DATE IN 22-	SUSPER	NSE CAFARACH 1-4-05 LOGGED IN TYPE DSEMO50044	
• ·		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	
			<u></u>
		ADMINISTRATIVE APPLICATION CHECKLIST	
Application / [NSL [I	Acronym -Non-Sta DHC-Dow [PC-Po	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIO WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	NS
[1] TYP	[A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
÷	Checl [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	
[2] NOT	IFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or \Box Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	•
<u>.</u>	[B]	Offset Operators, Leaseholders or Surface Owner	- 1.
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
18 J 1940 (* 1940) 19 J 1940 (* 1940)	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

OF APPLICATION INDICATED ABOVE.



2009 DEC 22 AM 11 37

2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

December 22, 2004

Mr. William Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Subject: Proposed Surface Commingle Bolack 9 #1 and Alice Bolack #5 Federal Lease NMNM078872A Mr. Jim Lovato Bureau of Land Management 1235 LaPlata Hwy Farmington, NM 87401

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling natural gas produced from the wells operated in the Bolack 9 #1 and the Alice Bolack #5. These wells are both located in Sec 9-T27N-R11W, San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells and increasing their ultimate recoveries on all Indians and non-Indian leases. The anticipated fuel requirements for each well is also presented, and currently we anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with allocation meters, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flowlines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on December 14, 2004.

The following attachments are included with this application:

Form C107B (application for surface commingle; diverse ownership) Map of all wells and their associated leases Form C-102 for each well (plats) Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF Schematic diagram showing all flowlines, compressors & equipment Details of allocation formula, including line purging and venting Letter to WI, NRI & ORRI owners & list of owners Administrative Application Checklist

Sincerely

Holly C. Perkins Regulatory Compliance Tech

xc: OCD, Aztec Office

<u>District I</u>
 1625 N. French Drive, Hobbs, NM 88240
 <u>District II</u>
 1301 W. Grand Ave, Artesia, NM 88210
 <u>District III</u>
 1000 Rio Brazos Road, Aztec, NM 87410
 <u>District IV</u>
 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO ENERGY INC.							
OPERATOR ADDRESS: 2700 FARMINGTON AVE, SUITE K-1							
APPLICATION TYPE:							
X Pool Commingling Lease Commingli	ng Pool and Lease Co	ommingling Off-Leas	e Storage and Meas	urement (Only if not Surfa	ce Commingled)		
LEASE TYPE: Fee	State X Feder						
Is this an Amendment to existing Order Have the Bureau of Land Management X Yes No	? Yes X No If (BLM) and State Land?	"Yes", please include office (SLO) been not	the appropriate (tified in writing of	Order No of the proposed comm	ngling		
		L COMMINGLIN s with the following in					
(1) Pool Names and Codes Gravities / BTU of Non-Commingled Production Non-Commingled Production Calculated Gravities / BTU of Commingled Production Calculated Value of Calculated Value of Calcul							
KUTZ W PICTURED CLIFFS 79680	.5980						
BASIN FRUITLAND COAL 71629	.6090						
(2) Are any wells producing at top allowa							
 (3) Have all interest owners been notified (4) Measurement type: X Metering [Other (Specify)	roposed commingling?	X Yes 🖾 No).			
 (4) Measurement type: X Metering (5) Will commingling decrease the value of 		🕱 No If "yes", descri	be why commingli	ng should be approved			
(B) LEASE COMMINGLING Please attach sheets with the following information							
(1) Pool Name and Code.							
 (2) Is all production from same source of s (3) Has all interest owners been notified by 				_			
(4) Measurement type: Metering		osed comminging?	∐ Yes ∐No)			
		LEASE COMMIN s with the following in					
(1) Complete Sections A and E.	110000 00000000000000000000000000000000	s when the following in		····	Alter the second s		
		····					
I) (I)) OFF-LEASE ST						
(1) Is all and uption from some source of		ts with the following	information				
 Is all production from same source of supply? Yes No Include proof of notice to all interest owners. 							
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, include		s with the following in	nor mation				
(2) A plat with lease boundaries showing a	all well and facility locati	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved.			
(3) Lease Names, Lease and Well Numbers, and API Numbers.							
I hereby certify the information above is the and complete to the best of my knowledge and belief.							
			u benet.				
SIGNATURE: <u>ILLE: REGULATORY COMPLIANCE TECH</u> DATE: <u>12/13/2004</u>							

