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/ 0	,	1220 South St. Francis Drive, Santa Fe, N	M 87505	
	·	ADMINISTRATIVE APPLICA	TION CHECKLIST	
TH		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FO		ND REGULATIONS
	ation Acronym:	WHICH REQUIRE PROCESSING AT THE DIVIS		TEGOLI MONO
white	[NSL-Non-Star	ndard Location] [NSP-Non-Standard Proratio		<u>-</u>
	-	nhole Commingling] [CTB-Lease Comming of Commingling] [OLS - Off-Lease Storage	ling] [PLC-Pool/Lease Comm] [OLM-Off-Lease Measureme	• ••
	•	[WFX-Waterflood Expansion] [PMX-Pressu	re Maintenance Expansion]	- 0
	[EOR-Qua	[SWD-Sait Water Disposal] [IPI-Injecti lified Enhanced Oil Recovery Certification]		ponsel
[1]	TYPE OF AF	PPLICATION - Check Those Which Apply fo	or [A]	<i>k</i> 0
1-3	[A]	Location - Spacing Unit - Simultaneous Ded		æ o ^v
		☐ NSL ☐ NSP ☐ SD		V
		One Only for [B] or [C]		M
	(B)	Commingling - Storage - Measurement DHC CTB PLC PC	C ☐ OLS ☐ OLM	
				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	[C]	Injection - Disposal - Pressure Increase - Enl		5
		☐ MLY ☐ LIMY ☐ 2MD ☐ II	ri [] EOK [] FFK	13
	[D]	Other: Specify	***************************************	204 DEC 13 AM 10
[2]	NOTIFICAT	TON REQUIRED TO: - Check Those Which	Apply, or Does Not Apply	39
	[A]	Working, Royalty or Overriding Royalt	y Interest Owners	0 32
	[B]	Offset Operators, Leaseholders or Surfa	ace Owner	N
	[C]	Application is One Which Requires Pul	blished Legal Notice	
	[D]	Notification and/or Concurrent Approve U.S. Bureau of Land Management - Commissioner of Public	al by BLM or SLO	
	[E]	For all of the above, Proof of Notification		nd/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMAT ATION INDICATED ABOVE.	ION REQUIRED TO PROCE	SS THE TYPE
[4]	CERTIFICA	TION: I hereby certify that the information su	abmitted with this application for	r administrative
approv	val is <mark>accurate</mark> a	and complete to the best of my knowledge. I al	lso understand that no action wi	Il be taken on this
applic		equired information and notifications are submi		
		e: Statement must be completed by an individual with r		ty.
	Julie Figel	Signature Figel	Production Eng	12/3/04
Print o	or Type Name	Signature /	Title	Date /
			ifigel@t3wireless.com	
		•	e-mail Address	

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Platinum Exploration, Inc.
	ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
	CONTACT PARTY: Julie Figel PHONE: 432-687-1664 ext 123
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII	. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Julie Figel TITLE: Production Eng
	SIGNATURE: DATE: 12/2/2004
*	E-MAIL ADDRESS:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any,

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc. Markham State #1 API # 30-025-07123 660 FSL & 1980 FEL Unit O, Sec 32, T11S, R38E Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Markham State #1 plugged by Ralph Lowe in 1968 and convert it to a disposal well.

ITEM II

Platinum Exploration Inc 550 W. Texas, Ste. 500 Midland, TX 79701 Julie Figel (432) 687-1664 ext 123

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There is 1 active well in the area of review that penetrates the proposed injection interval. There are 6 plugged and abandoned wells that penetrate the interval in the area of review. See attachment "C" - Tabulation of Wells

ITEM VII

- 1. Daily average injection rate is expected to be 10,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD.
- 2. The system will be closed.
- 3. The proposed average injection pressure is expected to be 1300 psi and the maximum injection pressure is expected to be 2,000 psi.
- 4. Platinum is re-entering some plugged wells in the area and the sources of disposed water would be from the Devonian. Water samples will be collected from these wells. When the proposed SWD conversion is completed, water

will be collected from the receiving zone and a compatibility test will be performed.

5. Please find attached the water analysis for a well producing from the Siluro-Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Siluro-Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, Markham State #1, is on the extreme northeastern edge of the field (320, T-11S, R-38E) encountering the Devonian at 12,044' (7 feet above the original oil-water contact) in August, 1957. This well produced from the Siluro-Devonian until being plugged in June, 1968. Platinum proposes to deepen the well in the Siluro-Devonian to 12,800' and inject produced Siluro-Devonian water into the Siluro-Devonian formation at an interval between 12,066 feet (base of 5-1/2" casing) and 12,800 feet. The Siluro-Devonian is 880' thick (Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data were submitted when well was originally drilled.

ITEM XI

There is a fresh-water well within section 32. A copy of the water analysis is provided.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to:

Sinclair Oil & Gas Company P O Box 1920 Hobbs, NM 88210-1920

Ralph Lowe P O Box 832 Midland, TX 79702-0832

ARCO Oil & Gas P O Box 869205 Plano, TX 75086-9205

Commissioner of Public Lands (surface owner) P O Box 1148 Santa Fe, NM 87504-1148

Platinum Exploration Inc.

OPERATOR:

WELL NAME & NUMBER: Markham State #1				
WELL LOCATION: 660' FSL & 1980' FEL FOOTAGE LOCATION	O UNIT LETTER	32 SECTION	11S TOWNSHIP	38E RANGE
WELL BORE SCHEMATIC		WELL CONSTR	WELL CONSTRUCTION DATA Surface Casing	₩.
See Attached	Hole Size: 19"		Casing Size: 13	13 3/8"
	Cemented with: 4.	425 sx.	or	H.
	Top of Cement:	Surface	Method Determined:	Circulated
		Intermediate Casing	Casing	
	Hole Size:		Casing Size: 8	8 5/8"
	Cemented with: 2000	00 sx.	or	
	Top of Cement:	Surface	Method Determined:	Circulated
		Production Casing	Casing	
	Hole Size: 77/8"	.8,	Casing Size: 5	5 1/2"
	Cemented with:	1255 sx.	or	
	Top of Cement:	6,216'	Method Determined: Calculated	Calculated
	Total Depth:	12,800' Proposed	*Assumes 30% excess Class H near @16.5 ppg	ss Class H neat
		Injection Interval	nterval	
	12,066	feet feet	to 12,800°	Open Hole

