Mid-Continent Region Exploration/Production



Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

JUL 2 6 200

July 19, 2000

Mr. Michael Stogner New Mexico Oil Conservation 2040 Pacheco Santa Fe, NM 87504

RE: Application to Amend NSL Order # 4411 To Wildcat Seven Rivers

> State B-19 #2 Section 19, T-18-S, R-37-E, H API # 30-025-34936 Lea County, NM

Dear Mr. Stogner,

Conoco applied for a Non-Standard location for this well to test the Abo in February, 2000. You approved this request with Order # 4411 as a non-standard Undesignated Goodwin- Abo well. This well was spudded March 21, reached a TD of 7950' on April 6. The Abo was perforated, fraced, and tested non-productive. The drilling unit was moved off and the well was temporarily abandoned pending data evaluation. Based on log calculations and a show of oil on the pits when drilling through this formation, Conoco's geoscientists believe that this well is a Northern extension connecting the East Eumont pool with the NW Eumont pool. The closest Eumont production is the Southwest Royalty, McMillian #2 located in Section 29, T-18-S, R-37-E, Unit letter K. This production is more than 1 mile from the State B-19 #2. Conoco believes that this well will be completed as an oil well thereby requiring a standard proration unit of 40 acres just like the Goodwin – Abo. The N/2, N/2 SW/2 and SE/4 of Section 19 is a single state lease issued by the NMSLO (Lease # BH-1535) in which Conoco, Inc is the leasehold operators; therefore, there are no effected offsets to the subject 40 acre tract other than Conoco, Inc. In order to prevent economic waste, Conoco, Inc. request that NSL Order #4411 be amended to the Wildcat Seven Rivers.

A workover unit has become available to us that could move on this well Friday, July 21. As I am sure you are aware due to increased activity in New Mexico, scheduling projects is very tenuous. In light of this activity, I am sure you are covered up. However, I am <u>respectfully</u> requesting that you <u>please</u> review this NSL amendment today and respond with your evaluation of the feasibility of doing this work immediately. Thank you very much.

Singerelv.

Kay Maddox Regulatory Agent - Conoco, Inc



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

February 18, 2000

Telefax No. (915) 686-5558

Conoco, Inc. 10 Desta Drive – Suite 100W Midland, Texas 79705-4500 Attention: Kay Maddox

Administrative Order NSL-4411

Dear Ms. Maddox:

Reference is made to the following: (i) your most excellent application dated February 7, 2000; and (ii) to the records of the New Mexico Oil Conservation Division in Santa Fe ("Division") in Santa Fe: concerning Conoco, Inc.'s request for an unorthodox Abo oil well location for its proposed State "B-19" Well No. 2 to be drilled 2275 feet from the North line and 1215 feet from the East line (Unit H) of Section 19, Township 18 South, Range 37 East, NMPM, Undesignated Goodwin-Abo Pool, Lea County, New Mexico. The SE/4 NE/4 of Section 19 is to be dedicated to this well in order to form a standard 40-acre oil spacing and proration unit.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is our understanding that the N/2, N/2 SW/4, and SE/4 of Section 19 is a single state lease issued by the New Mexico State Land Office (State Lease No. BH-1535) in which Conoco, Inc. is the leasehold operator; therefore, there are no effected offsets to the subject 40-acre tract other than Conoco, Inc.

It is further understood that this location exception is based on a 3-D seismic survey of the immediate area which indicates that a well drilled at the proposed unorthodox location should penetrate the Permian Abo Reef at a more structurally advantageous position within the subject 40-acre unit than a well drilled at a standard location, thereby increasing the likelihood of obtaining commercial production.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox oil well location is hereby approved.

