Type of Completion Date: Feb. 17, 04   NEW DRILL X RECOMPLETION PAYADD COMMENSUE API No.   Well Name Well No.   Jicarilla 150 Well No.   Unit Letter Section   Township Range   Footage County, State   Rio Arriba, New Mexi   I <sup>st</sup> Delivery Date Test Method   CH - Dec., 1999 HISTORICAL FIELD TEST PROJECTED X OTHER   MV - April, 2000 HISTORICAL FIELD TEST PROJECTED X OTHER   FORMATION GAS   PERCENT CONDENSATE   PERCE 19%	gulatory counting Well File t 1, 2003	BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM							RESOURCES						
NEW DRILL X RECOMPLETION PAYADD COMMENSUE API No.   API No. 3003926212   Well Name Well No.   Jicarilla 150 B   Unit Letter Section   I T-26-N   R-05-W N30' FSL & 665'   Rio Arriba, New Mexi   I <sup>st</sup> Delivery Date Test Method   CH - Dec., 1999   MV - April, 2000   HISTORICAL   FIELD   FORMATION   GAS   PERCENT   CONDENSATE   PERCE   Chacra   612 MMCF   62%   0.02 MBO   19%   Mesaverde   371 MMCF   38% 0.08 MBO   81%   JUSTIFICATION OF ALLOCATION   The gas percentages are based upon remaining reserves assigned to each formation founded on pro   from the respective formations before and after the completion of the Mesaverde formation.   percentages are based upon the cumulative oil production from the Chacra formation before the completion					<b>.</b>		· · · · · · · · · · · · · · · · · · ·	npletion	Type of Con						
Jicarilla 150 4B   Unit Letter Section Township Range Footage County, State   L 11 T-26-N R-05-W Y30' FSL & 665' Rio Arriba, New Mexi   1 <sup>st</sup> Delivery Date Test Method FWL Rio Arriba, New Mexi   CH - Dec., 1999 HISTORICAL FIELD TEST PROJECTED X OTHER   FORMATION GAS PERCENT CONDENSATE PERCE   Chacra 612 MMCF 62% 0.02 MBO 19%   Mesaverde 371 MMCF 38% 0.08 MBO 81%   JUSTIFICATION OF ALLOCATION The gas percentages are based upon remaining reserves assigned to each formation founded on profom the respective formations before and after the completion of the Mesaverde formation. The gas percentages are based upon the cumulative oil production from the Chacra formation before the completion of the Mesaverde formation.		). 2 <b>6212</b>	API No 300392	NEW DRILL X RECOMPLETION PAYADD COMMENSUE											
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