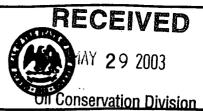
ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHE	CKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
. [1	-Non-Sta DHC-Dov [PC-P	- · · · · · · ·
[1] TYP	E OF A	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Checl [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PC CD OLS COLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PII EOR PPR
	[D]	Other: Specify
[2] NOT	IFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
pproval is ac	curate a	TION: I hereby certify that the information submitted with this application for administrative nd complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
-Toin 6	٠,	Statement must be completed by an individual with managerial and/or supervisory capacity. ENGINEER AGENT 5/22/03
Print or Type N		Signature Title Date

e-mail Address





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

7415 East Main

Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

May 22, 2003

Re: Request for Administrative approval for Non-Standard Fruitland Location Rosa Unit 231A (Sec31/T31N/R5W,895' fsl & 170' fel, Rio Arriba County, New Mexico)

Dear Ms. Wrotenbery,

Williams Production Company is requesting an administrative approval to construct the Rosa 231A as a non-standard location in the Basin Fruitland formation. Williams has filed an APD for a Basin Fruitland well from the Bureau of Land Management (BLM).

Originally, the surface location was picked by considering drainage from the offset Fruitland wells and topography/archeology constraints. In this case, Williams picked their surface location in an attempt to minimize Fruitland drainage interference with offset wells.

Therefore, the reason for requesting administrative approval for a non-standard location is:

 The current location was picked by considering drainage patterns from the Rosa 337 to the east, the Rosa 230 to the northwest and the Rosa 231 to the west. (see attached map showing drainage patterns).

Currently there is no established Fruitland Participating Area for the Rosa Unit. However, all of the adjacent acreage that is being encroached upon is committed to the Rosa Unit, and Williams Production Company, LLC is the offset operator. In support of this application, please find included a signed waiver from the offset Lessee.

Please find attached a drilling plat with topographical map showing location, drainage map and a portion of the unit map showing where the well is located within the unit.

If you have any questions or concerns, please feel free to contact me anytime.

Sincerely

John C. Thompson

Engineer

c:wpx/nsftc231A

District I -PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Depart

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

State Lease - 4 Copies Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

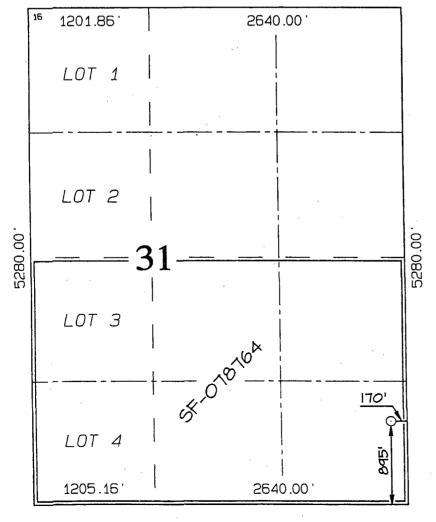
WELL LOCATION AND ACREAGE DEDICATION PLAT

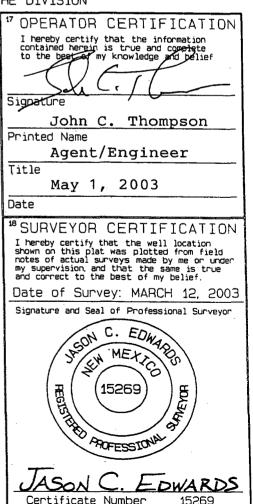
'API Number	*Pool Code 71629	³Pool Name BASIN FRUITLAN	ND COAL
Property Code	°Propert	Well Number	
17033	ROSA	231A	
'OGRID No.	*Operato		*Elevation
120782	WILLIAMS PRODU		6462