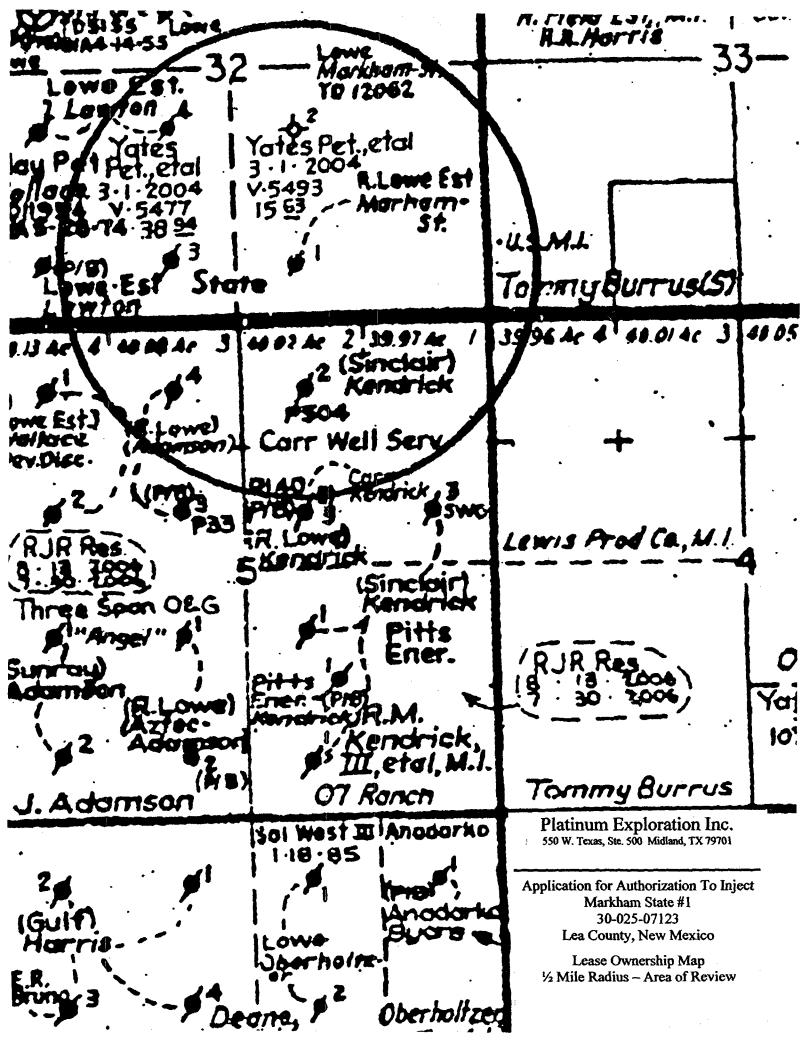
(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

. .

I	Tubing Size: 4 1/2"	Lining Material: IPC
Ţ	Type of Packer: Arrow Set 1	
Ра	Packer Setting Depth: 12,000'	
ŏ	Other Type of Tubing/Casing Seal (if applicable):	applicable):
		Additional Data
- :	Is this a new well drilled for injection?	ction? Yes X No
	If no, for what purpose was the well originally drilled?	vell originally drilled? Oil Production
7	Name of the Injection Formation:	Devonian
æ.	Name of Field or Pool (if applicable):	ble): Gladiola Devonian
4.		Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>yes</u>
	12046-12063 & CIBP @ 11,900' w/ 5 sx cmt on top)' w/ 5 sx cmt on top
5.		Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	Devonian 12044', Mississip	Devonian 12044', Mississippian 11100', Wolfcamp 9080'

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Prior to Conversion

GL: 3878' KB: 3890'

19"

<u>Hole</u>

11" **Hole** Cmt plug @ surf w/ 10 sx

Markham State No. 1

660' FSL & 1,980' FEL Unit O, Sec 32, T-11S, R-38E Lea County, NM API# 30-025-07123

Well Type: Plugged (June 1968)

13 3_{/8}" 50# @ 328' w/ 425 sx Circ'd cmt to surface.

Cmt plug @ 4,454'-4,374' w/ 25 sx in & out of csg (6/14/1968)

8 ⁵/₈" 32# @ 4,462' w/ 2,000 sx Circ'd cmt to surface.

5 1/2" Csg cut off @ 5,028' Cmt plug on top of 5 1/2" stub @ 5,028'-4,914' w/ 35 sx (6/14/1968)

CIBP @ 11,900' w/ 5 sx on top (6/14/1968)

Perf 12,046'-63' 5 ¹/₂", 17 & 20# @ 12,066' w/ 1,255 sx

TD: 12,066' (8/30/1957)

PBTD: 12,059'

12/2/2004

7 ⁷/8" <u>Hole</u>

Markham State No. 1 660' FSL & 1,980' FEL GL: 3878' KB: 3890' Unit O, Sec 32, T-11S, R-38E Lea County, NM API# 30-025-07123 Well Type: **Proposed SWD** Plugged (June 1968) Surface Owner: State of New Mexico 19" 13 ³_{/8}" 50# @ 328' w/ 425 sx Hole | Circ'd cmt to surface. Formation tops Yates 3070' 4457 San Andres 5890' Glorieta Tubb 7130' Abo 7820' Wolfcamp 9080 Mississippian 11,100 Devonian 12,044' 4 1/2" 10.5# IPC tubing <u>Hole</u> 8 ⁵/₈" 32# @ 4,462' w/ 2,000 sx Circ'd cmt to surface. 5 1/2" Csg Patch @ 5,035' 3 1/2" 9.3# IPC tubing Max Injection Rate 20,000 BPD Max Injection Pressure 2,000 psi Avg. Injection Rate 10,000 BPD Avg. Injection Pressure 1,300 psi 4 ¹/₂" 12.75# & 3 ¹/₂" 9.3# L-80 IPC Tubing Injection Tubing 12066" to 12,800" Devonian Injection Interval 5 ¹/₂" Arrowset I packer @ 12,000' 7 7/8" Perf 12,046'- 12,063' Sqz'd <u>Hole</u> 5 ¹/₂", 17 & 20# @ 12,066' w/ 1,255 sx 11/23/04 JMR

TD: 12,800'

12/2/2004

TO: 15053984113

P.002/003

Fresh Water-Well

1480' FWL & 1550 ' FNL

Permian Treating

WATER ANALYSIS REPORT

SAMPLE

Oil Co.:

Platinum Exploration Markham St. Sec. 32

Lease :

Well No .:

Location: Attention: Date Sampled: Date Analyzed:

22-November-2004 23-November-2004

Lab ID Number: Nov2304,001-1

Salesperson:

File Name: F:\ANALYSES\Nov2304.001

ANALYSIS

7

١. Specific Gravity 60/60 F. 2.

3.

CACO3 Saturation Index

@ 80F @140F 0.829

7.630

1.003

Dissolved Gasses Hydrogen Sulfide

Carbon Dioxide 5.

Not Determined Not Determined

6.

Dissol	ved	Oxy	g¢i
Cetions			

• •	A #101 m 11
8.	Magnesium
9.	Sodium
10,	Barium

Calcium

(Ce++)(Mg++)(Na+) (Calculated)

(Ba++)

Anions

11. Hydroxyl (\OH+) (CO3=) Carbonate 12. Bicarbonate (HCO3-) 13. Sulfate 14. (SQ4=)

Chioride 15.

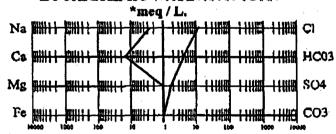
(CI-) Total Dissolved Solids

16. Total Iron 17.

(Fe)

18. Total Hardness as CaCO3 19. Resistivity @ 75 F. (Calculated)

LOGARITHMIC WATER PATTERN



130		
106		$\neg \neg$
R(s)		
0)4		Z =
BY T		
<u> </u>		
39		
·		
90		

1.529 *MEO/L EO. WT. MG/L

Not Determined

281 /20.1 =13.98 / 12.2 =0.49 6 / 23.0 -56 2.43

<10

0 / 17.0 = 0.00 / 30.0 = 0.00 0 / 61.1 = 3.99 244 / 48.8 = 1,64 80

/ 35.5 =

400 1,067

/ 18.2 =0.01 0 726

2.925 Ohm meters

PROBABLE MINERAL COMPOSITION

11.27

COMPOUND	EQ. WT.	X	*mcq/L	ø	mg/L.
Ça(HCO3)2	81.04		3,99		324
CaSO4	68.07		1.64		112
CaCl2	55.50		8.35		463
Mg(HCO3)2	73.17		0.00		0
MgSQ4	60.19		0,00		0
MgCl2	47.62		0.49		23
NaHCO3	84.00		0.00		0
NaSO4	71.03		0.00		0
NaCl	58,46		2.43		142

Devonian

Ø 002/004 Copy or! Tox car

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroloum Lease : John Schults

Well No.: # 1

Balesman:

Sample Loc.

