| BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM | | | | | | | | Distribution: Regulatory Accounting Well File Original: August 1, 2003 Status PRELIMINARY FINAL | | |
|---|---------------|----------------|-----------------|---|----------------------------|--------------------------------|-------|--|---------------------------------------|--|
| Type of Con NEW DRIL | ΓΙΟΝ 🗌 Ι | ADD 🗌 COMMIN | IGLE 🗌 | | API | : 5/25/2004 No. 45-30561 | | | | |
| Well Name STULL | | | | | 2919 | | | Well No. #2 | | |
| Unit Letter L | Section 10 | Townsl T32N | • | - | Footage 1630' FSL & 107 | '0' FWL | San J | County, State Juan County, New Mexico | | |
| Completion Date Test Method 5/14/04 HISTORICAL FIELD TEST PROJECTED OTHER | | | | | | | | | | |
| | | | | | | | | | | |
| FORMATION Dakota | | | GAS 590 MCFD | | PERCENT 90% | CONDENSAT | | TE | PERCENT 90% | |
| Mancos | | | 64 MCFD | | 10% | | | | 10% | |
| | | | | | | | | | | |
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| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Dakota and Mancos formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. | | | | | | | | | | |
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| APPROVED BY | | | | | TITLE | | | DATE | | |
| Leonard Biemer Auener | | | | | Engineer | | | 5/26/2004 | | |
| Cherylene Charley Marylene Charles | | | | | Engineering Tech. | | | 5/26/2004 | | |
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