TYPE OR PRINT NAME ______HOLLY C. PERKINS_____

TELEPHONE NO.: (505) 564-6720

E-MAIL ADDRESS: <u>Holly_perkins@xtoenergy.com</u>

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1000 Rio Brazos	NM 87410			220 Sout	th St	t. Francis Dr.			State Lease - 4 Copies	
District IV 1220 S. St. Francis	Dr., Santa F	e, NM 87505	;		Santa F	Fe, N	M 87505			Fee Lease - 3 Copies
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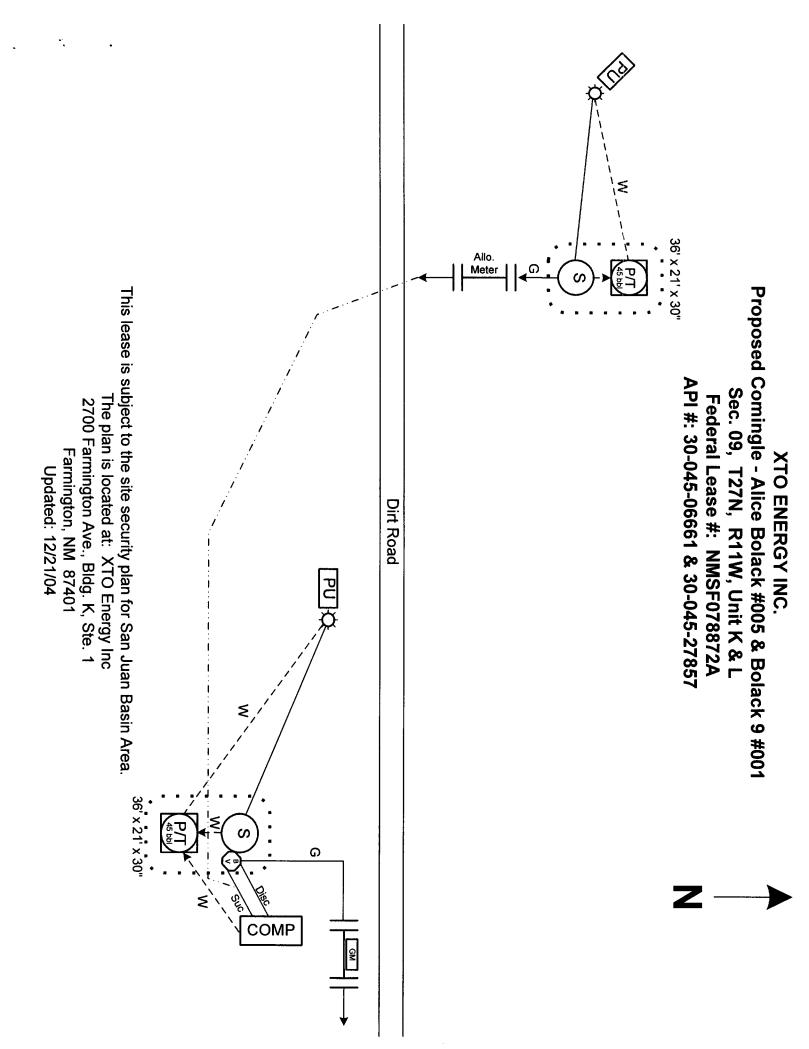
District I 1625 N. French Dr	., Hobbs, NM	1 88240	E	nergy, Mir		lew Mexico ural Resources Depa	artment	Revised	Form C-102 August 15, 2000
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1	API Numbe 30-045-2			² Pool Code 79680			³ Pool Na K	utz W Pictured	Cliffs
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UL or lot no. K	Section 9	Township 27N	Range 11W	Lot Idn	Feet from the 1650		Feet from the 1650	East/West line WEST	County San Juan
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County
¹² Dedicated Acre 160 SW/4		r Infill ¹⁴	Consolidation	Code ¹⁵ O	rder No.				
NO ALLOW	ABLE W	ILL BE AS				UNTIL ALL INTERI APPROVED BY TH		EN CONSOLID.	ATED OR A NON-
							I hereby herein Signature Holly C. J Printed N Regulatory Title	p certify that the inf is true and comple knowledge and y y y Perkins	TIFICATION formation contained te to the best of my d belief
		1650					I hereby of this plat v surveys n and that August 9 Date of S Signature a	certify that the well was plotted from fie nade by me or unde the same is true and best of my belie 2, 2001	r my supervision, d correct to the ef. al Surveyor:
							1302 Certificate		