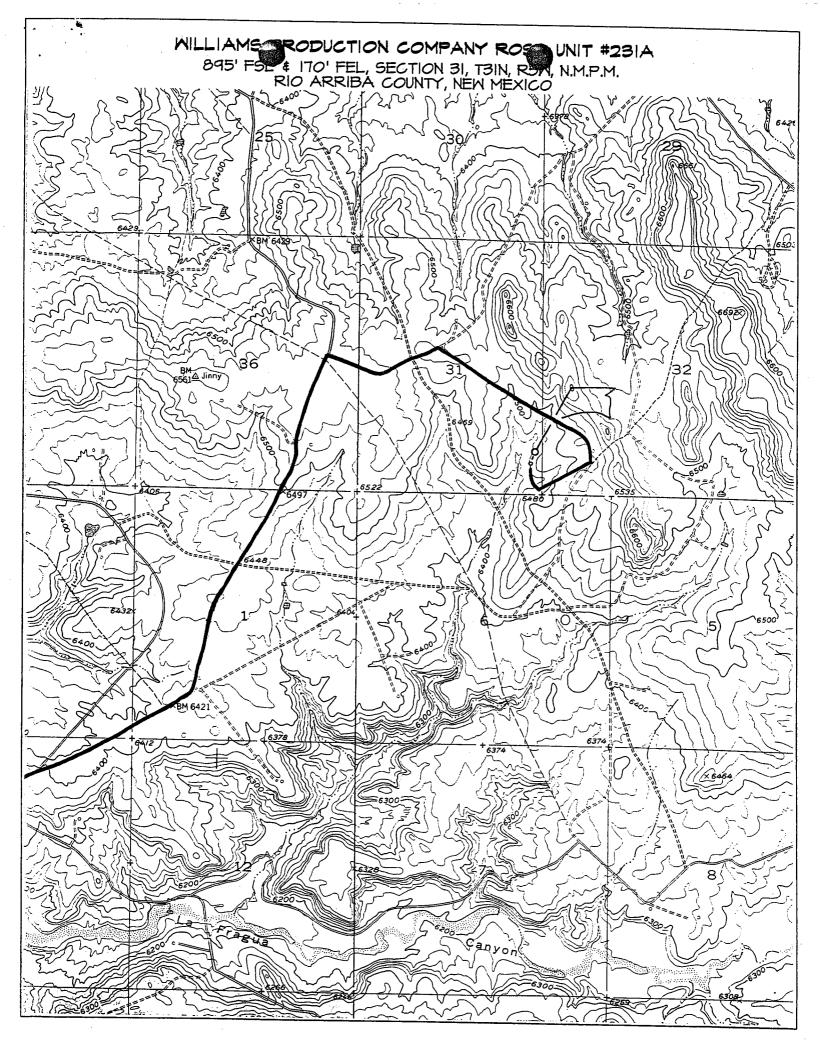
10 Surface Location

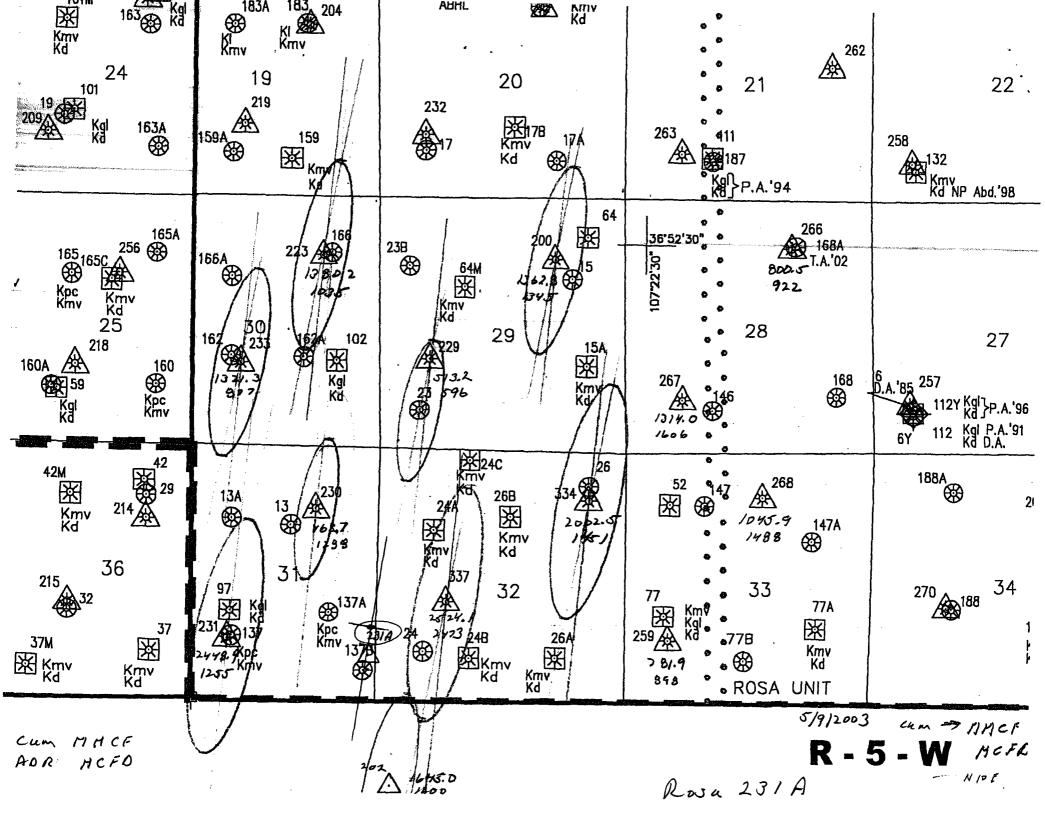
					Jul 1000				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	31	31N	5W		895	SOUTH	.170	EAST	RIO ARRIBA
		11 E	ottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*		ļ		1					
12 Dedicated Acres			<u> </u>	!	13 Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	<u> </u>	<u> </u>
55515565 AG 55	232	.99 Acre	es – (9	3/2)					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION











Williams Production Co., LLC One Williams Center P. O. Box 3102 Tutes, 02. 74101 918/373-6169

May 19, 2003

Walen Eligi. William -

BP America Production Company P. O. Box 3092 Houston, TX 77253-3082 Attn: Bryan Anderson

Re:

Non-Standard Location Waiver

Proposed Rose Unit #231A Fruitland Formation

895' FSL & 170' FEL S/2 Sec.31, T31N, R5W

Rio Amba County, New Mexico

Dear Mr. Anderson:

William Production Company, as Rosa Unit Operator, plans to drill the Rosa Unit #231A Fruitland formation well to be located 895' FSL and 170' FEL of Sec.31,T31N,R5W (S/2 dedication). The proposed location constitutes a Non-Standard location for production from the Fruitland formation under the rules and regulations of the New Mexico Oil Conservation Commission.

Williams Production respectfully requests that you as the Offsetting Lasses in the Fruitiand formation weive any and all objections to the Non-Standard location of the Rosa Unit #231A well by signing a copy of this letter in the space below and returning this waiver to the undersigned at your earliest convenience.