Sincerely,

cie Westerberry by Da

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe District I PO Box 1980. Hobbs. NM 88241 1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

July 19, 2000

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropnate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

____AMENDED REPORT

APPLICATION FOR PERMIT TO DR1LL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

' Operator Name and Address. Conoco Inc					me and Address.	<u> </u>					OGRID No_ 005073	
Conoco Inc 10 Desta Dr. Ste. 100W											API Number	
Midland, Tx. 79705-4500												
	rty Code			·	Pr	operty Name)25-34936 ' Well No.	
	333					tate B-19					#2	
24					'Surface		·				#4	
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Lone. Deserio		at proventi	n_program, i	i anyose a	dentional sheets it	neerssary.						
It is propo	sed to re	complete	this well	to the Sev	en Rivers usin	ig the attache	d proc	edure.				
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23 I hereby cent of my knowleds		prormation	given above is	true and com	plute to the best	01	L CC) NSERVA	TION	I DIVI	SION	
Signature:					-	Approved by:						
Printed name:		Kav 1	Haddox	<u> </u>	T	Title:						
Title:	Regul		ent - Cono	co, Inc	F	Approval Date:		T	Expiratio	on Date:	<u></u>	
Date:	<u> </u>		Phone			Conditions of Approval:						

Attached

(915) 686-5798

District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

___ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AF	Pl Numbe	r	T	2 Pool C	ode		· · · · · · · · · · · · · · · · · · ·	3 Pool Nam	ne			
	025-349	36						Wildcat Seve	Vildcat Seven Rivers			
4 Property (Code				5 Pr	operty	y Name			6 We	ll Number	
25333					Sta	te B-	19				#2	
7 OGRID No.					8 O	perat	or Name			9 EI	evation	
005073	3	Cono	co Inc.,	10 Desta	Drive, St	e. 10	OW, Midland, T)	< 79705-4500)		3742'	
					10 Surf	face	Location					
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from the	East/We	st line	County	
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40							Need to An	nend NSL Orde	т #4411			
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		OR A	NON-ST	ANDARD	UNIT HA	S BE	EEN APPROVED	BY THE DIV	ISION			
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STATE B-19 #2 AFE 51-61-8785 7 Rivers Completion June 14, 2000 (Revision 2)

Summary

This procedure addresses an uphole completion to the Eumont Pool. The zone is oil bearing at this location.

WELL INFORMATION:

Current Status:	See dailies on Bone Spring completion
Last Action To Well:	Reference dailies on Bone Spring completion
Location: API Number:	2275' FNL & 1215' FEL, Sec 19-18S-37E 30-025-34936

TD:	7927'
PBTD:	7750' Tagged up on cement
GLE:	3742'
KBE:	3753'

Casing Specs:

Pipe	Depth	DRIFT ID (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
8-5/8",24#, J-55 ST&C	1650′	7.972″	1370	2950	.0636
5-1/2",17#, J-55 LT&C Csg	7927′	4.767″	4910	5320	.0232

Workstring Specifications:

Pipe	Depth	DRIFT ID (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
2-7/8",6.4#, N-80	Wrkstg	2.347	11,160	10570	.00579

RESERVOIR INFORMATION:

Estimated Reservoir Temperature/pressure:

Bone Springs: 110° F/2100 psig (Pr = 0.38 psi/ft) Estimate Yates: 92) F / 1200 psig (Pr = 0.38 psi/ft) Estimate

Estimated Production: Oil with Low GOR: Bone Spring Oil; may have High GOR: Yates (Eumont Pool)

STATE B-19 #2 7 RIVERS COMPLETION

Perform pre-job safety assessment prior to beginning daily procedural tasks.

Procedure

- 1. MIRU POOL well servicing rig. NU 6" Frac Valve/Spool/BOP's and test BOP's per SOP. Release the packer and POOH. RIH with CIBP for 5-1/2", 17# and set at + 5480' to abandon the Bone Spring. POOH to 3640'.
- 2. RU Pool to pump acid and inhibited packer fluid. Circulate a balanced plug comprised of the following:
 - a) 2% KCL containing BJ adds
 - b) 200 gals of inhibited 15% NEFE HCL acid from 3640-3440'
 - c) POOH.

Spot acid additives from Chemplex:

- 3 gpt Plexhib 164 inhibitor
- 2 gpt Plexbreak 145 breaker
- 0.5gpt Clayplex 302 Clay stabilizer

NOTE: Test the casing to 4700 psig by isolating the 3000 psig BOP's using the Frac valve.

