NSL 5/10/00



One Williams Center P.O. Box 3102

Tulsa, Oklahoma 74101 918/573-4592

April 12, 2000

Mr. Frank Chavez, District 3 Supervisor New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re: Non-Standard Gas Unit Rosa Unit #163 1740' FNL, 985' FEL Section 24(G)-T31N-R6W Rio Arriba County, NM Blanco Mesa Verde APR 2 0 2000



Dear Mr. Chavez,

Williams Production Company hereby requests administrative approval for a non-standard gas unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is east half of Section 24, T31N, R6W, which is 223.92 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions, please do not hesitate to call me at (918) 573-6254.

Sincerely,

Ms. Tracy Ross
Production Analyst

CC: BLM Farmington NM



ENERGY SERVICES One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-4592

April 25, 2000

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Non-Standard Gas Proration Unit Rosa Unit #163 (API# 30-039-26345) 1740' FNL, 985' FEL Section 24(G)-T31N-R6W Rio Arriba County, NM Blanco Mesa Verde

Dear Ms. Wrotenbery,

According to rule 605.B(2)(a) Williams Production Company hereby requests administrative approval for a non-standard gas proration unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is east half of Section 24, T31N, R6W, which is 223.92 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions, please do not hesitate to call me at (918) 573-6254.

Sincerely,

Ms. Tracy Ross
Production Analyst

Production Analyst

CC: BLM Farmington NM NMOCD Aztec NM

District I PO Box 1960, Hoods, NM 88241-15-04

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fa, NM 87504-2088

State of New Mexici Energy, Manerels & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

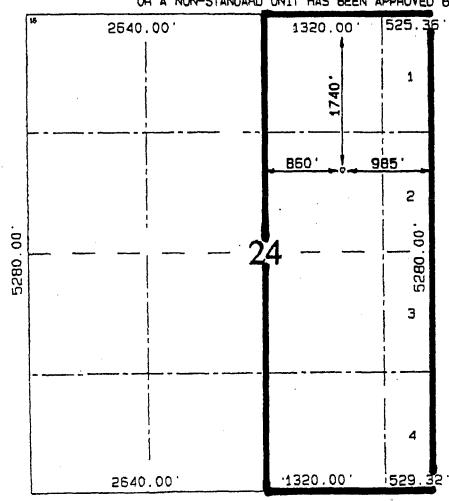
Revised February 21 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACHEAGE DEDICATION PLAT

'API Number				*P001 C	ode		Pool Nan	e e		
				72319		В	lanco - MV			
Property	Code					roperty Name			Well Number	
17033	Í		ROSA UNIT					163		
'OGRIO	vo.				*Operator Name				Elevation	
120782		1191 - Barrier Branch B					6248			
					10 Surface	Location		<u> </u>		
UL or Jot no.	Sect ton	Township	Perspe	LOC ION	Feet from the	North/South Jare	Part from the	East/met line	Courty	
G	24	31N	6W		1740	NORTH	985	EAST	ARRIBA	
		11 B	ottom	Hole	Location I	f Different	From Surf	ace		
sit, or job no.	Section	Tourienso	Menge	FAK IBU	Feet from the	Water Sondy 1748	Fast from the	East/HEST June	County	
M Deducated Acres	g rature o	r Intill PC	previlention	Code 3	Order Ms.	1	<u> </u>	<u> </u>	<u> </u>	
223.92 F/	2	T	TT	- (		* *				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



" OPERATOR CERTIFICATION I foretry contify that the information contained herein is an end committee to the best of my womings and being Signature Steve Nelson Printed Name Agent, Nelson Consulting Title February 4, 2000 Date "SURVEYOR CERTIFICATION I hereby centify that the well location aroun on this plat we slotted from field notes of actual surveys eace by ne or under ny approximation and that the same or true and correct to the best of ny belief. MARCH 31, 1998 Certificat

APPROVED BY:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED budget Bureau No. 1004-0136 Expires: February 28, 1995