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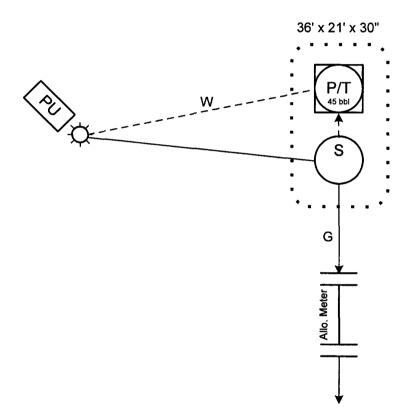
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BOLACK 9 #1	& ALICE BOLACK	#5 SURF CMGL	
		·····	
Well Name	Bolack 9 #1	Alice Bolack #5	
API#	30-045-27857	30-045-06661	
Sec-T-R	Sec 9-T27N-R11W	Sec 9-T27N-R11W	
FNL/FSL	1877' FSL	1650' FSL	
FEL/FWL	796' FWL	1650' FWL	
Lease #	NMNM078872A	NMNM078872A	
Pool	Basin Fruitland Coal	Kutz W Pictured Cliffs	
Permits	N/A	N/A	
Spacing	W/2 320 acres	SW/4 160 acres	
Gravity	0.609	0.598	
BTU	52.64	105.237	
Est Daily Gas Rate	50.95	103.5	
WI	1	0.5	
NRI	0.8	0.4125	
Compressor and other equipment	fuel usage will be deter	mined based on manufac	cturer's specifications
Pumping unit & separator fuel wi	ll be allocated to well it	f equipment exists	

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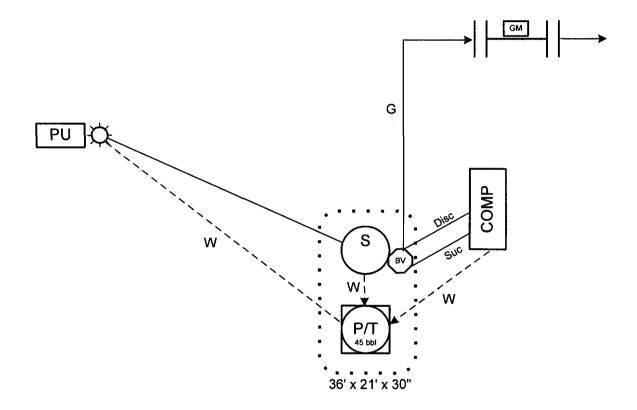
XTO ENERGY INC. Bolack 9 #001 Sec. 09, T27N, R11W, Unit L Federal Lease #: NMSF078872A API #: 30-045-27857



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This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO Energy Inc 2700 Farmington Ave., Bldg. K, Ste. 1 Farmington, NM 87401 Updated: 12/21/04 XTO ENERGY INC. Alice Bolack #005 Sec. 09, T27N, R11W, Unit K Federal Lease #: NMSF078872A API #: 30-045-06661



This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO Energy Inc 2700 Farmington Ave., Bldg. K, Ste. 1 Farmington, NM 87401 Updated: 12/21/04

Bolack 9 #1 & Alice Bolack #5

PROPOSED ALLOCATION PROCEDURES

Base Data:

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W = Gas Volume (MCF) from allocation meters at individual wells during allocation period X = Gas Volume (MCF) from CDP sales meter during allocation period Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C + D + E

- A = Allocated Sales Volume, MCF $(W/SUM W) \times X$
- B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions
- C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.
- D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by W/SUM W for the wells involved.
- E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering systemequipment, MCF. The total volume will be determined using industry accepted proceduresfor the conditions existing at the time of the loss. All volumes corresponding to liquidcondensation within the gathering system will also be determined. The total volume lostand/or vented will be allocated to the individual wells affected using factors determinedby W/SUM W.