- 3. RU Baker Atlas pack-off to BOP's. PU cement bailer and dump 25' of cement on top of CIBP. RU packoff and lubricator to the BOP's. RIH w/CCL /4" HSC casing guns with 19 gm charges loaded 2 JSPF at 120' phasing (0.48" diam.; 19" Pen). Perforate 3564-74, 3604-14, 3632-42 (63 holes). RD Baker Atlas.
- 4. RIH w/8,000 psi differential treating packer on 2-7/8", 6.5# workstring. Set packer at + 3500'. Test backside to 1000 psig.
- 5. RU test 3-phase separator, flare stack, and a 500 bbl unlined flowback tank. Test equipment to 2000 psig.
- 6. RU BJ's 3" frac valve to the 2-7/8" EUE 8rd tubing. Install treating line with manual ball launcher and nitrogen relief valve. Open the backside during the treatment and monitor. Open treating valve after testing and perform breakdown using 2000 gallons of 15% HCL with the additives noted on the attached BJ procedure. Maximum anticipated treating pressure will be 2000 PSIG at an expected rate of 5 BPM. Inject 80, 7/8", 1.3 SG ball sealers evenly through the middle 1600 gallons. Obtain ISIP, 5, 10, & 15 minute shut-in pressures. Surge balls and allow to fall 15 minutes.

TREATING LINE TEST PRESSURE	6000 PSIG	
N ₂ POP OFF SETTING	5000 PSIG	
ELECTRONIC THROTTLE KILL TRIPS	NA	
(Applicable with Frac jobs only)		
MAXIMUM ALLOWABLE TREATING PRESSURE	4000 PSIG	
MAXIMUM ANTICIPATED TREATING PRESSURE	2500 PSIG	

- 7. Pump 50 bbls 2% KCL with additives from a transport at 6-7 bpm. The Max. anticipated treating pressure is 3000 psi. Shut down and monitor pressure decline to closure (Approximately 10-15 minutes).
- 8. RU swab lubricator and swab on well. Note fluid volumes.
- 9. Release packer and POOH.
- 10. RD BOP's and RU Baker Atlas to the 6" frac valve and run a base temperature log.
- 11. RU BJ services to the 6" frac valve. RU a dual choke manifold, and flowback tank to FRAC the 7 Rivers. Spot 3 – 500 Bbl frac tanks and fill with fresh water. Add Magnacide 575 to each tank.
- 12. FRAC the 7 Rivers using the attached BJ procedure. Hook-up a pressure transducer to the other casing valve. Treating rate is 35 BPM. Perform a mini-frac using 200 bbls of 2% KCL with additives. Pump the frac tagging with iridium. Flush volume is 81 Bbls (2 Bbls short of top perf; 3564'). RD BJ while recording pressure data from the casing valve transducer. Reference BJ's procedure for additional information.

TREATING LINE TEST PRESSURE	6000 PSIG
<u>N₂ POP OFF SETTING</u>	5000 PSIG
ELECTRONIC THROTTLE KILL TRIPS (Applicable with Frac jobs only)	4500 PSIG
MAXIMUM ALLOWABLE TREATING PRESSURE	4500 PSIG
MAXIMUM ANTICIPATED TREATING PRESSURE	3000 PSIG

13. RU Baker Atlas to the 6" frac valve after RD BJ. Test lubricator to 1000 psig over the SI pressure. RIH with GR/Temp and make multiple passes at 30 fpm logging speed every hour (About 4 hours). RD Baker Atlas, begin flowing back well until load up.

NOTE: A production packer will be run and set at + 3490', but not lower than 3500' if the well is found to be prolific. Wellhead specs: 2-1/16", 5M tree one master valve/2-1/16", 5M wing valve/2-1/16", 5M safe-o-matic valve/2-1/16", 5M choke (The safe-o-matic may be put on the production equipment pending the Facility Engineers recommendation).

NOTE: If the well flows run 2-3/8" x 5-1/2", 17# Production packer/2-3/8", 4.7# J-55/"F" profile nipple on 2-3/8" (1.78" I.D).

14. Kill the well and RIH with the following production equipment:

Tubing String:

- a) 5' SOPMA
- b) S/N
- c) 2 3/8", 4.7# J-55 tubing (3650')
- d) Put 2-3/8" x 5-1/2" tubing anchor at + 3450'
- e) Enough 2-3/8" to land tubing.

Rod String:

- a) 20-125-16-RXBC-3 Type "A" pump
- b) 2 1-1/2" K-bars
- c) ³⁄₄" Grade "C" rods
- d) 1-1/2" x 25 Polished Rod

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e) Set pony rods for space out.

