



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

## ADMINISTRATIVE ORDER DHC-3391

Burlington Resources Oil & Gas Company, LP  
P.O. Box 4289  
Farmington, NM 87499

Attention: Tammy Jones

*FEDERAL A #001M  
API No. 30-045-30910  
Unit 7, Section 27, Township 30N, Range 11W, NMPM,  
SAN JUAN County, New Mexico  
WILDCAT 30N11W15H;CHACRA (G) (96884),  
BLANCO-MESAVERDE (PRORATED GAS) (72319), and  
BASIN DAKOTA (PRORATED GAS)(71599) Pools*

Dear Ms. Jones:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

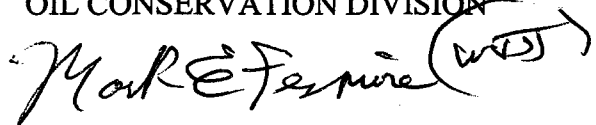
Assignment of allowable to the well and allocation of production from the well shall be done after testing of all intervals to be commingled. The applicant shall submit the allocation percentages to the Division and to each revenue interest owner within the spacing units of the pools to be commingled, within 60 days following completion of this work on this well. Thereafter, allocation percentages shall only be changed after notifying all revenue interest owners and with written permission of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on February 9, 2005.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.  
Director

cc: Oil Conservation Division – Aztec  
Bureau of Land Management - Farmington