### **ROW/APD**

a. Type of Work		APPLICATION FOR PERMIT TO DRILL OR DEEPEN								
		** ** ***		13. T. 15. 15.	6. If Indian, Allottee or Tribe Name					
- D	RILL 🛛	DEEPEN	•• • • • • •							
b. Type of Well		•••	ني مايو . وفي     د	* 19	7. If Unit or CA, Agreement Designation					
Oil Well Gas Well	Other	Single Well	Multiple Zo	ae	Rosa Unit					
Name of Operator Williams Produc	tion Company				8. Well Name and No. RU-# 163					
Address and Telephon			24252	53	9. API Well No.					
P.O. Box 3102, M	S 37-2, Tulsa, OK. 7410	1			30-039-2634					
. Location of Well (Footages)		(SQ)	MAR 2000		10. Field and Pool, or Explatory Area					
At Surface	5' FEL, SWNE		MAR 2000 RECEIVED OIL CON. DI OIL DIST. 3	ESCINESS.	Blanco - MV					
1740 FNL 30	5 FEL, SVVINE	5.15	RECON. DI		11. Sec., T., R., M., or BLK.					
proposed prod. zone			OIL DIST. 3	2,7	and Survey or Area					
				<u> </u>	Section 24, T31N, R6W					
14. Distance in Miles and Di	irections from Nearest Town or Post Of	Tice	WESL.	3	12. County or Parish 13. State					
19.6 mile:	s northeast Navajo Dar	Tice m Post Office (straight line)	- Callada		Rio Arriba NM					
15.Distance from Proposed Location to Nearest	(Also to nearest drig, unit line, if any)	16.No. of Acres in Lease	1	7.No. of Acres As	igned to This Well					
Property or Lease Line, P	985'	2518.04 acres		223	.92 acres E/2					
18 Distance from Proposed L to Nearest Well Drilling, C	ocation Completed	19. Proposed Depth	2	O.Rotary or Cable	Tools					
or Applied for, on this Lea	4 A 4 4	6020' KB		Rot	ary					
21.Elevations (Show whether	DF, RT, GR, etc)		2	2. Approximate	Date Work will Start					
6248' GR				Apı	il 1, 2000					
		POSED CASING AND CEMENT								
SIZE OF HOLE 12-1/4"	SIZE & GRADE OF CAS	ING WEIGHT PER FOOT  36#	250'	G DEPTH	130 sx-176 cu ft Type III					
8-3/4"	7"	20#	3575'		395 sx-827 cu ft Lite 175 s					
6-1/4"	4-1/2"	10.5#	3475' -	6020'	245 Cu ft-Type III 70 sx-150-cuft 110 sx-242d					
·	1 *	1	1 07/0	J020	Lite HS 65/35					
Williams	s Exploration & Produc	tion proposes to drill a vert	ical well to de	velop the	Mesa Verde Formation at					
the above descrunder the jurise Aztec, NM, has office for review.  This APD also is construction of a an existing gas in Rosa Unit Well and this section in this section.	ribed location, in accord diction of the New Me surveyed the proposed.  s serving as an applicate a 400-foot new access road. The proposed 19 #116 (see the attached a subject to technical on	lance with the attached Opexico Game & Fish Departocation for Cultural Resolution to obtain BLM road and road (see Pipeline & Well 194-foot long pipeline would Pipeline Plat Map # 4).	eration and S tment. Moor urces. The re d pipeline right lats #3 and a tie into the W	Surface Use Anthrope eport has to hts-of-waye (illiams Ga	Mesa Verde Formation e plans. The surface cological Research of peen submitted to your.  This well will require to access road will begin a thering System on the					
the above descrunder the jurisday. Aztec, NM, has office for review.  This APD also is construction of an existing gas in Rosa Unit Well in this second procedural regard appears.	diction of the New Me surveyed the proposed s serving as an applicate a 400-foot new access road. The proposed 19 #116 (see the attached a subject to technical an eview pursuant to 43 CFR pursuant to 43 CFR 3166	lance with the attached Opexico Game & Fish Depar location for Cultural Resolution to obtain BLM road and road (see Pipeline & Well 194-foot long pipeline would Pipeline Plat Map # 4).	eration and Stment. Moor urces. The red pipeline right Plats #3 and a tie into the W	Surface Use Anthrope port has to the Anthrope	Mesa Verde Formation at e plans. The surface is ological Research of been submitted to your.  This well will require the access road will begin at thering System on the PERATRINS AUTHORIZED ARE COMPLIANCE WITH ATTACH REQUIREMENTS".					
the above descrunder the jurise Aztec, NM, has office for review.  This APD also is construction of an existing gas in Rosa Unit Well and procedural regard appeal procedur	diction of the New Me surveyed the proposed s serving as an applicate a 400-foot new access road. The proposed 19 #116 (see the attached a subject to technical an eview pursuant to 43 CFR pursuant to 43 CFR 3166	lance with the attached Opexico Game & Fish Departocation for Cultural Resolution to obtain BLM road and road (see Pipeline & Well 194-foot long pipeline would Pipeline Plat Map # 4).	eration and S tment. Moor urces. The re d pipeline right lats #3 and a tie into the W	Surface Use Anthrope port has to the Anthrope	Mesa Verde Formation at e plans. The surface is clogical Research of peen submitted to your.  This well will require the access road will begin at thering System on the PERAGRANS AUTHORIZED ARE COMPLIANCE WITH ATTACH					
the above descrunder the jurisday. Aztec, NM, has office for review.  This APD also is construction of an existing gas in Rosa Unit Well in this second procedural regard appears.	diction of the New Me surveyed the proposed serving as an applicate 400-foot new access road. The proposed 19#116 (see the attached a subject to technical an eview pursuant to 43 CFR 3186	lance with the attached Opexico Game & Fish Depar location for Cultural Resolution to obtain BLM road and road (see Pipeline & Well 194-foot long pipeline would Pipeline Plat Map # 4).	eration and Stment. Moor urces. The red pipeline right Plats #3 and a tie into the W	Surface Use Anthrope port has to the Anthrope	Mesa Verde Formation at e plans. The surface is ological Research of been submitted to your.  This well will require the access road will begin at thering System on the PERATRINS AUTHORIZED ARE COMPLIANCE WITH ATTACH REQUIREMENTS".					
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NMOCD