Date Analyzed: 22-June-1995 Date Sampled:

ANALYSIS

pH Specific Gravity 60/60 F CaCO₃ Saturation Index 8

John Schultz 30-025-05019 O-13-12S-37E

330' FSL & 1650" FEL

Dissolved Gasses

4,	Hydrogen Sulfide Carbon Dioxide Dissolved Ozygen
5.	Carbon Dioxide
6.	Dissolved Oxygen

*MEQ/L

Not Present Not Determined Not Determined

Cations

7. 8. 9.	Calcium Magnesium Sodium	(Ca*+) (Mg*+) (Na*) (Ba+)	2,204 425 (Calculated) 21,036 Not Determined	/ 20 · 1 = / 12 · 2 =	109.65 34.84 914.61
10.	Barium	(Ba+)	(Calculated) 21,036 Not Determined	/ 23:0 =	914.61

Anions

11. 12. 13. 14. 15.	Hydroxyl (OH") Carbonate (CO3") Bicarbonate (HCO3") Sulfate (SO4") Chloride (Cl")	0 0 508 1,750 35,992	/ 17.0 = / 30.0 = / 61.1 = / 48.8 = / 35.5 =	0.00 0.00 8.31 35.86 1,013.86
16. 17.	Total Dissolved Solids Total Iron (Fe)	61,915 76		
47.	Total Iron (Fe)	76	/ 15.2 =	4.18

Total Iron (Fe)
Total Hardness As CaCO,
Resistivity @ 75 F. (Calculated)

LOGARITHMIC WATER PATTERN	LOGARITHMIC	WATER	Pattern
---------------------------	-------------	-------	---------

	LOGARITHMIC WATER PATTERN *meq/L.	PROBABLE MINERAL COMPOUND EQ. NT. X	COMPOSITION * meq/L = mg/L.
ВИ	Milit: Milit: 111111 - 1111111 - 1111111 - 11111111 - 111111	Ca(HCO ₃) ₂ 81.04	8.31 674
Ca	HILL BUILT WITH THE THE THE THE	Caso ₄ 68.07	35.86 2,441
Mg	101111 1 111111 1 1 1 1 1 1 1 1 1 1 1 1	CaCl ₂ 55.50	65.48 3,634
Fe 100	100 1000 100 10 1 10 100 1000 1000	$Mg(HCO_3)_2$ 73.17	0.00 0
	Calcium Sulfate Solubility Profile	MgSO4 60.19	0.00 0
	3170	MgCL ₂ 47.62	34.84 1,659
•	34.5	NaHCO ₃ 84.00	0.00
e L	3678	NaSO ₄ 71.03	0.00
	2050 6040 2050	NaCl 58.46	913.55 53,406

*Milli Equivalents per Liter This water is slightly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

Attachment "C" - Item VI. Tabulation of Wells

Application for Authorization To Inject Platinum Exploration Inc Markham State #1 SWD 30-025-07123 Sec. 32, T11S, R38E Lea County, New Mexico

Table of Wells within the 1/2 mile radius (Area of Review).

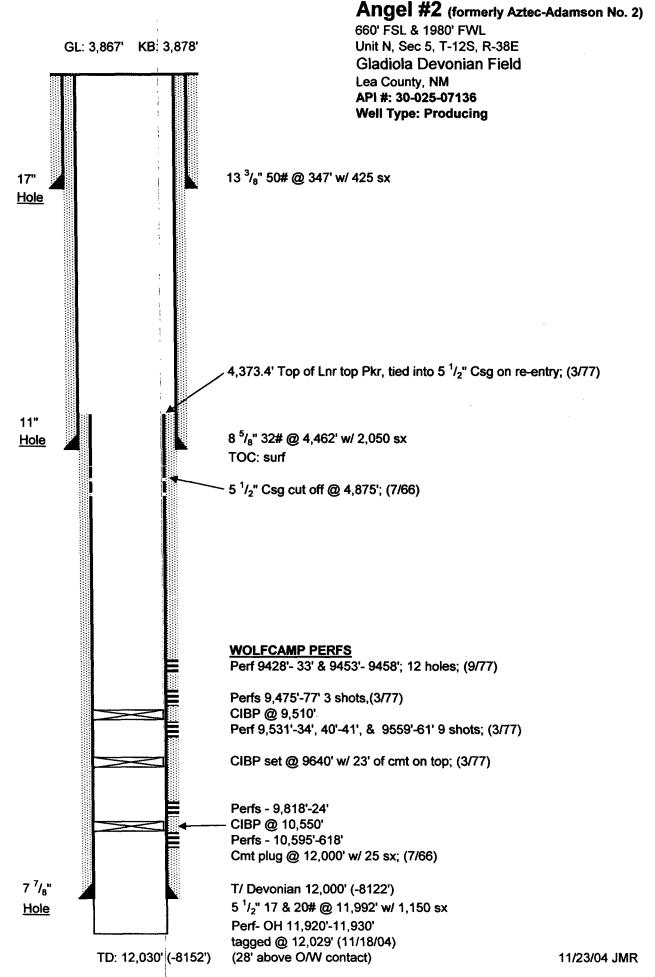
Perfs/Comments	9428-9433, 9453-9458 Gladiola Wolfcamp	Diluge Filug (@ 9510 & 9040	P&A 9/64		P&A 11/67	
	12030		12004		12005	
Location	Sec 5, T12S, R38E 660 FSL, 1980 FWL		Sec 5, T12S, R38E 1980 FEL, 660 FSL	Unit O	Sec 5, T12S, R38E 660 FNL, 1987 FWL	Unit C
Spud	1-24-57		5-08-57		1-16-57	
API#	30-025-07136	25 sx 050 sx 1150 sx	1 30-025-07138	50 sx 500 sx 50 sx	4 30-025-07134 1-16-57	25 sx 100 sx 150 sx
Well Name	1. Platinum Exploration Angel #2	13 3/8" @ 347' with 425 sx 8 5/8" @ 4462' with 2050 sx 5 1/2" @ 11992' with 1150 sx	Gas H C Kendrick #1	13 3/8" @ 311' with 350 sx 8 5/8" @ 4528' with 2500 sx 5 ½" @ 12004' with 150 sx	W J Adamson #4	13 3/8" @ 338' with 425 sx 8 5/8" @ 4452' with 2100 sx 5 ½" @ 11955' with 1150 sx
Operator	1. Platinum Expl	Csg Detail:	2. Sinclair Oil & Gas	Csg Detail:	3. Ralph Lowe	Csg Detail:
	-		7		W	

Operator	Well Name	API#	Spud	Location		Perfs/Comments
Ralph Lowe	Markham St #2	30-025-07124	7-14-57	Sec 32, T11S, R38E 1980 FSL, 1980 FEL	12062	P&A 6/68
Csg Detail:	13 3/8" @ 356' with 425 sx 8 5/8" @ 4440' with 2100 sx 5 ½" @ 12062' with 1200 sx	sx) sx) sx				
Arco Oil & Gas.	as. Kendrick Estate #2 30-025-07140	30-025-07140	3-28-57	Sec 5, T12S, R38E 660 FNL, 1980 FEL	12007	P&A 5/89
Csg Detail:	13 3/8" @ 303' with 350 sx 9 5/8" @ 4505' with 2100 sx 5 ½" @ 12006' with 150 sx	sx Sx Sx		g allino		
Ralph Lowe	Lawton St #4	30-025-07122	3-21-57	Sec 32, T11S, R38E 1980 FWL, 1980 FSL	12030	P&A 10/66
Csg Detail:	13 3/8" @ 346' with 425 sx 8 5/8" @ 4452' with 2050 sx 5 ½" @ 12030' with 1300 sx	xs (Onit B		
Ralph Lowe	Lawton St #3	30-025-07121	9-50-56	Sec 32, T11S. R38E 660 FSL, 1980 FWL	12128	P&A 10/66
Csg Detail:	13 3/8" @ 338' with 425 sx 8 5/8" @ 4438' with 2150 sx 5 ½" @ 12125' with 1350 sx	XS SX SX		Unit N	•	

9

5.

