



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

July 18, 1983

TONY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Administrative Order No. DHC-409 (Amended)

Amoco Production Company  
P. O. Box 68  
Hobbs, New Mexico 88240

Attention: S. J. Okerson

Re: State "C" Tract 11 Well No. 11  
Unit P, Sec. 2, T-21-S, R-36-E  
Lea County, New Mexico  
Hardy Blinebry and Hardy  
Drinkard Oil Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Division Order No. R-6223, Form C-107, dated January 9, 1980, which authorized the dual completion and required separation of the two zones, is hereby placed in abeyance.

40 In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed ~~20~~ barrels per day, and total water production from the well shall not exceed ~~50~~ barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Hardy Blinebry Pool.  
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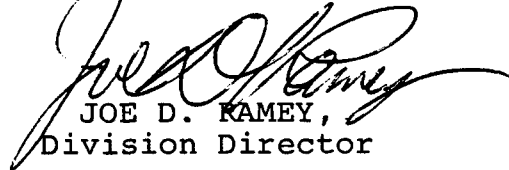
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production from the well shall not exceed 60 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Hardy Blinebry Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: Oil 67%, Gas 29%  
Drinkard Pool: Oil 33%, Gas 71%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,



JOE D. RAMEY,  
Division Director