District I PD Box 1980, Hoods, NM 88241-1980

District II PD Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brezos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

· State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Revised February 21, 1994
Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

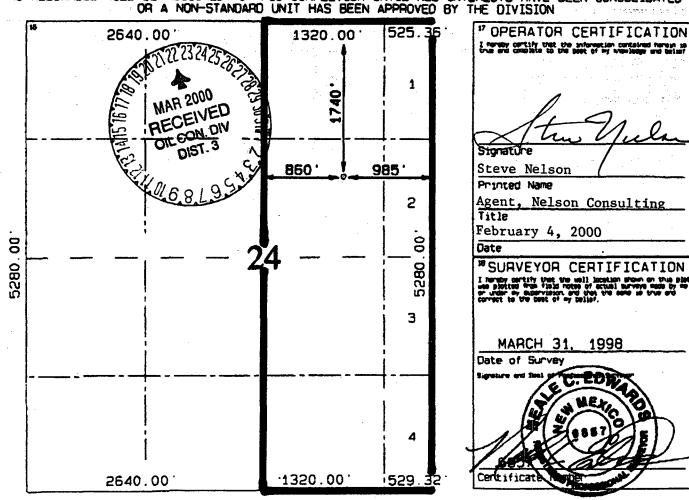
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

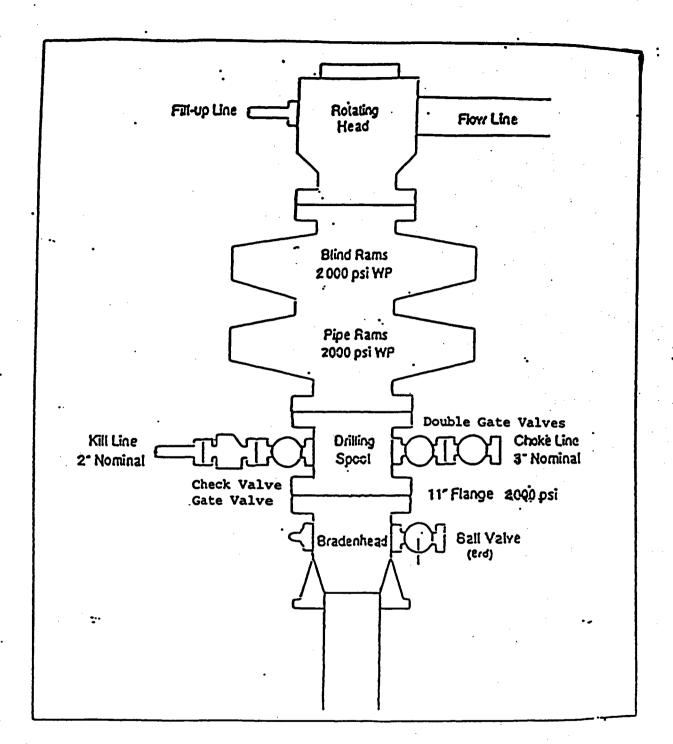
API NUMB	Pool Code	*Pool Name	
30-039-0	7654S 72319	Blanco - MV	
*Property Code		Property Name	Well Number
17033	P	ROSA UNIT	163
"OGRIO No.		Operator Name	*Elevation
120782	WILLIAMS F	PRODUCTION COMPANY	6248