7:

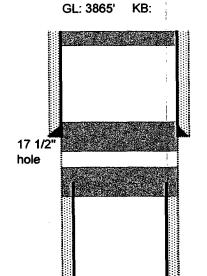


H. C. Kendrick No. 1

1980' FEL & 660' FSL Sec 5, T-12S, R-38E Lea County, NM API # 30-025-07138

Well Type: Plugged (9/64)

Spud Date: 5/8/1957



Cmt plug @ surf w/ 10sx

13 3/8" 48# @ 311' w/ 350 sx TOC: Circulated to Surface

Cmt plug @ 320' w/ 25 sx; TOC: 285'

8 5/8" Csg cut off @ 1219'

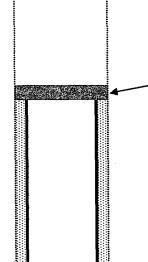
Cmt plug @ 1225' w/ 25 sx; TOC: 1190'

X

8 5/8" 24# & 32# @ 4528' w/ 2500 sx

TOC: 1350'; calculated

Cmt plug @ 4558' w/ 25 sx; TOC: 4483'



5 1/2" Csg cut off @ 5025'

Cmt plug @ 5025' w/ 25 sx; TOC: 4925'

7 7/8" hole

12 1/4"

hole

TD: 12,0

Perf 11,971'- 84'; squezzed (9/64) Cmt plug @ 12,002' w/ 25 sx; TOC: 11,820'

5 1/2" 17# & 20# @ 12,004' w/ 150 sx TOC: ?

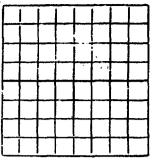
TD: 12,004' PBTD: 12,002'

NEW MEXICO OIL CONSERVATION COMMISSION

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TOIBUTION	
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	Ott.

Senta Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than turnity days after completion of well. Follow instructions in Rules and Regulations of the Constalation, Schmitt in QUINTUPLECATE

1f State Land submit 6 Copies

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	`	Congest or				······································	C. Kendrick ^{CA}	
No	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>, </u>	×	a 8/2	4, of Sec5	T	128, R	, NMP
(0)	adiola-)evenia	<u> </u>		Pool,L		***************************************	Cour
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1, from	1197	0	to	12002	No. 4	, from	······································	**************************************
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	on rate of w					.	foet,	***************************************
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. 1, from		je zhanet i tooseouseo j je prominin regino sugas sa zjate i redinarekis		to to	water rose in hol	b.	leet	
. 1, from		je zhanet i tooseouseo j je prominin regino sugas sa zjate i redinarekis		to to	water rose in hol		leet	
1, from 2, from 3, from				to to	water rose in hol	b.	leet	PURPOSE
. 1, from 2, from 3, from			EW 02	to to	CASUNG ECROO			
. 1, from 2, from 3, from 4, from		3	EW 02	AMOUNT	CASUNG ECOO	CUT AND PULLED PROM	feet	PURPOSE SUFFAGO Intermediat
. 1, from	WEIGHT FO		EW 02	to to AMOUNT	CASUNG ECOO	CUT AND PULLED FROM	feet	PURPOSE Surface
. 1, from	WEIGHT FO	3	EW 02	AMOUNT	CASUNG ECOO	CUT AND PULLED PROM	feet.	PURPOSE SUFFAGO Intermediat
. 1, from	WEIGHT FO	3	EW 02	AMOUNT AMOUNT 10	CASUNG ECOO	CUT AND PULLED PROM	feet.	PURPOSE SUFFAGO Intermediat
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1, from	WEIGHT PAR PO	250 N	EW OZ CHED	AMOUNT AM	CASUNG RECO KIND OF SHORT FLOAT AND CHEENY	CUT AND PULLED FROM 1219 5025	feet.	PURPOSE SUFFAGO Intermediat
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1, from 2, from 3, from 4, from 3-1/8 8-5/8 5-1/2	WEIGHT PAR PO	250 N	EW OZ CHED	AMOUNT AMOUNT	CASUNG RECO KIND OF SHORT FLOAT AND CHEENY	CUT AND PULLED PROM 1219 5025 CNG ESCOUSED	feet	PURPOSE Surface Intermediat Production

RECORD OF PRILLSTEN AND SPECIAL TESTS

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a.a		-					40E -1	_	***************************************	•	
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			ola.						Farmington		
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11914 11970 11970 12004	56 Shale				
	ATTACH SEPARATE	SHEET IF ADDITIO	nal space is	NEEDED	
	or affirm that the information given	herewith is a complete		d of the well and all work do	
Company or Operato	Simplair Oil & Ges C	Address.	Box 1920	, Hobbs, New Mexico riot Superintendent	6821 ₀
		POMERAN	ar tiere.		

660' FNL & 1987' FWL GL: 3872' DF: 3883' KB: 3885' Sec 5, T-12S, R-38E Lea County, NM Cmt plug @ surf w/ 10 sx API# 30-025-07134 Well Type: Plugged (11/67) Spud Date: 1/16/1957 13 3/8" 50# @ 338' w/ 425 sx **TOC: Circulated to Surface** 17" hole Cmt plug in & out of 8 5/8" Csg @ 4452' w/ 25 sx 8 5/8" 32# @ 4452' w/ 2100 sx 11" TOC:? hole 5 1/2" Csg cut off @ 4997' 25 sx cmt in & out of Csg stub @ 4997' CIBP set @ 11,900' w/ 5 sx cmt on top 7 7/8" 5 1/2" 17# & 20# @ 11,955' w/ 1150 sx TOC:? hole OH- 11,955'- 12,005'

W. J. Adamson No. 4

TD: 12,005'

•			•
MO. OF COPIES RECEIVED	- 1	•	Form C-103
OSTRIBUTION (-NTA FE FILE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.	-1		50. Indicate Type of Lease State Fee X
OPERATOR			5, State Oil & Gas Lease No.
	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPER OR PLUE ION FOR PERMIT -" (FORM C-101) FOR SUI		7. Unit Agreement Name
Old Service Service	OTHER-		8. Form or Lease Name
. Andrew of operator	h Lowe	•	Wm. J. Adamsons
PO BOX 857	5 Midland, 1e	LINE AND 1986.95	10. Field and Pool, or Wildow
West	FEET FROM THE	V LINE AND 1986-75 PEET PRO S RANGE 38-E NMPI	(Devanian)
	15. Elevation (Show whether	DF, RT, GR, etc.)	12, County
Check	Appropriate Box To Indicate 1		ther Data
	NTENTION TO:		NT REPORT OF:
TOMPGRAFILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHC 3		ранто	
work; SEE RULE 1103.			ng estimated date of starting any propose
Well plugged	as per Verbul	instructions o	of Mr E.F. Englin
ON November	21, 1967, Cas	t From Bridge	"Casing Spott
CEMENT SOLO	11900. Kecore	red 4997 5%	"Casing Spott
25 Suchs Cemen	tat Stub of 5.	To Casing. Spai	tted 23 Sacks
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in and out of	8 18" Casing at	4452! 10 5	acks at surfa
in and out of Warker.	8 18" Casing at	4452! 10 5	acks at surfa
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in and out of Where.	8 % Casing at	4452. 10 5	acks at Surfa
in and out of Whater.	8 1/8" Casing at	4452. 10 5	acks at Surfa

