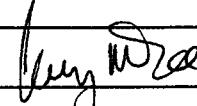



RECEIVED BURLINGTON RESOURCES NOV 01 2004 PRODUCTION ALLOCATION FORM OIL CONSERVATION DIVISION					Distribution: Regulatory Accounting Well File Original: August 1, 2003																										
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>																										
Well Name JICARILLA 150					Well No. #6																										
Unit Letter L	Section 02	Township T26N	Range R05W	Footage 1625' FSL & 915' FWL	County, State Rio Arriba County, New Mexico																										
Completion Date 8/7/03		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>																													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">FORMATION</th> <th style="width: 15%;">GAS</th> <th style="width: 15%;">PERCENT</th> <th style="width: 20%;">CONDENSATE</th> <th style="width: 25%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td>CHACRA</td> <td>501 MMCF</td> <td>21%</td> <td>0 MSTB</td> <td>0%</td> </tr> <tr> <td>MESAVERDE</td> <td>1130 MMCF</td> <td>47%</td> <td>.759 MSTB</td> <td>5%</td> </tr> <tr> <td>DAKOTA</td> <td>377 MMCF</td> <td>16%</td> <td>14.90 MSTB</td> <td>92%</td> </tr> <tr> <td>GALLUP</td> <td>377 MMCF</td> <td>16%</td> <td>.534 MSTB</td> <td>3%</td> </tr> </tbody> </table>							FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	CHACRA	501 MMCF	21%	0 MSTB	0%	MESAVERDE	1130 MMCF	47%	.759 MSTB	5%	DAKOTA	377 MMCF	16%	14.90 MSTB	92%	GALLUP	377 MMCF	16%	.534 MSTB	3%
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JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Mesaverde, Dakota and Gallup formations and estimated reserves for the Chacra formation. Oil Allocation is based on cumulative production. The Chacra does not produce oil, therefore has no oil allocation.																															
APPROVED BY X  Cory McKee			TITLE Engineer		DATE 10/25/04																										
X  Cherylene Charley			Engineering Tech.		10/25/04																										

JICARILLA 150 #6 PRODUCTION ALLOCATION

PDP Gas – MMSCF (CH, MV, DK, GL)	BASEPROD – MMSCF (MV, DK, GL only)
Versus: Year	Versus: Year
Relationship: Rate-Time	Relationship: Rate-Time
Qi: 30.44 MMSCF 1995-01	Qi: 30.44 MMSCF 1995-01
Di (eff. ann.): 34.15 % (Hyp->Exp)	Di (eff. ann.): 34.15 % (Hyp->Exp)
Qf: 0.24 MMSCF 2072-10	Qf: 0.46 MMSCF 2059-06
RRt: 2,385.20 MMSCF	RRt: 1,883.91 MMSCF
EUR: 6,784.47 MMSCF	EUR: 6,283.18 MMSCF