<sup>10</sup> Surface Location LOC TO HOTELV SOUTH LIVE Post from the East/Most line RIÒ G 24 31N **6**W 1740 NORTH 985 EAST ARRIBA 11 Bottom Hole Location If Different From Surface Corvellenter Com 223.92 E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



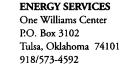
### BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

SEL Jinny







April 12, 2000

Mr. Frank Chavez, District 3 Supervisor New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re: Non-Standard Gas Unit
Rosa Unit #163A (API# 30-039-26336)
1025' FSL, 790' FEL
Section 24(O)-T31N-R6W
Rio Arriba County, NM
Blanco Mesa Verde



Dear Mr. Chavez,

Williams Production Company hereby requests administrative approval for a non-standard gas unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is east half of Section 24, T31N, R6W, which is 223.92 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

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Ms. Tracy Ross
Production Analyst

CC: BLM Farmington NM

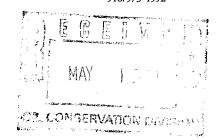


ENERGY SERVICES One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-4592

April 25, 2000

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Non-Standard Gas Proration Unit
Rosa Unit #163A (API# 30-039-26336)
1025' FSL, 790' FEL
Section 24(O)-T31N-R6W
Rio Arriba County, NM
Blanco Mesa Verde



Dear Ms. Wrotenbery,

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Sincerely,

Ms. Tracy Ross
Production Analyst

CC: BLM Farmington NM NMOCD Aztec NM

AUG-05-99 THU 09:54 AM NCE.SURVEYS. INC. 325 2654 State of New Mexico Form C-102 Digit : ! PO 6 ::380, Hobbs, NM 88241-1980 State Of New Mexico

Energy, Manerals & Natural Resources Department

Revised February 21. 1994

Instructions on back. Submit to Appropriate District Office C18: FD, Artesia, NM 88211-0719 State Lease - 4 Copies Fee Lease - 3 Copies DIL CONSERVATION DIVISION PO Box 2088 n<sub>19t</sub> · !Il '00: - Srazos Ad. Aztec, NM 87410 Santa Fe. NM 87504-2088 200 JE 26 E 1:5 AMENDED REPORT District (V PO text (SAH, Santa Fe, NM 87504~2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name \*Pool Code API Number 72319 Blanco - MV Well Number Property Name JULY Code ROSA UNIT **163A** 17033 Elevation "Operator Name ' . : U No. WILLIAMS PRODUCTION COMPANY 6317: 120782 10 Surface Location Feet from the North/South line COUNTY Lot Ide Feet from the East/West line RIO 1025 SOUTH 790 EAST 24 31N **6W** ARRIBA 11 Bottom Hole Location If Different From Surface Lot Ida Feet from the North/South line COUPEY Durint or Infill 14 Consolidation Code E/2 223.92 : UMABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 525.36 TOPERATOR CERTIFICATION 1320.00' 2640.001 I hereby cartify that the information contained hurain is true and complete to the best of my knowledge and begins 1 Signaturé Steve Nelson Printed Name 2 Agent, Nelson Consulting APR 2000 January 20, 2000 8 5280 OILCON. DIV "SURVEYOR CERTIFICATION I hereby centify that the well location shown on this plat was slotted from field notes of actual surveys made by me or under my supervision, and that the seem is true and correct to the best of my belief. nIST. 3 MARCH 26, 1998 Date of Survey EOW 1060' 790'

1320.00

529.32

2640.00'

