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JUN 29 2004

# BURLINGTON RESOURCES

OIL CONSERVATION  
DIVISION

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

## PRODUCTION ALLOCATION FORM

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐

FINAL ☒

Date: 6/25/2004

API No.

30-045-30789

Well Name

BEAVER LODGE COM

DHC-1273A2

Well No.

#1B

Unit Letter  
N

Section  
32

Township  
T30N

Range  
R08W

Footage  
700' FSL & 1900' FWL

County, State  
San Juan County, New Mexico

Completion Date

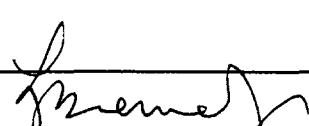
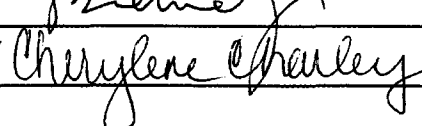
8/1/03

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Mesaverde	1097 MCFD	78%		78%
Dakota	315 MCFD	22%		22%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
Leonard Biemer 	Engineer	6-25-04
Cherylene Charley 	Engineering Tech.	6-25-04

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AUG 11 2003

**OIL CONSERVATION  
DIVISION**

**PATRICK H. LYONS  
COMMISSIONER**

*State of New Mexico*  
*Commissioner of Public Lands*

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

August 8, 2003

Burlington Resources Oil & Gas Company  
P.O. Box 4289  
Farmington, New Mexico 87499

Attn: Ms. Peggy Cole

Re: Downhole Commingling Application  
Beaver Lodge Com Well No. 1B  
Unit Letter N, Section 32-30N-08W  
Blanco Mesaverde and Basin Dakota Pools  
San Juan County, New Mexico

Dear Ms. Cole:

Your application to downhole commingle the Blanco Mesaverde and Basin Dakota production from within the wellbore of the above-captioned well was received on July 7, 2003.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Our approval is subject to the condition that Burlington Resources Oil & Gas Company submit a communitization agreement for the Dakota Formation upon completion of the well.


Please submit your \$30.00 dollar filing fee.

Also, please submit a copy of the Oil Conservation Division's approval order.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS  
COMMISSIONER OF PUBLIC LANDS

BY:   
JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744

PL/JB/cpm  
Enclosure  
xc: Reader File

OCD--Attention: David Catanach