Markham State No. 2

1980' FSL & 1980' FEL Sec 32, T-11S, R-38E Lea County, NM API #30-025-07124 Spud Date: 7/14/1957 Well Type: Plugged

Drilled dry in Nov. 1957 Turned into SWD in San Andres

Plugged in June 1968

Wi Dr Tu Pli 13 3/8" 42# @ 356' w/ 425 sx TOC: Circulated to Surface

Cmt plug @ surf w/ 10 sx

5 1/2" Csg cut off @ 4350' Cmt plug @ 4350' w/ 50 sx

8 5/8" 24# @ 4440' w/ 2100 sx TOC: Circulated to Surface

CIBP @ 5000' w/ 5 sx cmt on top (6/68) Perf 5170'- 5270'

CIBP @ 5350' w/ 20' of cmt on top (11/57)

Perf 9522'- 9531'; squezzed w/ 15 sx cmt

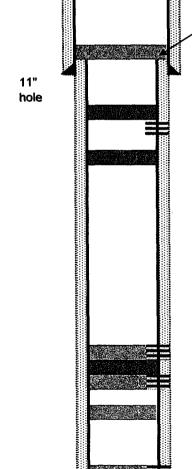
CIBP @ 9550'

Perf 9595'- 9613'; squezzed w/ 50 sx cmt

Cmt plug @ 9960' w/ 15 sx

Perf 12,051'- 12,061'; squezzed w/ 100 sx cmt 5 1/2" 17# &20# @ 12,062' w/ 1200 sx TOC: ?

TD: 12,062'



DF: 3894'

17 1/4" hole KB:

7 7/8"

hole

7 .	,	
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Elioctive 1-1-65
FILE	a	
U.S.G.S.	· ·	5a. Indicate Type of Lease
LAND OFFICE	4	State X Fee
OPERATOR	J	5. State Oil & Gas Lease No. E-8904
SUNDR	RY NOTICES AND REPORTS ON WELLS OFFICE TO DRILL OR TO DEEPTH OF PLUE BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL F GAS WELL	OTHER. STATE IN DISposil Well	7. Unit Agreement Name
Ral	ph Lowe	Markhan State
3. Address of Contrator PO Box 837	V. Midland, Texas 79701	9. Well No.
4. Location of Well	1980 PEET FROM THE South LINE AND 1980 PEET	Gladiola (Dev.)
THE EUST LINE, SECTI	10H 3V TOWNSHIP 11-5 RANGE 38-E N	men.
	15. Elevation (Show whether DF, RT, GR, etc.) 38940F	12. County Lea
16.	Annunciase Day To Indiana Nasana of Nasina Day	0.1
	Appropriate Box To Indicate Nature of Notice, Report of NTENTION TO: SUBSEQUE	ENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOB	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CABING	PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOS OTHER	ALTERING CASING PLUS AND ASANDONMENT
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed of Completed Of Mork) SEE RULE 1703.	PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOS OTHER OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inclinations)	ALTERING CASING PLUS AND AGANDONMENT during estimated date of starting any proposed
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed of Completed Of Mork) SEE RULE 1103. Well Flory	PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOS OTHER OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inclinations)	ALTERING CASING PLUE AND AGANDONMENT uding estimated date of starting any proposed
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed of Completed Of Mork) SEE RULE 1103. Well Flory	PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOS OTHER OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inclinations)	ALTERING CASING PLUE AND AGANDONMENT uding estimated date of starting any proposed
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed of Completed Of Mork) SEE RULE 1103. Well Flory	PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JOS OTHER OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inclinations)	ALTERING CASING PLUG AND AGANDONMENT uding estimated date of starting any proposed
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APPROVED BY APPROVAL, IF ANYI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE

MICHAEL

DATE

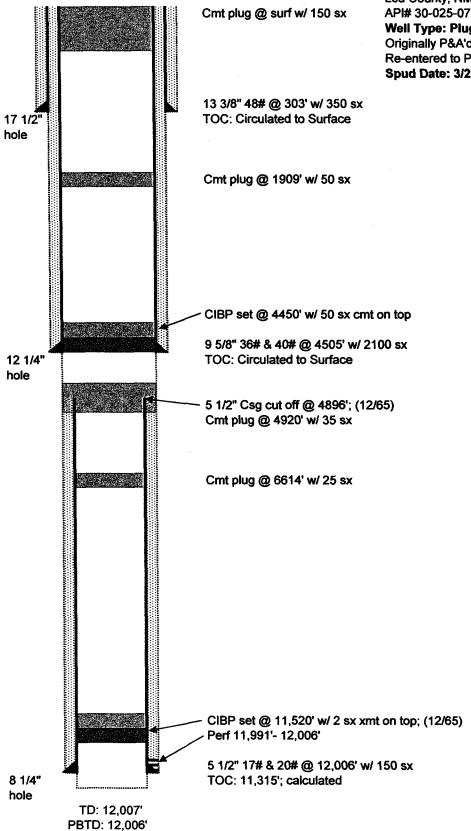
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OATE

Kendrick Estate No. 2

660' FNL & 1980' FEL Sec 5, T-12S, R-38E Lea County, NM API# 30-025-07140

Weil Type: Plugged (5/89) Originally P&A'd (12/65) Re-entered to P&A correctly Spud Date: 3/28/1957



GL: 3871'

KB:

State of New Mexico

Submit 3 Cooles Ferm C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE 🔼 STATE DISTRICT III
1000 Rio Brazos RA., Aziec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL [Kendrick Estate Dry Hole war 🗌 OTHER 2. Name of Operator ARCO OIL AND GAS COMPANY 9. Pool same or Wildcat Gladiola Devonian 3. Address of Operator P. O. Box 1610, Midland, Texas 79702 Well Location North 1980 660 Feet From The East Feet From The Line and 125 38E Lea 5 Township hip 125 Range 58t. 10. Elevation (Show whather DF, RKB, RT, GR, etc.) NMPM County 3871 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN PULL OR ALTER CASING CASING TEST AND CEMENT JOB Replug OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-16-89 RUPU. CD dry hole marker. Welded on csg head, NU BOP. DO surf plug. CO well bore to 6614. P & A as follows: Plug Interval Cmt Remarks 25 sx 6388-6614 Spot 1 2 4772-4920 35 sx Spot. WOC. Tag TOC at 4825. 3 4315-4450 50 sx CIBP at 4450. Spot cmt on top. 1774-1909 50 sx Spot 4 0 - 346150 sx 5 Spot Installed dry hole marker. P & A'd 5-25-89. gion above is true and complete to the best of my knowledge and belief.

