POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

TONEY ANAYA

GOVERNOR

ENERGY AND MINERALS DEPARTMENT STATE OF NEW MEXICO OIL CONSERVATION DIVISION

July 31, 1984

Administrative Order No. DHC-495

Conoco Inc. Attention: Donald W. Johnson, Division Manager P.O. BOX 460 Hobbs, NM

Warren Unit Well No. 46

Re:

placed in abeyance.

Warren Tubb Pool.

Unit K, Sec. 26, T-205, R-38E, Warren Tubb and Blinebry Oil & Gas Pools, Lea County, New Mexico

Reference is made to your recent application for an Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations exception to rule sub-A of the pivision rules and regulations for the subject dually completed well to permit the removal of the down-hole concration convirment and to comming the

and that reservoir damage of waste WILL not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any administrative oil VIOLATED THEREBY, YOU ARE HEREBY AUTHORIZED TO COMMILINGLE OIL production as described above and any administrative Oil Concernation Division Order which may have authorized the di

production as described above and any auministrative off Conservation Division Order which may have authorized the dual Conservation Division Order which may have authorized the quar completion and required separation of the two zones, is hereby In accordance with the provisions of Rule 303.C.4., total In accordance with the provisions of Rule Juster, correction from the subject well shall not exceed 40 barrele per day, and total water production from t commingled OLL production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 90 barrels per day. The maximum amount

exceed 40 parrels per day, and total water production from amount well shall not exceed 80 barrels per day. The maximum amount of case which may be produced daily from the well shall be

for such exception pursuant to the provisions of Rule 303-C, INT SUCH EXCEPTION PUISUANT TO THE PLOVIBIONS OF RULE SUS-CI and that reservoir damage or waste will not result from such

the down-hole separation equipment and to commingle the It appearing that the subject well qualifies for approval

Well shall not exceed of parrels per day. The maximum amoun of gas which may be produced daily from the well shall be determined by multiplying 2 000 by top unit allowable for the or gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the

Gentlemen:

production from both pools in the Wellbore.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Oil & Gas Pool: Oil 47 %, Gas 66 % Warren Tubb Pool: Oil 53 %, Gas 34 %

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours, JOE D. RAMEY,

Division Director