

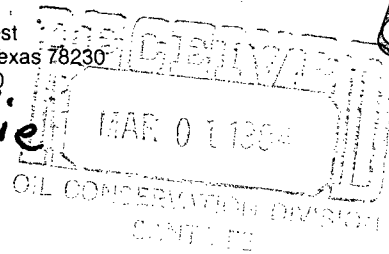
**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company

Southwestern Division

7990 IH 10 West  
San Antonio, Texas 78230  
(512) 366-8000



*Lettie*



April 24, 1984

Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

ATTN: Mr. Joe D. Ramey

RE: Application for Statewide Rule No. 303-C  
Downhole Commingle Production  
Blinebry and Tubb-Drinkard  
Federal 35 No. 1, Unit A  
Sec. 35, T25S, R37E, Lea County, New Mexico

Gentlemen:

Tenneco Oil Exploration and Production Company respectfully requests administrative approval to downhole commingle Blinebry and Tubb-Drinkard production in Federal 35 No. 1, which is located 330' FNL and 330' FEL, Unit A, Section 35, T25S, R37E, in Lea County, New Mexico.

The Justis Blinebry Zone, which is perforated 5,064' - 5,395', last tested on 4/16/84, 6 BO, 22 BW and 2 MCF, 24 hours. The Tubb-Drinkard Zone, which is perforated 5,831' - 5,850', last tested on 5/17/64, 14 BO and 22.9 MCF, 24 hours. Pertinent well information is listed below.

1. Both zones are classified as oil zones and require artificial lift.
2. The combined total daily production from these zones does not exceed 30 BOPD as allowed for the deepest perforations in the lower zone.
3. The oil and water production is compatible. The Tenneco Ginsberg Federal Lease located in Section 31, T25S, R38E, Lea County, New Mexico, which is also in the Justis Field, commingles production from the Blinebry and Tubb-Drinkard in wells numbers 9 and 11, DHC 203 and DHC 325, respectively.
4. No difference in value will result from commingling the production downhole. Blinebry and Tubb-Drinkard crudes are both sour. Ownership of both zones is common, and correlative rights will not be violated.

# Tenneco Oil

Mr. Joe D. Ramey  
April 24, 1984  
Page 2

*Ginsberg Federal lease &*

5. The bottom hole pressure for the Blinebry is estimated at 430 psi, and for the Tubb-Drinkard it is estimated at 200 psi.
- Fluid* ←
6. Production decline curves and C-116's are attached for both zones. The C-116 for the Tubb-Drinkard Zone was made up using a packer leakage test dated 5/19/64. A CIBP was set over this zone 11/64. A current C-116 for this zone will be forwarded when the zone is re-opened.

Offset operators are notified by copy of this request.

Sincerely yours,

TENNECO OIL COMPANY

*J. G. Strother*  
J. G. Strother

Division Production Manager

## Attachments

cc: Energy and Minerals Department  
Oil Conservation Commission  
P. O. Box 1980  
Hobbs, NM 88240

Bureau of Land Management

Union Tex Petr Corp

Texas Pacific

Gulf

Atlantic Richfield

Terra Resources

El Paso Natural Gas

Bronco

JGS/LS/mg/1927

Operator	Pool	County
Tenneco Oil Company	Justis Blinebry	Lea

County  
Lea

☒ Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R							WATER BBL.S.	GRAV. OIL BBL.S.	OIL BBL.S.	GAS M.C.F.	
Federal 35	1	A	35	25S	37E	4-15-84	P					22	37	6	2	333/1

