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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

| Application Acr | onyms: | CALCON ALCO CALL A COLON ACCOUNTAGE AND ALCOHOLOGICAL ACCOUNTS OF THE CALCON ACCOUNTS OF TH |
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| | [P(| [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [OD-Directional Drilling] [SD-Simultaneous Dedication] [Ownhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] |
| [1] TYPE | OF AP | PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD DSD JAN 1 3 2000 |
| | Check [B] | One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC DOLS DOLM |
| | [C] | Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR |
| [2] NOTII | FICAT | ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply |
| | [A] | ☐ Working, Royalty or Overriding Royalty Interest Owners |
| | [B] | ☐ Offset Operators, Leaseholders or Surface Owner |
| | [C] | ☐ Application is One Which Requires Published Legal Notice |
| | [D] | □ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office |
| | [E] | ☐ For all of the above, Proof of Notification or Publication is Attached, and/or, |
| | [F] | ☐ Waivers are Attached |
| [3] INFOR | RMATI | ON / DATA SUBMITTED IS COMPLETE - Statement of Understanding |
| Regulations of approval is acc RI, ORRI) is co | the Oil urate an ommon. | or personnel under my supervision, have read and complied with all applicable Rules and Conservation Division. Further, I assert that the attached application for administrative d complete to the best of my knowledge and where applicable, verify that all interest (WI, I further verify that all applicable API Numbers are included. I understand that any mation or notification is cause to have the application package returned with no action |
| JAMES BE P.O. BOX SANTA FE, N | 1056 | Note: Statement must be completed by an individual with supervisory capacity. |

Print or Type Name

Signature

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

January 13, 2000

1-18-00 Jim Jim Junton J. John March J. James Ja

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rules 104.C and 104.F, Manzano Oil Corporation ("Manzano") applies for administrative approval of an unorthodox oil well location for the following well:

Cayuma Well No. 1-A
3580 feet FSL & 990 feet FWL
Lots 12 and 13 of Irregular Section 1, Township 16
South, Range 36 East, NMPM
Lea County, New Mexico

Manzano intends to re-enter the existing Cayuma Well No. 1, which was directionally drilled from an unorthodox surface location 3580 feet from the south line and 990 feet from the west line to an orthodox bottom hole location 3175 feet from the south line and 743 feet from the west line of Section 1. The well tested the Strawn formation, but was dry.

Applicant will re-designate the well as the Cayuma Well No. 1-A, and deepen it to the Strawn formation at the unorthodox location 3580 feet from the south line and 990 feet from the west line of Section 1. A Form C-102 for the re-entry is attached hereto as Exhibit A.

The well is in the Undesignated Northeast Lovington-Pennsylvanian Pool, which is spaced on 80 acres, with wells to be located within 150 feet of the center of a quarter-quarter section or lot.

¹The unorthodox surface location was due to topographic reasons.

The unorthodox location is based on geologic reasons. As noted above, the well was originally drilled to test the Strawn, but was dry at the orthodox bottom hole location. Attached as Exhibit B is an isopach of the Strawn formation. Manzano believes that the Strawn reservoir lies to the north of the original bottom hole location. Thus, drilling the well at the existing unorthodox location will lessen its cost and increase the chances of encountering commercial quantities of hydrocarbons.

Attached as Exhibit C is a land plat of the area. The working interest owners in Lots 11 and 14 are Manzano, Mark A. Chapman, Bristol Resources Corporation, Bristol Resources 1994 Acquisition Limited Partnership, and Bristol Resources Production Company, L.L.C.. Notice letters to the offsets are attached as Exhibit D. Please note that these letters were mailed yesterday.

This application is submitted in duplicate. Please call me if you need anything further regarding this matter.