6-27-89 mus Engr. Tech. TYPEORPRETRAME Ken W. Gosnell 915/688-5672 TELEPHONE NO. (This space for State Unit)
ORIGINAL SIGNED BY JERRY SEXTON JUN 29 1989 DISTRICT I SUPERVISOR APPROVED BY-CONDITIONS OF AFFROVAL, IF ANY:

Lawton State No. 4

1980' FWL & 1980' FSL

DF: 3894' KB: Sec 32, T-11S, R-38E Lea County, NM Cmt plug @ surf w/ 10 sx API# 30-025-07122 Well Type: Plugged (10/66) Spud Date: 3/21/1957 13 3/8" 50# @ 346' w/ 425 sx 19" **TOC: Circulated to Surface** hole 25 sx plug in & out of 8 5/8" @ 4452' 8 5/8" 32# @ 4452' w/ 2050 sx TOC:? 11" hole 5 1/2" Csg cut off @ 5053' 25 sx plug in & out of 5 1/2" @ 5053' CIBP set @11,900' w/ 5 sx cmt on top Perf 11,996'-12,010' 7 7/8" 5 1/2" 17# & 20# @ 12,030' w/ 1300 sx TOC: ? hole TD: 12,030'

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:	· Fec:	,
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supermedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMIS	C-102 and C-103
FILE	The mexico of Conservation Commis	SION Effective 14-65
U.S.G.S.	DEC 15 11 44	\$4 Indicate Type of Legge
LAND OFFICE	DLU 13 11 44	State X Fee
OPERATOR		5. State Oil & Gas Lease No.
	•	E 740 V
SUNDR	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO USE *APPLICAT	POSALS TO DRILL OR TO DEEPEN OR PLUE SACE TO A DIFFERENT REI ION FOR PERMIT - " (FORM G-101) FOR SUCH PROPOSALS.)	ervom.
1. OIL EZ		7. Unit Agreement Name
MET NETT	OTHER-	
2. Name of Operator		8. Farm or Lease Name
3, Address of Operator	Lowe	Lawton State
J. Address of Operator	1, Midland, Texas 79701	9, Well No.
4. Location of Well	, 17181AHB, 12443 17101	10. Field and Pool, or Wildcat
	1980 PEET PROM THE WEST LINE AND 19	80 - Gladiola (Dev.)
UNIT LETTER	PEET PROM THE LINE AND	PEET PROM
South	ON _ 3 \ TOWNSHIP	
THECINE, SECTION	TARGE	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3894 DF	Lea
Check	Appropriate Box To Indicate Nature of Notice,	Report or Other Data
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NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK TEMPORARILY ASARDON PULL OR ALTER CASING	PLUG AND ASANDON REMEDIAL WORK COMMENCE DRILLING	PHS. ALTERING CASING PLUG AND ABANDONMENT
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CONDITIONS OF APPROVAL, IF ANY

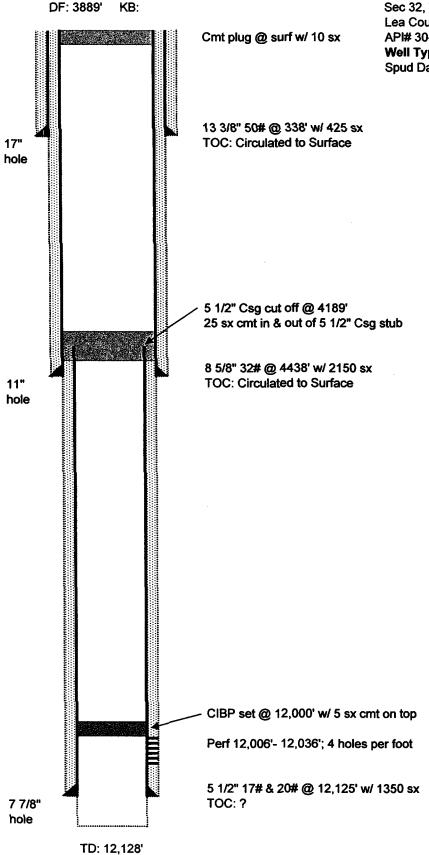
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Lawton State No. 3

660' FSL & 1980' FWL Sec 32, T-11S, R-38E Lea County, NM API# 30-025-07121

Well Type: Plugged (10/66)

Spud Date: 9/20/1956



NO. OF COPIES RECEIVED			. Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	. NEW MEX	KICO OIL CONSERVÁTIÓN CÓMHISSIÓN	C-102 and C-103 Effective 1-1-65
FILE		n ir ii 44 100	
U.S.G.S.	 	DEC 15 11 44 AM '66	5a. Indicate Type of Leane
LAND OFFICE			State X Fee.
OPERATOR			5, State Oil & Gas Lease No.
	SINISH NOTICES AND		E740V
(DO NOT USE THIS FOI USE '	SUNDRY NOTICES AND I	REPORTS ON WELLS OREPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. RM G-1011 FOR SUCH PROPOSALS.)	
I. OIL S GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator	alph Lowe		8. Form or Lease Name Lawton State
1. Addf8ää 81 Opëlëtot			9. Well No.
PO Box	834, Midland,	Texas 79701	3
Location of Well	660 PEET PROM	30 wth 1 1980	10. Field and Pool, or Wildcat Gladiola (Dey.)
Last	2- 4	11 . 20 -	
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		3889.DF	Lea
NOTIC	Check Appropriate Box 1	To Indicate Nature of Notice, Report of SUBSEQ	or Other Data UENT REPORT OF:
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PERFORM REMEDIAL WORK	- PLUE	AND ABANDON . REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	- · · · · · · · · · · · · · · · · · · ·	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHAMS	E PLANS CASING TEST AND CEMENT JOS [J
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7. Describe Proposed or Co	empleted Operations (Clearly state	e all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
WORK) SEE RULE 1 103.	,	it and the in	e e e e . I II .
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3. I hereby certify that the	Information above is true and com	wiete to the best of my knowledge and belief.	
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*** TX REPORT ***

JOB NO. ST. TIME 1156

11/22 17:35

PGS.

SEND DOCUMENT NAME

TX/RX INCOMPLETE TRANSACTION OK

15053970610

ERROR

PLATINUM EXPLORATION INC.

550 W. Texas, Suite 500 Midland, TX 79701 (432) 687-1664 (432) 687-2853 Fax

FAX COVER SHEET

TO:	Hobbs News-Sun - Helen
COMPANY:	
FAX #:	505-397-0610
FROM:	Dorothea Logan dlogan@t3wireless.com
DATE:	11/22/04
NUMBER OF PA	AGES INCLUDING THIS COVER: 2
COMMENTS:	Legal Notice publication request.
Please publish	once as soon as possible and send the Affidavit of Publication
Please publish to my attention	
to my attention	•

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664.