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# ROW/APD

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: February 28, 1995

APPLICA	ATION FOR PE	RMIT TO DRILL OR		5. Lesse Designation and Serial No. SF-078767	
1a. Type of Work	RILL 🛛		26 W F 54 RENOTCH, NM	6. If Indian, Allottee or Tribe Name	
b. Type of Well		- U/U F/4	the state of the state of	7. If Unit or CA, Agreement Designation	
Oil Well Gas Well	Other 🗌	Single Well	Multiple Zone	Rosa Unit	
Name of Operator     Williams Product     Address and Telephone				8. Well Name and No. RU-# 163A	
•	37-2, Tulsa, OK. 74101	1 27	27	9. API Well No. 30-039-26 33	
Location of Well (Footages)     At Surface     1025' FSL 790	' FEL, SWSE	A STATE OF THE STA	2000	10. Field and Pool, or Explatory Area Blanco - MV	
proposed prod. zone		MAR 2 E RECE	IVED 協	11. Sec., T., R., M., or BLK. and Survey or Area Section 24, T31N, R6W	
	ections from Neurest Town or Post Offi east Navajo Dam Pos	" E DIR.	T.3	12. County or Parish Rio Arriba NM	
15.Distance from Proposed ( Location to Nearest	Also to nearest drig, unit line, if any)	16.No. of Acres in Lease	9 17.No. of Acres A	ssigned to This Well	
Property or Lease Line, Ft	790'	2518.04 acres	22	3.92 acres E/2	
18.Distance from Proposed Loc to Nearest Well Drilling, Co		19. Proposed Depth	ile Tools		
or Applied for, on this Lease	10001	6064' KB	Ro	tary	
21.Elevations (Show whether E 6064' GR	OF, RT, GR, etc)		Date Work will Start		
	BDO	OCER CACRACA AND CRAFFINDS		oril 1, 2000	
SIZE OF HOLE	SIZE & GRADE OF CASI	POSED CASING AND CEMENTING  WEIGHT PER FOOT	G PROGRAM SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	9-5/8"	36#	250'	130 sx-176 cu ft Type III	
8-3/4"	7"	20#	3639'	405 sx-847 cu ft Lite 180 sx- 247 Cu ft-Type III	
6-1/4"	4-1/2"	10.5#	3539' - 6064'	70 sx-150-cuft 110 sx-239cuft Prem. Lite HS 65/35	

Williams Exploration & Production proposes to drill a vertical well to develop the Mesa Verde Formation at the above described location, in accordance with the attached Operation and Surface Use plans. The location has been surveyed for Cultural Resources by Moore Anthropological Research of Aztec, NM. The report has been submitted to your office for review.

This APD also is serving as an application to obtain BLM road and pipeline rights-of-way. This well will not require a new access road (see plats #3). The access road will turn off an existing road onto the location. The proposed 174-foot long pipeline would tie into the Williams Gathering System on the Rosa Unit Well #219 (see the attached Plat Map # 4).

This action is subject to tecanical and procedural roview pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

BY ABOVE TRACED LOCAL STREET TO THE STREET OF PROPERTY OF PROPERTY OF PROPERTY OF STREET OF STRE	ent productive zone and proposed new productive z	cone. COPIES: BLM+4, WELL FILE+1 Date January 20, 2000
(This space for Federal or State office use)  Permit No.  Application approval does not warrant or certify that applicant holds legal or equitable ti Conditions of approval, if any:		Approval Date
Conditions of approval, if any: /s/ Charlie Beecham APPROVED BY:	NIMOCO TITLE Team Load, Petroleum	Menngations DATE MAR 2 0 2000

Dist: 1 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Ospertment Form C-102 Revised February 21. 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Supmit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