Pumping Tee and piping per SOP. RDMO

15. Put production in the flowback tank to evaluate wells potential for facilities design and Eumont development evaluation.

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FROM : WTOR	PHONE N). : 915 682 1458	JUL. 19 20	00 09:57AM P2
+Submit 3 Copics to Appropriate District Office	State of New M Energy, Minerals and Natural R			Form C 103 Revised 1-1-89
<u>DISTRICT</u> 1 P.O. Box 1980, Hobbs, NM S8240	OIL CONSERVATIO P.O. Box 20 Santa Fe, New Mexico	88	WELL API NO. 30 025 349	936
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa FC, New MCXICC	67304-2008	5. Indicate Type of Lease STAT	E FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410			6. State Oila Gas Lease No. BH 15	535
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1. Type of Well: Oll Well Well] ones Injecti	on	State B-1	19
2. Name of Operator Conoco Inc.			8. Well No. 2	
3. Address of Operator 10 Desta Dr. Ste 100W, Midla	nd, Tx., 79705-4500		9. Pool name or Wildcat Abo Wild	cat
4. Well Location Unit Lotter <u>H</u> 227		Line and12	15 Feet From The	East Line
Section 19		•	NMPM Lea	County
	10. Elevation (Show whethe			
II. Check NOTICE OF IN	Appropriate Box to Indicate	Nature of Notice, R		
	PLUG AND ABANDON	REMEDIAL WORK		
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PULL OR ALTER CASING		CASING TEST AND CEN		
 Describe Proposed or Completed O work/SEE RULE 1103. 3-21-00: Spudded 12 1/4" hole, drill 3-23-00: Ran 1650 " of 8 5/8", 24#, tailed with 218 sx Cl C + 2% CaCl 3-24-00: Drilling. 	ing. J-55, STC casing, cemented with	lead shurry of 580 sx 65	5:35:6 Cl C + 2% CaCl 2T,	
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I hereby certify that the information above is the	were populate to the best of my knowledge and	Regulatory Agent		4-5-00
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(this space for State Use)	ORIGINAL SIGNED BY CH	RIS WILLIAMS		
APPROVED BY			APR .	13 2000
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CC: SHEAR, BNCA. C	IST IPST, 41620, WTZ	DR, WELL HILE		

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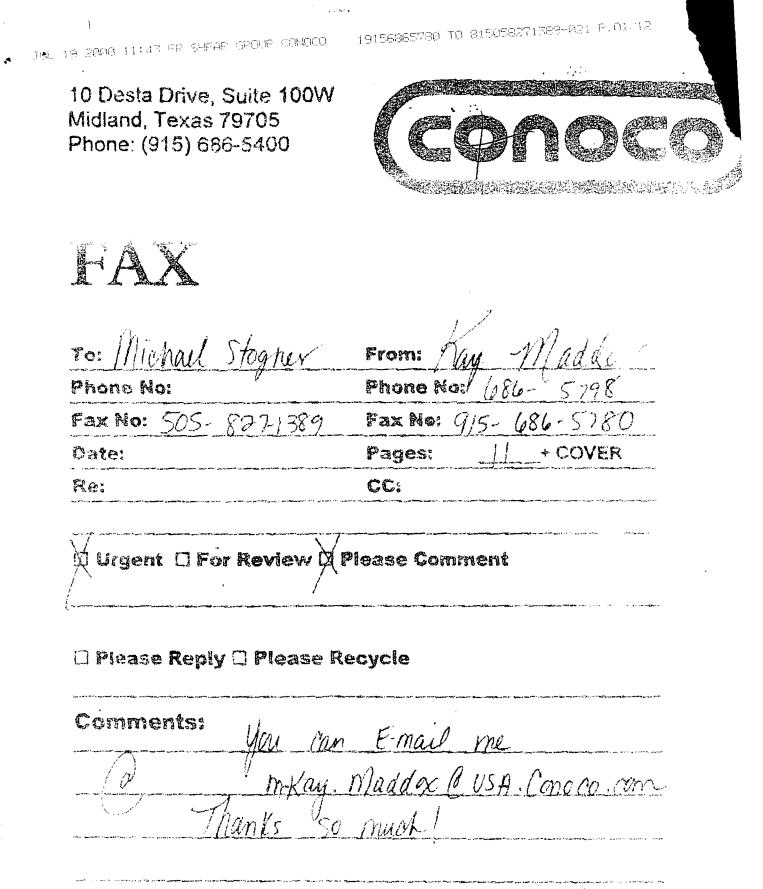
State of New Motico Energy, Minerals and Natural Resource: Department Pumer C 103 Strikter 1 OIL CONSERVATION DIVISION WELLATINO Source 1.47 70. Bes 1081, MARA, NM 5320 Santa Fe, New Mexico 87504-2088 Stote Oil CONSERVATION DIVISION Stote Oil CONSERVATION DIVISION 70. Dest 2008 Santa Fe, New Mexico 87504-2088 Stote Oil Conservation Stote Oil Conservation Stote Oil Conservation 70. Dest 2008 Santa Fe, New Mexico 87504-2088 Stote Oil Conservation State B - 19 <		FROM : WTOR		PHONE NO. : 915 682 14	458 JUL	19 2000 09:58AM
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2. Name of Operator Conoco Inc.			S. Well No.	2	
3. Address of Operator 10 Desta Dr. Ste 100W, Midlau	nd, Tx., 79705-4500	· · · · · · · · · · · · · · · · · · ·	9. Pool name or Wild A		
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-9-00: Drilled out cement & DV to -10-00: Ran GR/CCL/CBL from 6	00 psi, RIH w/4 3/4" bit & workstrin od, RIH & tagged up @ 7750', circul 700-surface. Perforated 2 SPF from 5 treated with 2750 gals 15% HCL w/2	ated. Spotted.240 g \$506-26, 5527-47, 5	als 15% NEFE HCL; 552-72'. Prep to acid	lize. SION.	
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SIGNATURE	TITLE	Regulatory Agent	·	. DATE	
TYPE OR PRINT NAME ANN E. Ritchie	· • · · • · • • • • • • • • • • • • • •			TELEPHONE NO. 915	684-6381
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19156865780 TO 815858271389-021 P.02/12