Billing Information:

Dorothea Logan Platinum Exploration Inc 550 W. Texas, Suite 500 Midland, TX 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

	weeks.
Beginning with the issue da	ated
November 26	2004
and ending with the issue d	ated
November 26	. 2004
Lashi Bearden	
Publisher Sworn and subscribed to l	

My Commission expires

8th

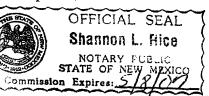
December 1

*bad date³ (Seal)

Notary Public.

me this_

of_



day of

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE November 26, 2004

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664. #21133

67100868000 Platinum Expl 67526618

Platinum Exploration, Inc., 550 W. Texas, Suite 200 MIDLAND, TX 79701

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0505 RETURN RECEIPT REQUESTED

December 3, 2004

Sinclair Oil & Gas P.O. Box 1920 Hobbs, NM 88210-1920

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Production Engineer Platinum Exploration Inc. 550 W Texas, Suite 500

Midland, Texas 79701

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.coms

OFFICIAL USE

Postage \$,37

Certified Fee 2,30

Return Reciept Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 4.42

Sent To Sinclair Oil+Gas Company
or Postage & Fees \$ 4.43

Sinclair Oil+Gas Company
or Postage & Fees \$ 4.43

Sinclair Oil+Gas Company
Oily, Strate, 21744

Hobbs, NM 88210-1920
PS Form 3800, June 2002

See Reverse for Instructions

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0536 RETURN RECEIPT REQUESTED

December 3, 2004

Commissioner of Public Lands P.O. Box 1148 Sante Fe, NM 87504-1148

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Julie Figel

Production Engineer Platinum Exploration Inc. 550 W Texas, Suite 500 Midland, Texas 79701

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PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0512 RETURN RECEIPT REQUESTED

December 3, 2004

Mr. Ralph Lowe P.O. Box 832 Midland, Texas 79702-0832

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel Production Engineer Platinum Exploration Inc. 550 W Texas, Suite 500 Midland, Texas 79701 CERTIFIED MAIL."

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7004	4007	Sent TO ME RAIPH LOWE Street Apt No. OF PO BOX 833 City, State, 21174 Midland TEXAS 79703 PS Form 3800, June 2002 See Reverse for Instructions

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0529 RETURN RECEIPT REQUESTED

December 3, 2004

ARCO Oil & Gas P.O. Box 869205 Plano, Texas 75086-9205

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

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550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

December 2, 2004

Commissioner of Public Lands P O Box 1148 Santa Fe, NM 87504-1148

RE:

Markham State No. 1

Unit O, Sec 32, T11S, R38E

API #30-025-07123

Dear Sir:

Please find within a copy of the Application for Authorization to Inject

In compliance with the requirements of Form C-108 this application has been sent to you because the State is the landowner where the well is located.

If there are no objections to the application please acknowledge below and mail to Platinum Exploration Inc at the above address or you may fax to 432-687-2853. Any objections must be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days from the date this application was mailed.

Sincerely,	
Julie Figel Production Engineer	
for Authorization to Inject into the Markh R38E, Lea County, New Mexico.	has no objection to Platinum's Application arm State #1 well located in Sec 32, T11S,
Signature	Printed Name

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

November 22, 2004

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attn.: Mr. William V. Jones

Re:

Markham State #1, Unit O Sec. 32, T-11-S, R-38-E Lea County, NM Assignment & Bill of Sale Three-Span to Platinum

Mr. Jones:

Pursuant to your recent conversations with Dorothea Logan, concerning the above described Salt Water Disposal Application and Three Span Oil and Gas' protest thereof, please find the enclosed copy of the Assignment and Bill of Sale, whereby E. Earl Baldridge, III (record title owner and principal for Three Span Oil and Gas) assigned 100% of his interest covering the W/2 Section 5, T-12-S, R-38-E, Lea County, New Mexico to Platinum Exploration, Inc. Three Span Oil and Gas was the operator in name only and has executed the C-104A Form "Change of Operatorship" which is also enclosed herewith.

With this information it is our hope the NMOCD can now without need for a legislative hearing grant Platinum's Salt Water Disposal application.

Should you have any questions or wish to discuss this issue in more detail, please do not hesitate to call me at the above number.

Sincerely,

Turk McDonald

Landman

ASSIGNMENT, CONVEYANCE, AND BILL OF SALE

STATE OF NEW MEXICO COUNTY OF LEA

Assignor:

E. Earl Baldridge, III

P.O. Box 50716 Midland, TX 79710

Assignee:

Platinum Exploration, Inc.

500 West Texas, Suite 500

Midland, TX 79701

Effective Date: October 15, 2004

Assignor, named above, for adequate consideration, the receipt and sufficiency of which is acknowledged, sells, assigns, transfers, conveys, and delivers to Assignee, named above, all of Assignor's rights, title, and interests in and to the following described property and interests (collectively, the "Assets"), subject to the reservations set forth below:

- 1. The oil, gas, and mineral leases, record title interests, operating rights, working interests, mineral interests, royalty interests, overriding royalty interests, rights of assignment and reassignment, payments out of production, and interests and rights to explore for and produce oil, gas, or other minerals which are described in Exhibit "A" to this Assignment (the "Leases");
- 2. All rights, title, and interests in or derived from unit agreements, orders, and decisions of state and federal regulatory authorities establishing or relating to units, unit operating agreements, enhanced recovery and injection agreements, gas purchase agreements, farmout and farmin agreements (and any leasehold interest, working interest, royalty interest, or other interest acquired or reserved), assignments of record title and operating rights, working interests and subleases, all other contracts, agreements, leases, licenses, permits, easements, servitudes, notes and orders in any way relating to the Leases, the operations conducted or to be conducted on the Leases, or the production, treatment, sale or disposal of hydrocarbons or water produced, and any other agreements, whether or not described in Exhibit "A," relating to any of the Leases;
- 3. All wells, personal property, fixtures (including, without limitation, plants and pipelines), real estate, equipment, and improvements located on or otherwise pertaining to the Leases or lands pooled or unitized with the Leases or used or obtained in connection with the Leases or with their operation or maintenance, or with the production, treatment, sale, or disposal of hydrocarbons or water produced, including

without limitation claims and causes in action for any period prior to and including the Effective Date; and,

4. All other rights and interests in, to or under or derived from the Leases, even though not fully or completely described in or omitted from Exhibit "A."

TO HAVE AND TO HOLD all of the Assets to Assignee, subject to and in accordance with all terms and provisions of the Leases, contracts, agreements and reservations set out below.

A. <u>Overriding Royalty Reservation:</u> Assignor reserves unto itself an overriding royalty interest equal to the difference between Twenty-Five percent (25%) and all lease burdens, on all of the oil, gas and other liquid and gaseous hydrocarbons produced and saved from the Assigned Interest during the terms thereof.

If the Leases herein described cover less than a full interest in the Assigned Premises, or if the Assigned Interest assigned hereunder is less than a full interest, then the overriding royalties herein reserved shall be reduced in the proportion that the interest covered herein bears to the full interest; provided however, that the overriding royalties herein reserved are exclusive of and in addition to any royalties, overriding royalties or payments out of production affecting said Assigned Interest.

B. <u>Limited Warranty of Title:</u> This assignment is made by Assignor and accepted by Assignee with warranty of title by, through, and under Assignor, but not otherwise.

This Assignment is executed by Assignor and Assignee as of the date of the acknowledgment of their respective signatures, but shall be effective for all purposes as of the Effective Date stated above.

Assignor:

E.Earl Baldridge, III

Assignee:

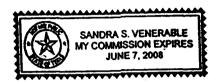
Platinum Exploration, Inc.

Hal J. Rasmussen

President

STATE OF TEXAS COUNTY OF MIDLAND

This instrument was acknowledged before me on the 2/st day of October 2004 by E. Earl Baldridge, III.



Notary Public in and for the State of Texas

Printed Name:

Commission Expires:

STATE OF TEXAS COUNTY OF MIDLAND

This instrument was acknowledged before me on the 19th day of October, 2004 by Hal J. Rasmussen, as President of Platinum Explorationi, Inc., a Texas corporation, on behalf of said corporation.

MARGARITA V. AMPARAN
MY COMMISSION EXPIRES
OCTOBER 30, 2006

Notary Public in and for the State of Texas

Printed Name.

