

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E. Director Oil Conservation Division COMMINGLING ORDER PC-1067-A

XTO Energy Inc. 2700 Farmington Ave. Building K, Suite 1 Farmington, New Mexico 87401

Attention: Ms. Brenda Waller

The above-named company is hereby authorized to surface commingle South Blanco-Pictured Cliffs (Prorated Gas -72439), Blanco-Mesaverde (Prorated Gas -72319), and Otero-Chacra (Gas -82329) Pool production from the following-described federal lease and wells located in Section 20, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico:

Lease: Description: Florance "D" Federal Lease (Lease No. NMNM-03380) W/2 of Section 20

Wells:

Florance "D" LS Well No. 13 (API No. 30-045-06345) 1650' FSL & 1700' FWL (Unit K) South Blanco-Pictured Cliffs Gas Pool---SW/4 Dedication Blanco-Mesaverde Gas Pol---W/2 Dedication (Downhole Commingling approved by Order No. DHC-232)

Florance "D" Well No. 13B (API No. 30-045-31081) 660' FSL & 800' FWL (Unit M) Otero-Chacra Gas Pool---SW/4 Dedication Blanco-Mesaverde Gas Pol---W/2 Dedication (Downhole Commingling approved by Order No. DHC-848)

Production from the wells/lease shall be determined as follows:

Production from the Florance "D" Well No. 13B shall be metered by a gas allocation meter at the wellsite. Oil and water from this well shall be separated and stored at the wellsite and shall not commingled. Production from the Florance "D" LS Well No. 13 shall be determined by subtracting the Florance "D" Well No. 13B allocation meter volume from the CDP sales meter volume, this sales meter to be located at the wellsite of the Florance "D" LS Well No. 13.

Compressor gas usage shall be allocated to each well based upon its share of gas production from the lease.

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NOTE: This installation shall be installed and operated in accordance with the applicable rules and regulations of the Division pertaining to surface commingling.

It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the supervisor of the Aztec district office prior to implementing commingling operations.

DONE at Santa Fe, New Mexico, on this 9th day of February, 2005.

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MARK E. FESMIRE, P.E. Division Director

MEF/drc

cc: Oil Conservation Division- Aztec Bureau of Land Management – Farmington