



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

September 27, 1983

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Amoco Production Company
Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401

Attention: S. D. Blossom

Administrative Order No. DHC-428

Re: Jicarilla Apache Tribal 151 Well
No. 4, 1600' FWL and 820' FNL of
Sec. 3, T-26-N, R-5-W, Rio Arriba
County; Undesignated Gallup and
Basin-Dakota Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

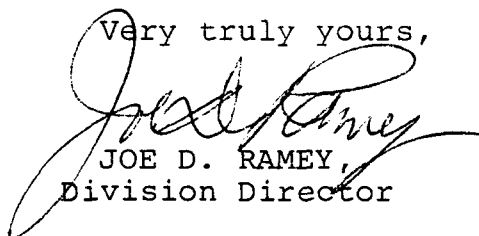
In accordance with the provisions of Rule 303.C.4., total commingled condensate production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by the standard gas allowables published in the New Mexico Gas Proration schedule for the subject pools.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Undesignated Gallup Pool: Oil 0%, Gas 26.78%
Basin Dakota Pool: Oil 100%, Gas 73.22%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,



JOE D. RAMEY,
Division Director