Commission Expires:

EXHIBIT "A"

To that certain Assignment and Bill of Sale made effective October 15, 2004, by and between E. Earl Baldridge, III, as "Assignor", and Platinum Exploration, Inc. as "Assignee".

Lease Name:

Angel Lease

Description:

All the oil and gas leases described in that assignment dated November 23, 1988, from Bobbie Oleta Skelton, et al to Carr Well Service, Inc., recorded in Book 341, Page 646 of the Official Records of Lea County, New Mexico, INSOFAR AND ONLY INSOFAR as said leases cover the following described lands located in Lea County, New Mexico:

W/2 Section 5, T-12-S, R-38-E, N. M. P. M., Lea County, New Mexico

Together with all of Assignor's rights incident thereto, and fixtures or appurtenances thereon.

District I 1625 N. French Dr., Hobbs, NM 83240

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-104A Permit 2023

Change of Operator

Previous O	perator information	New Operator Information			
		Effective Date:	10/15/2004		
OGRID:	184905	OGRID:	227103		
Name:	THREE SPAN OIL & GAS CO	Name:	PLATINUM EXPLORATION INC		
Address:	PO BOX 51538	Address:	550 W Texas		
Address:		Address:			
City, State, Zip: MJDLAND, TX K		City, State, Zip:	Midland, TX 79701		
Previous O	perator	New Opera	itor		
Signature:	Z. Z-: 2	Signature:	Donother Lagan		
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Name:	•	I IIIII	•		
	E. Earl Baldridge III	Name:	Dorothea Logan		
Title:	E. Earl Baldridge III President / Operations Manager		Dorothea Logan Regulatory Analyst		

From Operator: THREE SPAN OIL & GAS CO, 184905

Wells Selected for Transfer, Permit 2023
Permit Status: DRAFT

OCD District: Hobbs

Property	Well Name	Type	ULSTR	Unit	API	Well Турс	ID	Pool Name	Last Prod/Inj
25434	ANGEL #002	P	N-5 -12S-38E	N	30-025-07136	0	27930	GLADIOLA; WOLFCAMP	08/04
	ANGEL #003	P	F-5 -12S-38E	F	30-025-07133	0	27930	GLADIOLA; WOLFCAMP	02/91

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

January 20, 2005

Mr. William Jones NMOCD-Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Mr. Jones:

Attached is a list of the parties notified concerning the Markham State #1 Well. I have also included the newspaper affidavit of publication, which was included with the original application.

All efforts have been made to notify any affected parties within a half mile of this well.

Please let me know if you need further information.

Sincerely,

Ron King

Platinum Exploration Landman 550 West Texas, Suite 500

Midland, Texas 79701

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Las Cruces, NM	88001

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MARKAM STATE #1

NW/4 SEC 4, T-12-S, R-38-E

Records taken from Caprock Title Co.

Soverenty of soil - December 21, 2004

MAILED 1-17-05

NAME **OUIDA M SPEARS and JAMES W SPEARS** DOROTHY R HENNINGTON

ALTON C WHITE, JR REP OF ESTATE OF RONALD J BYERS, deceased

STREET RTE 1, BOX 442 5308 STERN DR

3112 ABOVE STRATFORD PLACE

CITY LOVINGTON LAS CRUCES **AUSTIN**

STATE ZIP NM 88260 88001

NM TX 78746

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	or PO Bo Seattle, Washington 98119	Steet An or Po Box Seattle, Washington 98119
	City, State	City, State,
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NEW MEXICO

NEW MEXICO STATE OFFICE

Bureau of Land Management 1474 E. Rodeo Road Santa Fe, NM 87505 (505) 438-7400/7435 (fax)

ALBUQUERQUE FIELD OFFICE 435 Montano Road NE Albuquerque, NM 87107-4935 (505) 761-8700/8911 (fax)

OKLAHOMA FIELD OFFICE Suite 101 7906 East 33rd Street Tulsa OK 74145 (918) 621-4100/4130 (fax)

FARMINGTON FIELD OFFICE 1235 La Plata Highway Farmington, NM 87401 (505) 599-8900/8998 (fax)

OKLAHOMA FIELD OFFICE, MOORE 221 N. Service Road Moore, OK 73160-4946 (405) 794-9624/790-1050 (fax)

AMARILLO FIELD OFFICE Suite 500 801 South Fillmore Amarillo, TX 79101-3545 (806) 356-1000/1040 (fax)

TAOS FIELD OFFICE 226 Cruz Alta Road Taos, NM 87571-5983 (505) 758-8851/1620 (fax) MAILED 1/20/05

SOCORRO FIELD OFFICE 198 Neel Avenue N.W. SOCORTO, NM 87801-4648 (505) 835-0412/0223 (fax)

Las Cruces Field Office 1800 Marquess Street Las Cruces, NM 88005-3371 (505) 525-4300/4412 (fax)

ROSWELL FIELD OFFICE 2909 W 2nd Street Roswell, NM 88201-2019 (505) 627-0272/0276 (fax)

CARLSBAD FIELD OFFICE 620 E. Greene St. Carlsbad, NM 88220-6292 (505) 234-5972/885-9264 (fax)

WM. SCOTT RAMSEY OIL & GAS PROPERTIES P. O. BOX 51181 MIDLAND, TEXAS 79710

MINERAL AND LEASEHOLD TAKEOFF

Date:

July 17, 2003

Prospect:

Gladiola

MAILED

1/20/05

Description:

Section 5, Township 12 South, Range 38 East, Lea County,

New Mexico

East Half (E/2) 320 Acres

	East Hall (E/Z) 320 Acre	eS 💮 🔻		
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	Patsy Ruth Stice Watchselv 4335 Lorraine Dallas, Texas 75205	1/8 SE/4 =	40.000000	OPEN
	Barbara Ann Hill 2755 FairwayDrive Baton Rouge, Louisiana 70809	1/8 SE/4	40.600000 = 20.00000	OPEN
	Karen Lae Kendrick 411 W. Republican, Apt. 408 Seattle, Washington 98119	3/18	40.000G00	OPEN
	Kennely Lee-Kendrick, Jr. 411 W. Republican, Apt. 408 Seattle, Washington 98119	4/8	40.000000	OPEN
	Katherine Gene Kendrick Miller 3529 Greenbriar Drive Dallas, Texas 75225	1/16 9/E/	20.000000 4 = 10.000000	OPEN .
	Herbert Spencer Kendrick, III 3529 Greenbriar Drive Dallas, Texas 75223	1/16 SE/2	20.000000 4=10.000000	OPEN
4	Chase Bank of Texas, NA, Successor Trustee of The Sam McDainelaKendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	13.333333	OPEN
1	Avalon Trust Co., Successor Trustee of The Shannon Catherya Conduct Trust C/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	13.335333	OPEN
	Christopher Calvan Kandrid Wanagemant Agency c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/36	8.888889	OPEN
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TOTALS

Dallas, Texas 75226

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FIDAVIT OF PUBLICATION

tate of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher				
of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.				
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weeks.				
Beginning with the issue dated				
November 26 2004				
and ending with the issue dated				
November 26 2004				
Kashi Bearden				
Publisher Sworn and subscribed to before				
me this 8th day of				

My Commission expires

bad date
(Seal)

Notary Public.

OFFICIAL SEAL
Shannon L. Hice
NOTARY FUELIC
STATE OF NEW MEXICO

My Commission Expires: 5

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE November 26, 2004

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664. #21133

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Platinum Exploration, Inc., 550 W. Texas, Suite 200 MIDLAND, TX 79701