<u>Allocated individual Well BTU's</u> = (W x Individual well BTU) /SUM) (W x individual well BTU)) x Y. Individual well gas heating values to be determined in accordance w/BLM regulations (Onshore Order No. 5)



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

December 13, 2004

RE: Notice to Working and Royalty Interest Owners Application to Surface Commingle Gas Production San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Bolack 9 #1 and the Alice Bolack #5. The Bolack 9 #1 is a Basin Fruitland Coal well and the Alice Bolack #5 is a Kutz W Pictured Cliffs well. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

Holly C. Perkins Regulatory Compliance Tech

xc: Well Files FW Land Dept. NMOCD, Aztec Harold D. Carter, Trustee 5949 Sherry Lane, Suite 1475 Dallas, TX 75225

Grover Family L.P. Attn: Arden R. Grover P O Box 3666 Midland, TX 79702-3666

Cooksey Family Trust Robert A Cooksey, Trustee 4925 Greenville, Box 92 Dallas, TX 75206

Jones Family Trust 8080 N Central Suite 1420 Dallas, TX 75206

Claire S. K. Chun & Sun Oi Chun J/T 2054 S. Beretania Street Honolulu, HI 96826-1312

Henry W. O. Chun 2054 S. Beretania Street Honolulu, HI 96826-1312

Amy L. Fern 719 12th Ave. Honolulu, HI 96816-2247

Dennis Y. Y. Hew & Jane G. K. Hew 2233 Hoonanea Street Honolulu, HI 96822-2428

Anita C. Luke & Charles W. W. Luke J/T 3216 Kaohinani Drive Honolulu, HI 96817-1041

Dorothy Lyum Park 1116 A. Clio Street Honolulu, HI 96822-2701

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Mildred O. Togikawa 1020 8th Ave. #A Honolulu, HI 96816-2449

Thomas F. Schmidt & Lorinna Schmidt Jtwros 2333 Kapiolani Blvd Ste 2 Honolulu, HI 96826-4400

Henry Hung Pui Chun Revocable Trust Henry Hung Pui Chun Trustee 2137 Liliha St.reet Honolulu, HI 96817-1639

Patsy Chun Chun Revocable Trust Patsy Chun Chun Trustee 2137 Liliha St.reet Honolulu, HI 96817-1639

John Lawrence Kolivas & Deanna L. Carpenter Kolivas 2927 Hibiscus Place Honolulu, HI 96815-4727

Alice L. Heu Revocable Living Trust Alice L. Heu, Trustee 921 Hala Drive Honolulu, HI 96817-2122

Emily Hee Fasick P.O. Box 1831 Honolulu, HI 96805-1831

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L.

Bolack Minerals Company A New Mexico Ltd Partnership 3901 Bloomfield Hwy. Farmington, NM 87401-2831

MMS – Notify BLM

May Ruth Gaudin 525 Granada Crescent N. Vancouver British Columbia Canada V7N 3A7 W. D. Kennedy Properties Ltd Attn: W. D. Kennedy 550 West Texas #1225 Midland, TX 79701-4257

Burlington Resources Oil & Gas Company LP P.O. Box 4289 Farmington, NM 87499-0656



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

December 17, 2004

Ms. Connie Pruitt Farmington Daily Times P.O. Box 450, Farmington, NM 87499

Subject: Affidavit of Publication Bolack 9 #1 and Alice Bolack #5 Surface Commingle

Dear Ms. Pruitt:

Please publish the following legal notice for us pertaining to surface commingle of wells in San Juan County. After publication please send a notarized Affidavit of Publication to our company at the above address. Should any further information be necessary, please do not hesitate to call me at (505) 564-6720.

Public Notice

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) to surface commingle gas from two wells: the Bolack 9 #1 and the Alice Bolack #5. There will not be any commingling of oil, condensate or water. The wells and the commingling facility are located in Section 9 Township 27N, Range 11W, San Juan County, New Mexico. The producing pools are the Basin Fruitland Coal and the Alice Bolack #5. Any questions should be directed to Holly Perkins at 505-564-6720 or by mail to 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401. Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe office within 20 days from date of this publication. In the absence of any objection, XTO has requested that the NMOCD approve its application administratively. The NMOCD's address is 1220 South St. Francis Drive, Santa Fe, NM 87505.

Holly C. Perkins Regulatory Compliance Tech

xc: Well Files Ft. Worth Land Dept

DATE IN SUSPENSE ENGINEER LOGGED IN TYPE APP NO.	

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TI	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronyma	
	[DHC-Dowr [PC-Poe 	idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP	PLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC XX PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply XX Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	XX Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note:	Statement must be completed by an in	ndividual with managerial and/or supervise	orv capacity.
		2h	
HOLLY C. PERKINS	Thely C.	In REGULATORY CO	MPLIANCE TECH 12/20/04
Print or Type Name	Signature 🖉	Title	Date

Holly perkins@xtoenergy.com e-mail Address