Very truly yours,

James Bruce

Attorney for Manzano Oil Corporation Dustrict I PO Box 1980, Hobbs, ND4 88241-1980 District (I

PO Drawer DD. Ancaia, NM 84211-0719 District III

1000 Rio Brazza Rd., Azioc, NM \$7410 District IV

PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico

Energy, Mineral & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

MENDED REPORT

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State of New Mexico

Energy, Minerals & National Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

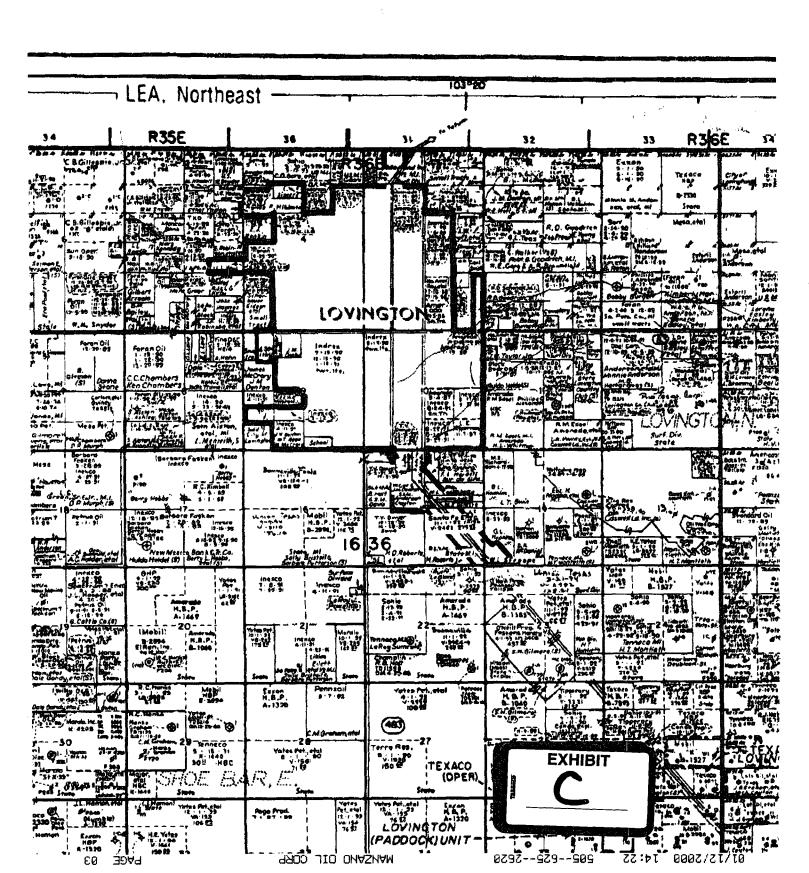
Form C-102 Revised February 10, 1994 instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - J Copies

AMENDED REPORT

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P.Q. Box 2107 Roswell, New Mexico 88202-2107 (505) 623-1996 FAX (505) 625-2620

January 12, 2000

Mark A. Chapman P.O. Box 450 Sealy, TX 77474

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re:

Cavuma #1

Section 1, T-16-S, R-36-E Lea County. New Mexico

Gent lemen:

Manzano Oil Corporation has filed a permit to re-enter the Cayuma #1 well with the New Mexico Oil Conservation Division (OCD). The well will be drilled to a sub-surface depth of 11,800' to test the Strawn formation and is within one (1) mile proximity of the OCD designated Northeast Lovington Pennsylvanian Pool. The field rules provide for an 80 acre spacing unit with the well located within 150 feet of the center of a governmental quarter-quarter section or lot. Our proposed location of 3580' FSL & 990' FWL of Section 1, T-16-S, R-36-E, which is unorthodox, must be granted an exception to the spacing rules.

A positive response from you will eliminate the necessity to conduct a full OCD hearing on this matter thereby expediting our effort. However, if you object to the proposed location, your written expression of opposition must be filed with the OCD within twenty (20) days from the date this notice was mailed. Therefore, we request you waive objection to the re-entry of the Cayuma #1 well at the proposed location and evidence your acceptance by executing and returning a copy of this letter to my attention at the above address.

