	DHCLA									
		LING dum	TON GES PM 4	1 02	537	-	Distribution: Regulatory Accounting Well File Original: August 1, 2003			
	I ALLOCA	TION FORM	N FORM			Status PRELIMINARY ☐ FINAL ☒				
Type of Cor		//	// 👸 /			Date: 8/30/2004				
NEW DRII	N 🔲 PAYA					API No. 30-039-27641				
Well Name SAN JUAN						No.				
Unit Letter M	Section 35	Towns		Range R05W	Footage 675' FSL & 390				#144N County, State Arriba County, New Mexico	
Completion Date Test Method										
8/17/04 HISTO				ORICAL ☐ FIELD TEST ☑ PROJECTED ☐ OTHER ☐						
					I					
FORMATION			GAS		PERCENT	CONDENSATI		E	PERCENT	
MESAVERDE			1138 MCFD		75%				75%	
DAKOTA			380 MCFD		25%	25%			25%	
			1518							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
						TOWN TO				
APPROVED BY					TITLE	TITLE		DATE		
X Dreney										
Leonard Biemer					Engineer	Engineer			8/30/04	
71 ()	ylene	ly								
Cherylene Charley					Engineering	Engineering Tech.			0/04	