n<sub>a9t</sub> ![[ 100 : Grazos Rd. Aztec, NM 87410

Santa Fe. NM 87504-2088

2088
20 JM 26 PM 1: H AMENDED REPORT

PO 1 17H, Santa Fe, NM 87504-2088

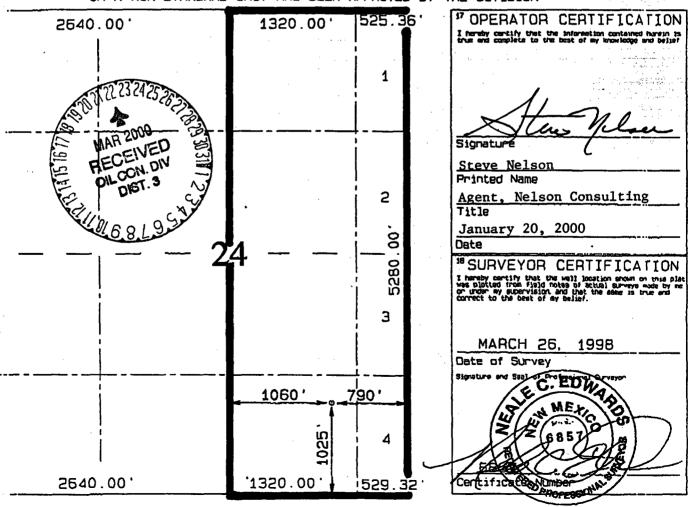
OTO FARMINGTON, NA

## WELL LOCATION AND ACREAGE DEDICATION PLAT

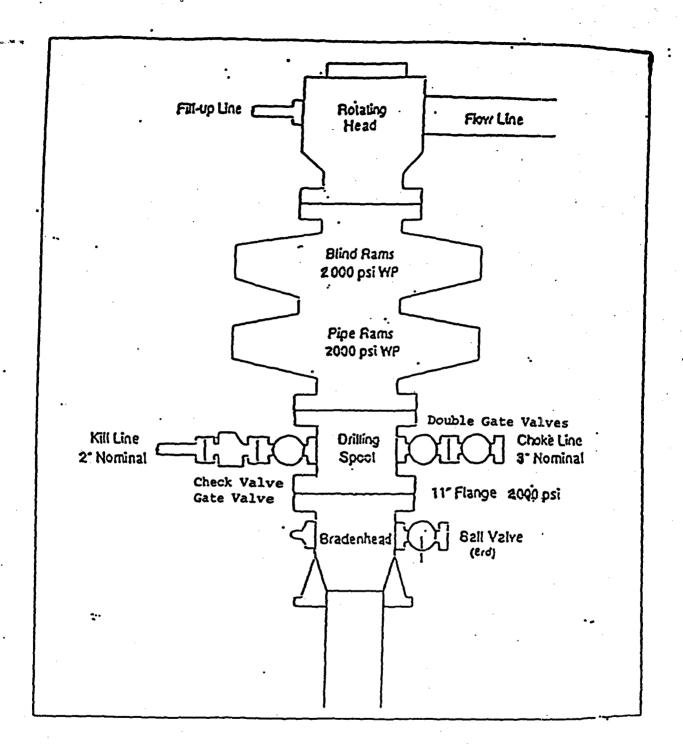
API Number	*Pool Code	*Pool Code Pool Name		
30-039-2633	72319	Blanco - MV		
· "J;r·i y Code	*Pr	operty Name	"Well Number	
17033	RO	SA UNIT	163A	
, .:U No.	*Op	erator Name	*Elevat ton	
120782	WILLIAMS PF	ODUCTION COMPANY	6317	
	10 Sunfa	ace Location		

<b></b> ).	0	Section 24	Township 31N	6W	Lot Idn	Feat from the	North/South line SOUTH	Feet from the 790	East/Neat line EAST	PIO ARRIBA
<b>_</b>			11 5	ottom	Hole L	ocation If	Different	From Surf	ace	3 461 3
[ ···	141	Section	Township	Pange	Lot Ith	Feet from the	North/South line	Feet from the	Eest/Mast lume	County
						1.	<b>*.</b>			
Q-74.	بتناد	Intotal an	or 2015223 34 (	consolidation	Code da	dar No.				127
E/2	223.9	2	т ]	II	<i>'</i>	• •				

: DWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

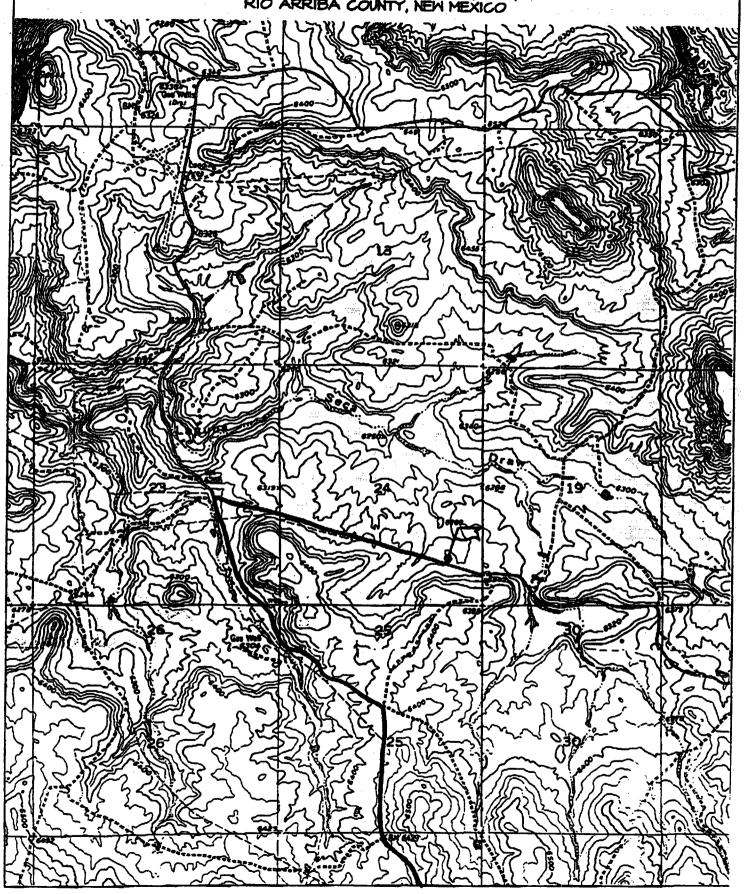


## BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

## WILLIAMS PRODUCTION COMPANY ROSA UNIT \*163A 1025' FSL & 790' FEL, SECTION 24, T3IN, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO



Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

05/02/00 07:56:49

OGOMES -TPOF PAGE NO: 1

Sec : 24 Twp : 31N Rng : 06W Section Type : NORMAL

D	C	B	1
40.00	40.00	40.00	15.93
Federal owned	     Federal owned	     Federal owned	     Federal owned
Ū	U	U	U
· ·		A	A
E	F	G	2
40.00	40.00	40.00	15.97
Federal owned	Federal owned	Federal owned	Federal owned
Ŭ	ប	U	U
	A	A	
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 F		PF10 SDIV PF11	PF12

111.9
112.02
223.92

Date: 5/2/2000 Time: 08:12:03 AM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

05/02/00 07:56:53

OGOMES -TPOF

PAGE NO: 2

Sec : 24 Twp : 31N Rng : 06W Section Type : NORMAL

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Federal owned	Federal owned	Federal owned	Federal owned
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PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	O PF09 PRINT	PF10 SDIV PF11	PF12

Date: 5/2/2000 Time: 08:12:05 AM

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ONGARD

05/02/00 07:59:53

OG6C101

C101-APPLICATION FOR PERMIT TO DRILL

OGOMES -TPOF

OGRID Idn : 120782 API Well No: 30 39 26345 APD Status(A/C/P): A

Opr Name, Addr: WILLIAMS PRODUCTION COMPANY Aprvl/Cncl Date : 03-20-2000

PO BOX 58900

SALT LAKE CITY, UT 84158-0900

Prop Idn: 17033 ROSA UNIT

Well No: 163

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : G 24

31N 06W

FTG 1740 F N FTG 985 F E

OCD U/L : G API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 6248

State Lease No:

Multiple Comp (Y/N) : N

Prpsd Depth : 6020 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05

PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 5/2/2000 Time: 08:15:07 AM

Page: 1 Document Name: untitled

CMD: ONGARD 05/02/00 08:00:12

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPOF

OGRID Idn : 120782 API Well No: 30 39 26336 APD Status(A/C/P): A

Opr Name, Addr: WILLIAMS PRODUCTION COMPANY Aprvl/Cncl Date : 03-20-2000

PO BOX 58900

SALT LAKE CITY, UT 84158-0900

Prop Idn: 17033 ROSA UNIT Well No: 163 A

U/L Sec Township Range Lot Idn North/South East/West

31N 06W Surface Locn: 0 24 FTG 1025 F S FTG 790 F E

OCD U/L : O API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 6064

State Lease No: Multiple Comp (Y/N) : N

Prpsd Depth : 6064 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF01 HELP PF02

PF08 PF07

Date: 5/2/2000 Time: 08:15:27 AM