

BURLINGTON

RESOURCES

June 28, 2004

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #33
L Section 17, T-28-N, R-5-W
30-039-07413

DHC-2047 ✓

Gentlemen:

Attached is a copy of the allocation for the subject well that was commingled 1/30/03. DHC-2047 was issued for this well.

Gas:	Mesaverde	100%
	Dakota	0%
 Oil:	Mesaverde	100%
	Dakota	0%

These percentages are based upon an historical production for both formations. These formations were produced up their own tubing prior to be commingled in January, 2003. The Dakota formation had not produced since 1989, and was not able to test at the completion of the work over. The Mesaverde will be allocated 100% of the production while working on partner approval to plug and abandon the Dakota. There was no condensate production to allocate.

Please let me know if you have any questions.

Sincerely,



Nancy Oltmanns
Senior Staff Specialist

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-5 Unit #33

Production Allocation

Based on Historical Production

Mesaverde / Dakota Commingle January 2003

<u>Gas</u>	<u>Historical Production</u>	
	<u>Rate Mcfd</u>	<u>Allocation %</u>
Dakota	0	0%
Mesaverde	<u>380</u>	100%
	380	

Condensate

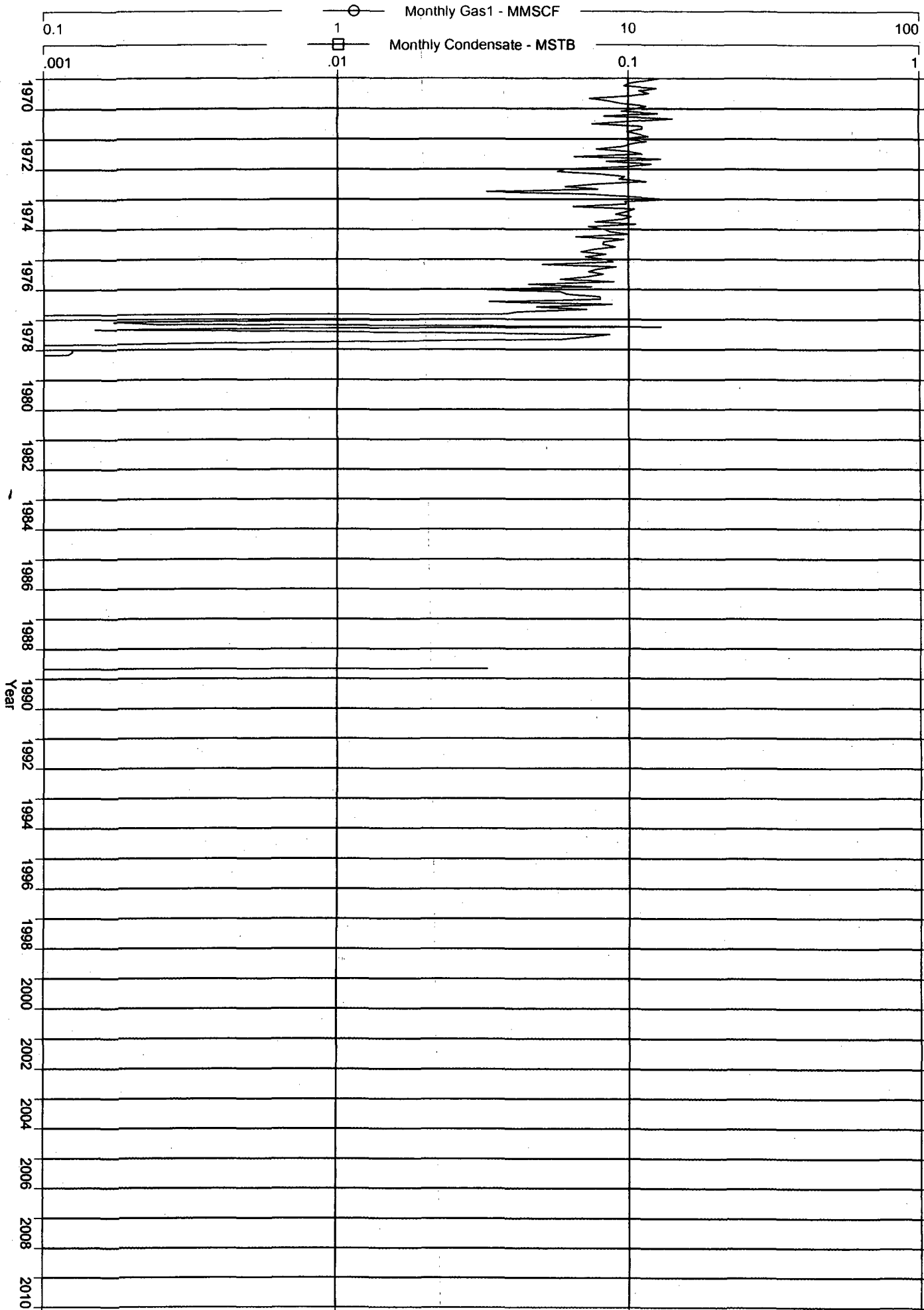
Dakota	The Dakota has never produced condensate.
Mesaverde	100%

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: None

SAN JUAN 28-5 UNIT 33 5341402 (30390741372319) Data: Jan.1969-Nov.1998

No
Active
Forecast

Production Cums
Oil: 0 MSTB
Gas: 2818.51 MMSCF
Water: 0.119 MSTB
Cond: 3.263 MSTB



Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: None

Allocation/MV (Rate-Time)
Oil: 3.80469 MMSCF, 1989-12
Oil: 0.456652 MMSCF, 2058-07
D(Hyp): 14% CTD: 1488.79 MMSCF
RR: 776.856 MMSCF Tot: 2285.65 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 1488.79 MMSCF
Water: 2.04705 MSTB
Cond: 6.28368 MSTB