Ietty Samudio 4/25/84

JUSTIS TUBB-DRINKARD

**I hereby certify that the above information is true and complete to the best of my knowledge and belief.**

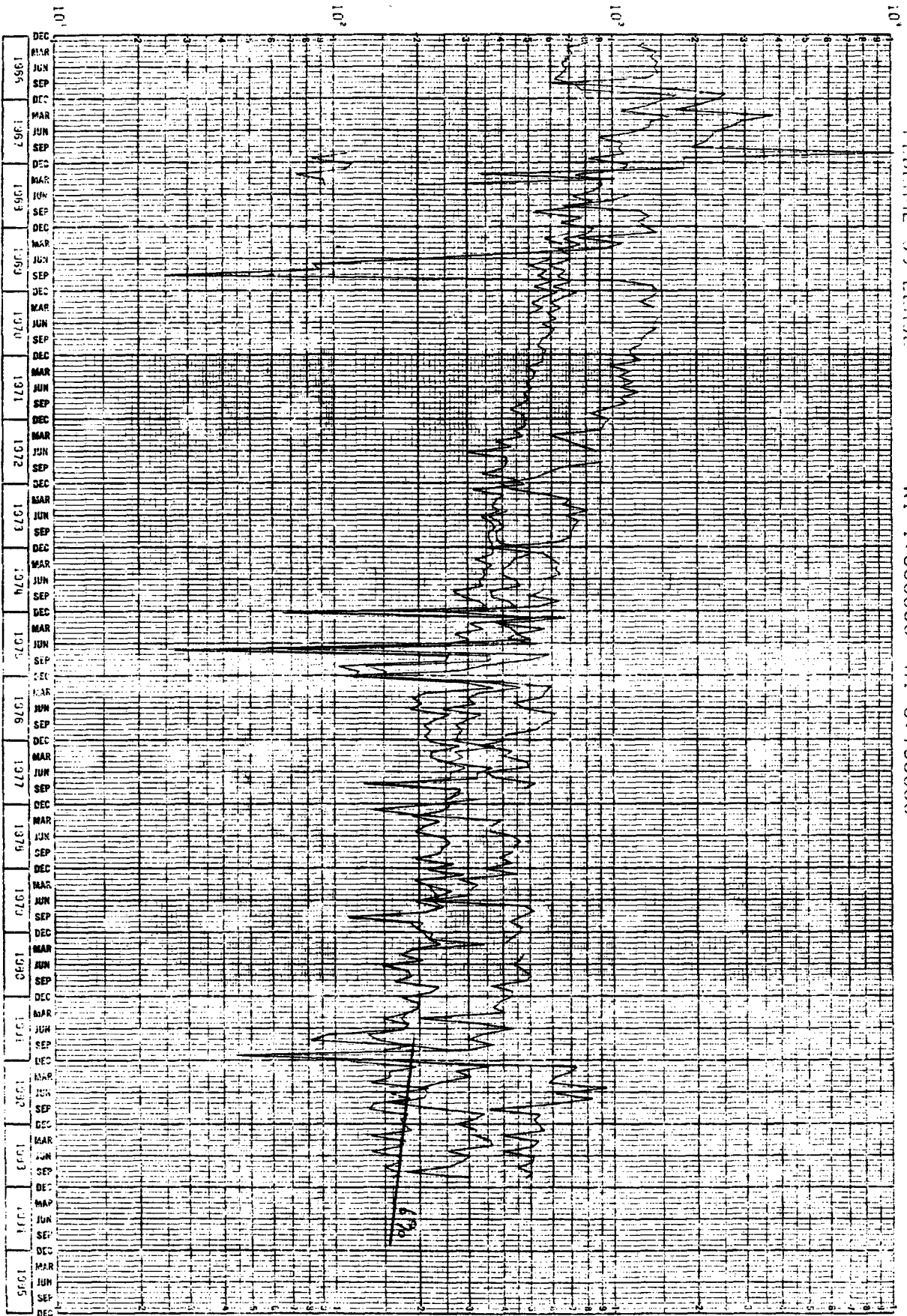
# MONTHLY PRODUCTION

JUSTICE BLINERY FLD  
FEDERAL 35 LEASE

LEA COUNTY, NEX MEXICO  
MI 1.000000 RI 0.750000

LEGEND

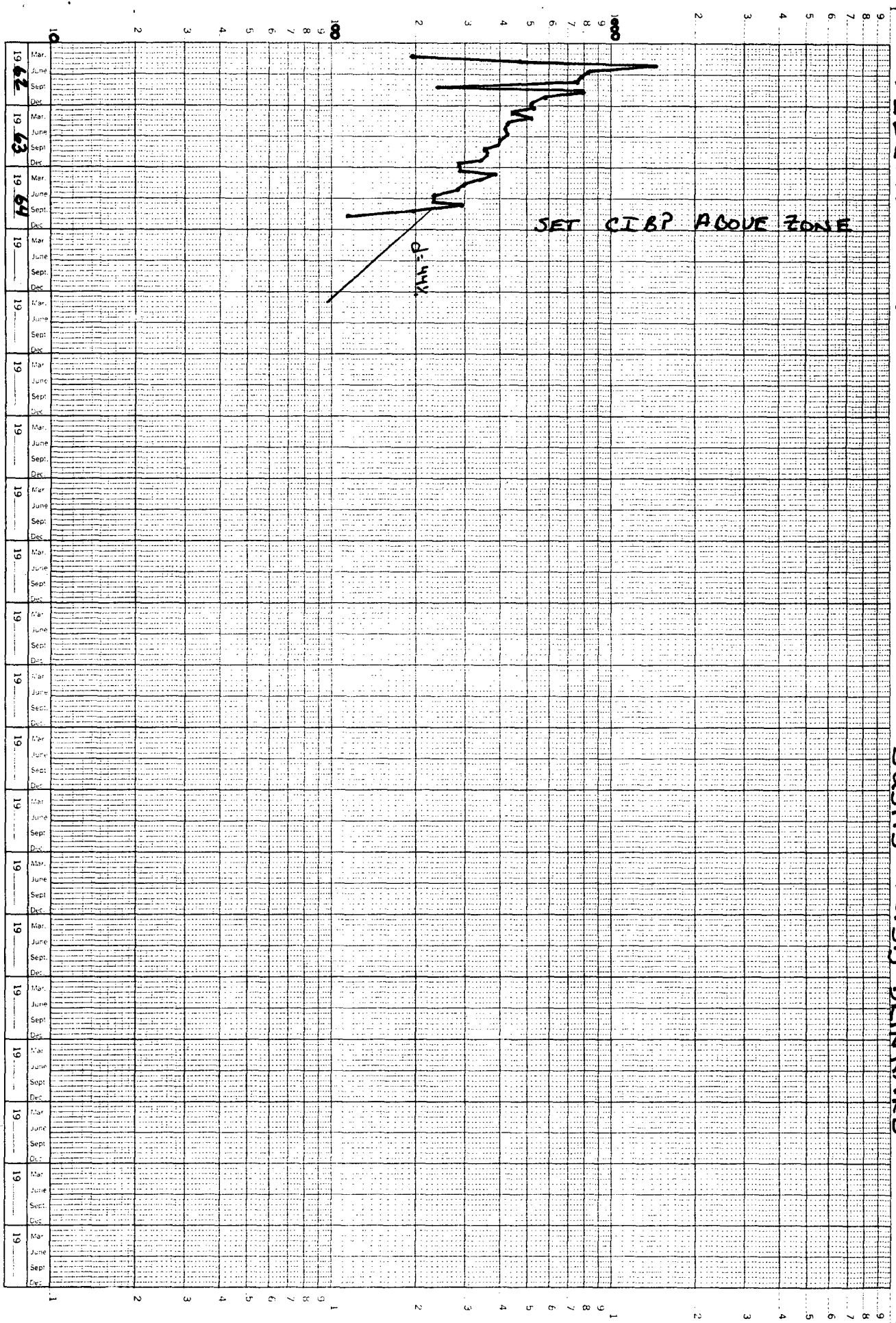
WATER (GAL/D)



P.01-10 L.007

/

JUSTIS TUBB-DRINKARD



OIL CONSERVATION DIVISION  
DISTRICT I

FILE DHC-424

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE April 30, 1984

RE: Proposed MC  
Proposed DHC X  
Proposed NSL  
Proposed NSP  
Proposed SWD  
Proposed WFX  
Proposed PMX

Gentlemen:

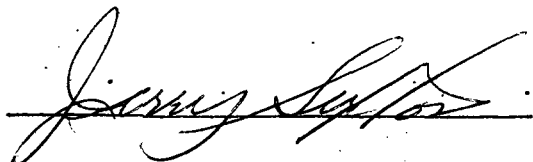
I have examined the application for the:

Tenneco Oil Company	Federal 35	No. 1-A	35-25-37
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,



/mc