prod	uced V				1.70				····			
²³ POD			ULSIK	Location	and Descripti	on						
V. Well	Compl	etion Dot										
25 Spud Da		* Read		1	²⁷ TD	28 PBT	D	25	Perfora	tions	Γ	36 DHC, MC
1/10/2003		5/14/2			1310'	}			36-09', 10	22-33',		1565
31 11	ole Size	$\overline{}$	32 Cosine	& Tubiz	o Size	33 D	epth Se	<u></u>	1037-104	<u> </u>	34 Sa	cks Cement
							130'	-				sx Class B
8-	3/4"		/″ J-5	5, 20# we	ignt	<u> </u>	130				- 33 :	SA CHISS D
6-	1/4"		4-1/2" K	55, 10.5#	weight	1	305		ŀ		145	sx Class B
			 									
			2-3/	8" J-55 4.	7#	į	215-1	150	ì			1
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VI. Well	Test I	ata										
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				1	No test				1		1	
41 Choke S	ize	42 (Dil	1	³ Water	44	Gas		1	45 AOF		"Test Method
⁴⁷ I hereby cer	eiß, that i	he rules of	he Oil Con	requestion l	Division have			OIL C	CONSER	VATION	DIVISI	ON
been complied	l with an	that the in	formation g	iven abov	e is true and	ļ.		0,20	•		Ĵ	
complete to the best of my knowledge and belief.												
Signature Of Selection						Approved by:						
Printed name	<u> </u>	<i></i>	- A			Title:	ں خدانہ م	11 2 1	AS IKS	ECTOR.	DIST. &	3
Jo Becksted	·					.			NUG :			
Title: Compliance A	dministr	ator				Approval Dat	ie:	,	100 .	i 0	UU4	
E-mail Address:												
roncorpe@dia	<u>ii.net</u>					1						
Date: Phone: (505) 564-3100					1							
	8/2004	5/18/2004 (505) 564-3100										

Submit 3 Copies To Appropriate District Office	State of New Mexi			Form C-103
District I	Energy, Minerals and Natura	l Resources	WELL API NO.	July 2, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	011 00110TTTTTTTTTTTTTTTTTTTTTTTTTTTTTT		30-045-31152	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	/	5. Indicate Type of Lease	e
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc			FEE
District IV	Santa Fe, NM 875	05	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	(A)	A. [3]	NMSF-079065	
SUNDRY NOTICE	S AND REPORTS ON WELLS	2000	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			EDDC 10	
PROPOSALS.)	\ [[5]		FRPC 19 8. Well Number #4	
1. Type of Well: Oil Well Gas W	ell X Other		7	
2. Name of Operator Richardson Operator	rating Company	7071 - 1. 27 1 1 2 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	9. OGRID Number 19219	
3. Address of Operator		A CONTRACT	10. Pool name or W	
	ghway, Farmington, NM 87401		Basin Fruitland Coal &	W. Kutz PC
4. Well Location				
	746 feet from the South		665feet from theI	
Section 19		Range 13		n County
	1. Elevation (Show whether DR, F 5370' GL	KB, RT, GR, etc.)		
Pit or Below-grade Tank Application or C	Solosure 🔲			
Pit type Depth to Groundwate		ter well Dis	tance from nearest surface wat	er
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
12. Check App	propriate Box to Indicate Nat	ture of Notice 1	Report or Other Data	
-	· ·	Ť	-	
NOTICE OF INTE			SEQUENT REPORT	
<u> </u>		REMEDIAL WORK COMMENCE DRIL		RING CASING 🗌
	1	CASING/CEMENT		^
OTHER:	_	OTHER:	_	v
13. Describe proposed or complete			DHC request	Ming estimated date
of starting any proposed work). SEE RULE 1103. For Multiple	Completions: Att	ach wellbore diagram of p	roposed completion
or recompletion.	•			
The FRPC 19 #4 is a newly drilled Bass	in Fruitland Coal/West Kutz Pictur	red Cliffs well.		
Pursuant to Order R-11363, Richardson Basin-Fruitland Coal (71629) and V	Vest Kutz Pictured Cliffs (7968	val to downnole co	mmingie the "Pre-approve	a pools and areas":
The Basin Fruitland Coal is perforated	at 1006' – 1009' and 1022' – 1033	3'. 46 holes.		
The West Kutz Pictured Cliffs is perfor	ated at 1037' - 1041', 3 holes.			
Due to the intermingled nature of the pe	ools and since neither pool has eno	ough data to prepar	e a reliable production for	ecast or predict the
ultimate reserves, therefore, based on p <u>Pictured Cliffs Production</u> = 0	roduction from the surrounding sec	ctions, Richardson	will allocate production as	s follows:
Fruitland Coal Production = 0.				
The downhole commingling will not re-		ng production of th	nis well.	
Ownership between the two pools is ide				
A copy of this application has been sub	mitted via Sundry Notice Form 31	60-5 to the Bureau	of Land Management.	
		•		
	\mathbf{M}	(+C150	~ 10	
I hereby certify that the information abo	$oldsymbol{\mathcal{U}}$ ove is true and complete to the best	in 15 (and helief 1 such as a second	4ha4 am:!4 ! !
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines [],	a general permit	or an (attached) alternative O(CD-approved plan .
SIGNATURE Charles H. W.	Ulians TITLE_En	gineering Operation	ons ManagerDATE	08/09/2004
Type or print name For State Use Only	E-mail address:	cwilliams @richa	rdsonoil.com Telephone	No. 303.830.8000
1-4/	/~ DATUT	T OIL & CAS INST	ECTOR DIST. &3	JG 1 0 2004
APPROVED BY: Conditions of Approval (if any)	TITLE		DATE	