Mid-Continent Region Exploration/Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

July 19, 2000

Mr. Michael Stogner New Mexico Oil Conservation 2040 Pacheco Santa Fe, NM 87504

RE: Application to Amend NSL Order # 4411 To Wildcat Seven Rivers

> State B-19 #2 Section 19, T-18-S, R-37-E, H API # 30-025-34936 Lea County, NM

Dear Mr. Stogner,

Conoco applied for a Non-Standard location for this well to test the Abo in February, 2000. You approved this request with Order # 4411 as a non-standard Undesignated Goodwin- Abo well. This well was spudded March 21, reached a TD of 7950' on April 6. The Abo was perforated, fraced, and tested non-productive. The drilling unit was moved off and the well was temporarily abandoned pending data evaluation. Based on log calculations and a show of oil on the pits when drilling through this formation, Conoco's geoscientists believe that this well is a Northern extension connecting the East Eurnont pool with the NW Eurnont pool. The closest Eurnont production is the Southwest Royalty, McMillian #2 located in Section 29, T-18-S, R-37-E, Unit letter K. This production is more than 1 mile from the State B-19 #2. Conoco believes that this well will be completed as an oil well thereby requiring a standard proration unit of 40 acres just like the Goodwin – Abo. The N/2, N/2 SW/2 and SE/4 of Section 19 is a single state lease issued by the NMSLO (Lease # BH-1536) in which Conoco, Inc is the leasehold operators; therefore, there are no effected offsets to the subject 40 acre tract other than Conoco, Inc. In order to prevent economic waste, Conoco, Inc. request that NSL Order #4411 be amended to the Wildcat Seven Rivers.

Rever unit has become available to us that could move on this well Friday, July 21. As I am sure you are aware due to increased activity in New Mexico, scheduling projects is very tenuous. In light of this activity, I am sure you are covered up. However, I am <u>respectfully</u> requesting that you <u>please</u> review this NSL amendment today and respond with your evaluation of the feasibility of doing this work immediately. Thank you very much.

Sanzereiv.

Kay Maddox Regulatory Agent - Coboco, Inc.