Very truly yours.

| Debbi Jeffers | |
|------------------------------------|------|
| AGREED to and ACCEPTED this day of | |
| MARK CHAPMAN | |
| Ву: | |
| | EXHI |





P.O. Box 2107 Roswell, New Mexico 88202-2107 (505) 623-1996 FAX (505) 625-2620

January 12, 2000

Bristol Resources Corporation 6655 S. Lewis, Suite 200 Tulsa, OK 74136-1072

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: Cayuma #1

Section 1, T-16-S, R-36-E Lea County, New Mexico

Gentlemen:

Manzano Oil Corporation has filed a permit to re-enter the Cavuma #1 well with the New Mexico Oil Conservation Division (OCD). The well will be drilled to a sub-surface depth of 11,800' to test the Strawn formation and is within one (1) mile proximity of the OCD designated Northeast Lovington Pennsylvanian Pool. The field rules provide for an 80 acre spacing unit with the well located within 150 feet of the center of a governmental quarter-quarter section or lot. Our proposed location of 3580' FSL & 990' FWL of Section 1, T-16-S, R-36-E, which is unorthodox, must be granted an exception to the spacing rules.

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Very truly yours,

| Debbi Jeffers | |
|-------------------------------------|-------|
| AGREED to and ACCEPTED this day of, | 2000. |
| BRISTOL RESOURCES CORPORATION | |
| Ву: | |



P.O. Box 2107 Roswell, New Mexico 88202-2107 (505) 623-1996 FAX (505) 625-2620

January 12, 2000

Bristol Resources 1994 Acquisition Limited Partnership 6655 S. Lewis, Suite 200 Tulsa, OK 74136-1072 CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Cavuma #1

Section 1, T-16-S, R-36-E Lea County, New Mexico

Gentlemen:

Manzano Oil Corporation has filed a permit to re-enter the Cayuma #1 well with the New Mexico Oil Conservation Division (OCD). The well will be drilled to a sub-surface depth of 11,800' to test the Strawn Formation and is within one (1) mile proximity of the OCD designated Northeast Lovington Pennsylvanian Pool. The field rules provide for an 80 acre spacing unit with the well located within 150 feet of the center of a governmental quarter-quarter section or lot. Our proposed location of 3580' FSL & 990' FWL of Section 1, T-16-S, R-36-E, which is unorthodox, must be granted an exception to the spacing rules.

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Very truly yours,

| Debbi Jeffers | |
|--|----------|
| AGREED to and ACCEPTED this day of | ., 2000. |
| BRISTOL RESOURCES 1994 ACQUISITION LIMITED PARTMERSHIP | |
| Ву: | |



P.O. Box 2107 Roswell. New Mexico 88202-2107 (505) 623-1996 FAX (505) 625-2620

January 12, 2000

Bristol Resources Production Company, L.L.C. 6655 S. Lewis, Suite 200 Tulsa, OK 74136-1072

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: Cayuma #1

> Section 1, T-16-S, R-36-E Lea County, New Mexico

Gentlemen:

Manzano Oil Corporation has filed a permit to re-enter the Cayuma #1 well with the New Mexico Oil Conservation Division (OCD). The well will be drilled to a sub-surface depth of 11,800' to test the Strawn Formation and is within one (1) mile proximity of the OCD designated Northeast Lovington Pennsylvanian Pool. The field rules provide for an 80 acre spacing unit with the well located within 150 feet of the center of a governmental quarter-quarter section or lot. Our proposed location of 3580' FSL & 990' FWL of Section 1, T-16-S, R-36-E, which is unorthodox, must be granted an exception to the spacing rules.

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Very truly yours.

| Debbi Jeffers | |
|--|------|
| AGREED to and ACCEPTED this day of, 2 | 000. |
| BRISTOL RESOURCES PRODUCTION COMPANY, L.L.C. | |
| By: | |

JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

1/13/2000

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Jun