TO 1 4 1 4 T	trict	State of New			Form C-103 July 2, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 882		gy, Minerals and N	Naturai Resources	WELL API NO	July 2, 2004
District II	OTT	CONSERVATI	ON DIVISION	30-045-31152	
1301 W. Grand Ave., Artesia, NM 88 District III	1210	1220 South St. 3		5. Indicate Type of I	Lease FEE
1000 Rio Brazos Rd., Aztec, NM 874 District IV	410	Santa Fe, NN	A 87505	6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NA 87505	A			NMSF-079065	
		REPORTS ON WE		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE "A				FRPC 19	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X	Other		8. Well Number #4	
2. Name of Operator	on Operating C	ommony.		9. OGRID Number 19219	
3. Address of Operator	on Operating C	ompany		10. Pool name of	or Wildcat
•	Plata Highway, I	Farmington, NM 8	7401	Basin Fruitland Co	al & W. Kutz PC
4. Well Location					
	:7461 19	Township 29N	outh line and	665feet from the	
Saction			Range 1 DR, RKB, RT, GR, et		Juan County
		5370° GL			
Pit or Below-grade Tank Application Pit type Depth to Grant		Notance from nearest fr	ech water well T	listanse from neavest surface	Weter
Pit Liner Thickness:	,	Grade Tank: Volume	-	Construction Material	water
				e, Report or Other Da	ot o
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	FINTENTIO		• • • • • • • • • • • • • • • • • • •	BSEQUENT REPO	
PERFORM REMEDIAL WOR TEMPORARILY ABANDON	IK 🔲 PLUG AF	ND ABANDON	REMEDIAL WO		LTERING CASING AND A
PULL OR ALTER CASING		E COMPL	CASING/CEME		AND A
		_	OTHER.	D110	v
OTHER:					
OTHER: 13. Describe proposed or	completed operat	Lions. (Clearly state	OTHER:	DHC request and give pertinent dates.	X including estimated date
13. Describe proposed or of starting any propos	completed operated work). SEE F	tions. (Clearly state RULE 1103. For M	all pertinent details, a	and give pertinent dates, Attach wellbore diagram	including estimated date
13. Describe proposed or	ed work). SEE F	RULE 1103. For Mi	all pertinent details, a ultiple Completions:	and give pertinent dates,	including estimated date
13. Describe proposed or of starting any propos or recompletion. The FRPC 19 #4 is a newly dri Pursuant to Order R-11363, Ri	ed work). SEE F illed Basin Fruitla chardson Operati	RULE 1103. For Mi and Coal/West Kutz ing Company seeks	all pertinent details, a ultiple Completions: Pictured Cliffs well. approval to downhole	and give pertinent dates, and give pertinent dates, and attach wellbore diagram commingle the "Pre-app	including estimated date of proposed completion
13. Describe proposed or of starting any propos or recompletion. The FRPC 19 #4 is a newly dri Pursuant to Order R-11363, Ri Basin-Fruitland Coal (71629)	ed work). SEE F illed Basin Fruitla chardson Operati 9) and West Ku	RULE 1103. For Mi and Coal/West Kutz ing Company seeks tz Pictured Cliffs (all pertinent details, a ultiple Completions: Pictured Cliffs well. approval to downhole (79680) in this well.	and give pertinent dates, and give pertinent dates, and attach wellbore diagram commingle the "Pre-app	including estimated date of proposed completion
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C-104A Form

Page 1 of 1

District III 1000 Rio Brazos Rd., Aztec, NM 87416

Previous Operator Information

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104A Permit 1613

Change of Operator

Effective

New Operator Information

		Date:	10/01/2004
OGRID:	19219	OGRID:	229938
Name:	RICHARDSON OPERATING CO	Name:	LANCE OIL & GAS COMPANY, INC.
Address:	3100 La Plata Highway	Address:	1099 18th Street
Address:		Address:	Suite 1200
City, State, Zip:	Farmington, NM 87401	City, State, Zip:	Denver, CO 80202
I hereby certify this form and the Previous O	y that the rules of the Oil Conservation Division the certified list of wells is true to the best of	ion have been co my knowledge a New Opera	and helief.
-	ī	New Opera	
Signature:	Dweb. Charles	Signature:	hely to tre
Printed U		Printed	
	avid B. Richardson	Name:	MARK R. PSHRY
Title: P	resident	Title:	ATTORNEY-IN- FACT
Date: 9	7/30/04 Phone: (303) 830-8000	Date: 10	0-/-2004 Phone: 303-452-5603
	NMOCD A	pproval	
	Electronic Signature: Frank Ch	avez, Distric	ot III
	Date: October 2	21, 2004	