JUL-19-60 WED 9:24



NEN MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 82505 (505) 827-2131

February 18, 2000

Telefax No. (915) 686-5558

Conoco. Inc. 10 Desta Drive – Suite 100W Midland, Texas 79705-4500 Attention: Kay Maddox

Administrative Order NSL-4411

Dear Ms. Maddox:

Reference is made to the following: (i) your most excellent application dated February 7, 2000; and (ii) to the records of the New Mexico Oil Conservation Division in Santa Fe ("Division") in Santa Fe: concerning Conoco, Inc.'s request for an unorthodox Abo oil well location for its proposed State "B-19" Well No. 2 to be drilled 2275 feet from the North line and 1215 feet from the East line (Unit H) of Section 19, Township 18 South, Raoge 37 East, NMPM, Undesignated Goodwin-Abo Pool, Lea County, New Mexico. The SE/4 NE/4 of Section 19 is to be dedicated to this well in order to form a standard 40-acre oil spacing and proration unit.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is our understanding that the N/2, N/2 SW/4, and SE/4 of Section 19 is a single state lease issued by the New Mexico State Land Office (State Lease No. BH-1535) in which Conoco, Inc. is the leasehold operator; therefore, there are no effected offsets to the subject 40-acre tract other than Conoco, Inc.

It is further understood that this location exception is based on a 3-D seismic survey of the immediate area which indicates that a well drilled at the proposed unorthodox location should penetrate the Permian Abo Reef at a more structurally advantageous position within the subject 40-acre unit than a well drilled at a standard location, thereby increasing the likelihood of obtaining commercial production.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox oil well location is hereby approved.

Sincerely,

Lou Week hory by Ex

Lori Wrotenberv Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe

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STATE B-19 #2 AFE 51-61-8785 **7 Rivers Completion** June 14, 2000 (Revision 2)

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Summary

This procedure addresses an uphole completion to the Eumont Pool. The zone is oil bearing at this location.

WELL INFORMATION:

Location:	2275' FNL & 1215' FEL, Sec 19-18S-37E
Last Action To Well:	Reference dailies on Bone Spring completion
Current Status:	See dailies on Bone Spring completion

30-025-34936

TD:	7927' 7750' Terret lug an annu l	
PBTD:	7750' Tagged up on cement	

GLE:	3742'	 ,
KBE:	3753'	

Casing Specs:

API Number:

Рірә	Depth	DRIFT ID (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
8-5/8",24#, J-65 ST&C	1650′	7.972"	1370	2950	.0636
5-1/2",17#, J-55 LT&C Csg	7927′	4.767″	4910	5320	.0232

Workstring Specifications:

Pipe	Depth	DRIFT ID (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
2-7/8",6.4#, N-80	Wrkstg	2.347	11,160	10570	.00579

RESERVOIR INFORMATION: Estimated Reservoir Temperature/pressure:

Bone Springs: 110° F/2100 psig (Pr = 0.38 psi/ft) Estimate Yates: 92) F / 1200 psig (Pr = 0.38 psi/ft) Estimate

Estimated Production: Oil with Low GOR: Bone Spring Oil: may have High GOR: Yates (Eumont Pool)

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STATE B-19 #2 7 RIVERS COMPLETION

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Perform pre-Job safety assessment prior to beginning daily procedural tasks.

Procedure

- MIRU POOL well servicing rig. NU 6" Frac Valve/Spool/BOP's and test BOP's per SOP. Release 1. the packer and POOH. RIH with CIBP for 5-1/2", 17# and set at + 5480' to abandon the Bone Spring, POOH to 3640'.
- RU Pool to pump acid and inhibited packer fluid. Circulate a balanced plug comprised of the 2. following:
 - a) 2% KCL containing BJ adds
 - b) 200 cals of inhibited 15% NEFE HCL acid from 3640-3440'
 - c) POOH.

Spot acid additives from Chemplex:

3 gpt	Plexhib 164 inhibitor
2 gpt	Plexbreak 145 breaker
0.5gpt	Clayplex 302 Clay stabilizer

NOTE: Test the casing to 4700 psig by isolating the 3000 psig BOP's using the Frac valve.