Very truly your

John C. Thompson Engineer/Agent

Enclosure

Rosa Unit #231A Fruitland formation well Non-Standard location waiver approved:

BP America Production Company

Av:

MAY 2 0 2003

Date:

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

May 2, 1989

Northwest Pipeline Corporation 3539 East 30th Street Farmington, NM 87401

Attention: Mike Turnbaugh

Senior Engineer

Administrative Order NSP-1572(L)

Dear Mr. Turnbaugh:

Reference is made to your application of November 11 and December 6, 1988 for a 232.89-acre non-standard gas proration unit consisting of the following acreage in the Basin-Fruitland Coal (Gas) Pool:

RIO ARRIBA COUNTY, NEW MEXICO TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM Section 31: Lots 3 and 4 and the SE/4

It is my understanding that this unit is to be dedicated to your Rosa Unit Well No. 231 to be drilled at a standard coal gas well location 1275 feet from the South line and 730 feet from the West line (Unit N) of said Section 31, hereby approved under provisions of Rule 8 of the Special Rules and Regulations for this pool as promulgated by Division Order No. R-8768.

By authority granted me under the provisions of Rule 6 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool, as promulgated by Division Order No. R-8768, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

NM Oil and Gas Engineering Committee - Hobbs

US Bureau of Land Management - Farmington