BURLINGTON RESOURCES

	Distribution:
	Regulatory
	Accounting
	Well File
Origi	nal: August 1, 2003

	Original:	August	1,	200
tatus				

PRODUCTION ALLOCATION FORM					PRELIMINARY FINAL X			
Type of Cor	npletion						Date: J	Jan. 29, 04
NEW DRIL	L 🗌 REC	OMPLETIO1	N 🗌 PAYA	DD COMMING	LE [ŧ .	API No 300392	56400000
DEEPENIN	IG X OTH	ER 🗌						
Well Name San Juan 2	8-5 Unit						Well N 44M	0.
Unit Letter I	Section 27	Township T-28-N	Range R-05-W	Footage 1655' FSL & 1040' Ric FEL		Rio	County, State o Arriba, New Mexico	
1 st Delivery May 7, 2003		HISTORICA		LD TEST X PROJE	ECTED	□ отн	ER 🗌	
FOR	MATION	· · · · · · · · · · · · · · · · · · ·	GAS	PERCENT	CO	NDENS A	TE	PERCENT
Me	esaverde	5	86 MCFD	60%				60%
Γ	Dakota	3	86 MCFD	40%				40%
		·						
JUSTIFICA	TION OF A	ALLOCATIO	N					

These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation.

APPROVED BY	TITLE	DATE
Kristy Graham	Engineering Tech	1/28/04