Distribution:								
BURLINGTON Distri								
BURLINGTON RESOURCES OCT 1 2 2004 Original: August 1, 2								
OIL CONSERVATION Status								
PRODUCTION ALLOCATION FORM DEVISION							PRELIMINARY 🗌 FINAL 🕅	
Type of Cor			Str.	X/	Date: 10/7/2004			
		¥ /4	162		API No.			
NEW DRILL \boxtimes RECOMPLETION \square PAYADD \square COMMINGLE \square							30-039-27754	
Well NameWell No.SAN JUAN 28-5 UNIT#45N								
Unit Letter		Townsh	ship Range Footage			#45N County, State		
С	35	T28N	R05W	10' FNL & 2615	5' FWL	Rio A	io Arriba County, New Mexico	
Completion Date Test Method								
10/1/04 HISTORICAL I FIELD TEST PROJECTED C								
FORMATION			GAS	PERCENT	CONI	DENSATE PERCENT		
MESAVERDE			1952 MCFD	77%	77%		77%	
ДАКОТА			569 MCFD	23%	23%		23%	
			2521					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test								
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this								
wellbore begins producing oil at some point in the future.								
				A. Carter	1. NO		er en	
APPROVED BY				TITLE	TITLE		DATE	
x Mouner					`			
Leonard Biemer				Engineer	Engineer		10/7/04	
x (MU)	let							
Cherylene Charley				Engineering	Engineering Tech.		10/7/04	