- RU Baker Atlas pack-off to BOP's. PU cement bailer and dump 25' of cement on top of CIBP. RU 3. packoff and lubricator to the BOP's. RIH w/CCL /4" HSC casing guns with 19 gm charges loaded 2 JSPF at 1201 phasing (0.48" diam.; 19" Pen). Perforate 3564-74, 3604-14, 3632-42 (63 holes). RD Baker Atlas.
- 4. RIH w/8,000 psi differential treating packer on 2-7/8", 6.5# workstring. Set packer at + 3500'. Test backside to 1000 psig.
- 5. RU test 3-phase separator, flare stack, and a 500 bbl unlined flowback tank. Test equipment to 2000 psig.
- б. RU BJ's 3" frac valve to the 2-7/9" EUE 8rd tubing. Install treating line with manual ball launcher and nitrogen relief valve. Open the backside during the treatment and monitor. Open treating valve after testing and perform breakdown using 2000 gallons of 15% HCL with the additives noted on the attached BJ procedure. Maximum anticipated treating pressure will be 2000 PSIG at an expected rate of 5 BPM. Inject 80, 7/8", 1.3 SG ball sealers evenly through the middle 1600 gallons. Obtain ISIP, 5, 10, & 15 minute shut-in pressures. Surge balls and allow to fall 15 minutes.

TREATING LINE TEST PRESSURE	6000 PSIG
N, POP OFF SETTING	5000 PSIG
ELECTRONIC THROTTLE KILL TRIPS	NI A
(Applicable with Frac jobs only)	NA
MAXIMUM ALLOWABLE TREATING PRESSURE	4000 PSIG
MAXIMUM ANTICIPATED TREATING PRESSURE	2500 PSIG

7. Pump 50 bbls 2% KCL with additives from a transport at 6-7 bpm. The Max, anticipated treating pressure is 3000 psi. Shut down and monitor pressure decline to closure (Approximately 10-15 minutes).

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e de la companya

- 8. RU swab lubricator and swab on well. Note fluid volumes.
- 9. Release packer and POOH.
- 10. RD BOP's and RU Baker Atlas to the 6" frac valve and run a base temperature log.
- 11. RU BJ services to the 6" frac valve. RU a dual choke manifold, and flowback tank to FRAC the 7 Rivers. Spot 3 - 500 Bbl frac tanks and fill with fresh water. Add Magnacide 575 to each tank
- 12. FRAC the 7 Rivers using the attached BJ procedure. Hook-up a pressure transducer to the other casing valve. Treating rate is 35 BPM. Perform a mini-frac using 200 bbls of 2% KCL with additives. Pump the frac tagging with iridium. Flush volume is 81 Bbls (2 Bbls short of top perf; 3564'). RD BJ while recording pressure data from the casing valve transducer. Reference BJ's procedure for additional information.

TREATING LINE TEST PRESSURE	6000 PSIG
N2 POP OFF SETTING	5000 PSIG
ELECTRONIC THROTTLE KILL TRIPS	4500 PSIG
(Applicable with Frac Jobs only)	4007731Cf
MAXIMUM ALLOWABLE TREATING PRESSURE	4500 PSIG
MAXIMUM ANTICIPATED TREATING PRESSURE	3000 PSIG

RU Baker Atlas to the 6" frac valve after RD BJ. Test lubricator to 1000 psig over the SI pressure. 13. RIH with GR/Temp and make multiple passes at 30 fpm logging speed every hour (About 4 hours). RD Baker Atlas, begin flowing back well until load up.

NOTE: A production packer will be run and set at + 3490', but not lower than 3500' if the well is found to be prolific. Wellhead specs: 2-1/16", 5M tree one master valve/2-1/16", 5M wing valve/2-1/16", 5M sate-o-matic valve/2-1/16", 5M choke (The safe-o-matic may be put on the production equipment pending the Facility Engineers recommendation).

NOTE: If the well flows run 2-3/8" x 5-1/2", 17# Production packer/2-3/8", 4.7# J-55/"F" profile nipple on 2-3/8" (1.78" I.D).

14. Kill the well and RIH with the following production equipment:

Tubing String:

- 5' SOPMA a)
- b) S/N
- C) 2 3/8", 4.7# J-55 tubing (3650')
- d) Put 2-3/8" x 5-1/2" tubing anchor at + 3450'
- e) Enough 2-3/8" to land tubing.

Rod String:

- a) 20-125-16-RXBC-3 Type "A" pump
- b) 2 - 1-1/2" K-bars
- 1/2" Grade "C" rods C)
- d) 1-1/2" x 25 Polished Rod

State B-19 #2.7 divers Completion June 14, 2009

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e) Set pony rods for space out.

