BURLINGTON							Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM						State PRI FIN	ELIMINARY [	
Type of Completion  NEW DRILL  RECOMPLETION PAYADD COMMINGLE  API No. 30-039-27613								
Well Name SAN JUAN 28-6 UNIT Well No. #164N								
Unit Letter K	Section 34	Township T28N	Range R06W	Footag 2670' FSL & 23		County, State		
Completion Date Test Method								
7/9/04 HISTORICAL  FIELD TEST  PROJECTED  OTHER								
FORMATION MESAVERDE		21	GAS 190 MCFD	PERCENT 74%	COND	ENSATE	PERCENT 74%	
DAKOTA		7	53 MCFD	26%			26%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
							4.95	
APPROVED BY			TITLE			D	DATE	
X Muemer								
Leonard Biemer				Engineer	Engineer		7/22/04	
x CLO	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~							
Cherylene Charley				Engineerin	Engineering Tech.		7/22/04	
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