



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

TONEY ANAYA  
GOVERNOR

December 27, 1983

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Administrative Order No. DHC-445

Getty Oil Company  
P. O. Box 730  
Hobbs, New Mexico 88240

Attention: Dale R. Crockett,  
Area Superintendent

Re: George D. Riggs "B" Lease Well  
No. 8, Unit B, Sec. 1, T-26-S,  
R-37-E, Lea County, New Mexico  
Langlie Mattix Queen and Justis  
Blinebry Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production from the well shall not exceed 70 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6,000 by top unit allowable for the Justis Blinebry Pool.

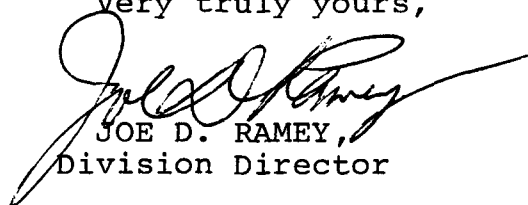
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Langlie Mattix Pool: Oil 80%, Gas 43%  
Justis Blinebry Pool: Oil 20%, Gas 57%

*expected oil and gas from the  
3 zones and a reversal of numbers*

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling. Also, should an increase in produced water occur, this order will automatically be rescinded and you shall notify this office so that an examiner hearing may be scheduled.

Very truly yours,



JOE D. RAMEY,  
Division Director

# Memo

*From*  
*Melba Carpenter*  
*Oil Conservation Staff*  
*Specialist*

*To* Gilbert

Getty called to tell me that the allocation percentages on the attached DHC Order are reversed.

Can fix?

Thanks.

*Melba*



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**Amended**

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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

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Justis Blinebry Pool: Oil 20%, Gas 57%

20% 80%

Changes are based on  
expected oil increase from the  
30mes and a reversal of numbers