Pumping Tee and piping per SOP. RDMO

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15. Put production in the flowback tank to evaluate wells potential for facilities design and Eumont development evaluation.

1. 1.12

JUL-19-00 WED 9:34

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	56 FR SHEAR GROUP CONOCO 19156865780 אדם כוע , ישי איטא איז אנא איז איז	TO 815058271389-021 P.10.12 1456 JUL 17 2008 - 199 r
iubmit 3 Copien to Appropriete Dirbit Office	State of New Mexico Fnergy, Minerals and Natural Resources Departs	Form C 103 Revised 1-1-89
DISTRICT	OIL CONSERVATION DIVISIO	ON IVELL API NO.
P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II	P.O. Box 2088 Santa Fe, New Mexico 87504-2088	30 025 34936
P.O. Drewer DD, Artesia, NM 880	210	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Azter, NM 1	87410	6. State Oild. Gas Loase No. BH 1535
DO NOT USE THIS FORM F	NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK "RESERVOIR. USE "APPLICATION FOR PERMIT" ORM C-101) FOR SUCH PROPOSALS.)	7. Loase Name or Unit Agreement Name TO A
1. Type of Well:	•	Carlo D 10
2. Namo of Operator	all orners Injection	State B-19
Conoce	o inc.	2
3. Address of Operator 10 Desta Dr. Ste 100W,	Midland, Tx., 79705-4500	9. Pool name or Wildem Abo Wildem
4. Well Location	1972 No	
Unit Letter <u>H</u>	2275 Peet From The North Line and	1215 Feet From The East i
Section 19	Township 18S Range 37E	NMPM Lea County
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DISTRICT II	Santa F		ico 87504-2088	S. Indicate Type (30 025 34		
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10 Dests Dr. Ste 100W, Midla	nd. Tx., 79705-	4500			Abo Wile	dcat	 , .
4. Well Location Unit Letter H 227.	S Feel Erom The	Non	h Line and	215 Feet From	n The	East	
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DISTRICT 2 C. Box (980, Hobbs, N		ONSERVATION DIV	ISION	WELL API NO.	
DISTRICT II P.O. Drawer DD, Antesia	Sau	nta Fe, New Mexico 87504-20	88 -	S. Indicate Type of Leave	<u>5 34936</u>
DISTRICT UI 1000 Rio Braxos Rd., Am			Ļ	6. Stare Oile Gas Leare	No.
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1. Type of Well:	(FORM C-181) FOR SI	UCH PROPOSALS.)	uniteren farmannalastin per visite d'Anandaraet ma		
2. Name of Operator		CTUER Injection		5. Well No.	<u>B - 19</u>
3 Address of Operator	Donoco Inc.			allur av athlesianskultura i Alexandru vangesje 18 p. 1. –	2
10 Desta Dr. Ste 1	100W, Midland, Tx., 79	705-4500	<u> </u>	9. Pool name or Wildcat Abo	Wilder
4 Well Location Unit Lotter	H 2275 Fact From	- T- North	121*	Feet From The	Eost
		R 185 million and the second of Line	AD0	r	
Scebon	19 Townshi			MPM Le	
		0. Elevation (Show whether DF, RKH, KT 3742' GR	. GR, «tc.)		[[]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]
11.	Check Appropria	te Box to Indicate Nature of	Notice, Rep	port, or Other Data	1
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OTHER:	<u> </u>		eforations.		
12: Describe Proposed of workSEE RULE 110	a Completed Operations (Clea 13	w/4 3/4" bit & workstring, prep t			a aav priidasea
هذا المعالية (1)	nent & DV tool, RIH & 12	agged up @ 7750', cimulated. Spr Perforated 2 SPF from 5506-26,	stied 240 gals-	15% NEFELICL, pro	to randogs.
4-10-00: Kan GR/CCL	, tosted lines, ireated with	12750 gals 159% HCL w/additives	552747, 555. Open well to	2-72. Frep to actually, o frac tank. Well died	SION. Start swab (SIO)
4-10-00: Ran GR/CCL 4-11-00: Rigged up BJ Pvaluating completion	, tested lines, treated with	12750 gals 150% HCL w/additives	552747, 555. Open well to	2-72. Frep to actualle.	SION. Start swab (SION
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