



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

# RECEIVED

SEP 08 2003

## OIL CONSERVATION DIVISION

IN REPLY REFER TO  
NM - 03583 et al. (wc)  
3162.7 (07100)

August 28, 2003

Peggy Cole  
Burlington Resources  
P.O. Box 4289  
Farmington, NM 87401

Re: Accept Commingle Applications and Allocation Method:

*DK  
997 AZ*

Dear Ms. Cole:

The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors you established. The effective date is the date that downhole commingling actually occurs. The approved allocation factors are listed below. In the case where oil allocations were not provided, it was agreed upon that the proportions established for gas would also be used for oil.

Well Name	Location	API #	Lease # CA # / PA#	Formation Allocation	Formation Allocation
San Juan Unit # 229	28-6 M sec 05, T27N, R-6-W	3003926850	NM - 03583	FC gas 14% oil 14%	PC gas 86% oil 86%
San Juan Unit # 236	28-6 K sec 06, T27N, R-6-W	3003926828	NM - 03583	FC gas 27% oil 27%	PC gas 73% oil 73%
San Juan Unit # 230	28-6 H sec 06, T27N, R-6-W	3003926834	SF - 079051	FC gas 38% oil 38%	PC gas 62% oil 62%
San Juan Unit # 233	28-6 K sec 07, T27N, R-6-W	3003926829	NM - 03583	FC gas 15% oil 15%	PC gas 85% oil 85%

If you have any questions, please contact Matt Halbert, at (505) 599-6350 or the undersigned at (505) 599-6367.

Sincerely,

*Chip Hamada*  
/s/ Jim Lovato

*acting for* Jim Lovato  
Team Leader, Petroleum Management Team

cc:

NMOCD, Aztec, NM  
NMOCD, Santa Fe, NM