	TION	•	CAT	ION FORM			FINAI Date: API N	MINARY X March 16, 2004 o. 262600000	
San Juan 28-5 Unit								72N	
Unit LetterSectionTownF35T2	nship 8N	Range R05W	15	Footage 15'FNL & 2210'F\	VL	Rio Arr	County, State riba County, New Mexico		
Completion Date Test Method 2/16/04 HISTORICAL FIELD TEST X PROJECTED OTHER									
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
					1				
Mesaverde		680 Mcfd		93%				93%	
Dakota		50 Mcfd		7%				7%	
JUSTIFICATION OF ALLOO		N	•						
The workover was performed water. These percentages are during completion operations. percentages are based upon the at some point in the future.	to squa based 1 Oil w	eeze the p upon isola vas not pro	ated eser	l flow tests from th at during flow test	e Me opera	esaverde an ations. For	nd Dako r that rea	ta formations ason, oil	
APPROVED BY			TITLE			DATE			
Leonard Biemer			Engineer			3/15/04			
Kristy Graham			Engineering Tech			3/15/04			