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ABOVE THIS LINE FOR DIVISION USE ONLY 3403
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
ADMINISTRATIVE APPLICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application Acronyms:         [NSL-Non-Standard Location]       [NSP-Non-Standard Proration Unit]       [SD-Simultaneous Dedication]         [DHC-Downhole Commingling]       [CTB-Lease Commingling]       [PLC-Pool/Lease Commingling]         [PC-Pool Commingling]       [OLS - Off-Lease Storage]       [OLM-Off-Lease Measurement]         [WFX-Waterflood Expansion]       [PMX-Pressure Maintenance Expansion]         [SWD-Salt Water Disposal]       [IPI-Injection Pressure Increase]         [EOR-Qualified Enhanced Oil Recovery Certification]       [PPR-Positive Production Response]
[1] <b>TYPE OF APPLICATION</b> - Check Those Which Apply for [A]
[A] Location - Spacing Unit - Simultaneous Dedication
Check One Only for [B] or [C]
[B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery U WFX PMX SWD IPI EOR PPR
[D] Other: Specify
<ul> <li>[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or          Does Not Apply         [A]         Working, Royalty or Overriding Royalty Interest Owners         </li> </ul>
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or
[F] Waivers are Attached
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

### Pecos Production Company 400 W. Illinois Suite 1070 Midland, TX 79701

# 2005 FEB 11 PM 1 32

February 7, 2005

New Mexico Oil Conservation Division 1220 South St Francis Drive Santa Fe, NM 87505

RE: Application for Downhole Commingling Brunson Tr. 2 Well No. 7 Eumont – Yates-7R-Qn (oil) and Penrose Skelly (Grayburg) Fields Section 3, Twp 22-S, Rge 37-E, Lea County, NM

Pecos Production respectfully submits the attached application for downhole commingling the above designated fields in the above referenced wellbore.

All requested data is supplied on the attached Form C-107-A, with the exception of a years production history on each zone. In place of this data and in support of the proposed fixed allocation percentages, Pecos submits the following:

The subject well was drilled within the the past 30 days, and has has tested each zone during the completion operations. The Grayburg zone zone swabbed 84 BO, 100 BW, and 75 MCFG in one day on January 24, 2005. The Queen formation swabbed at a rate of 12 BO, 6 BLW and 25 MCFD on January 25, 2005.

At these rates the well can be maintained in a pumped off condition so that no cross flow would occur. All fluids from both reservoirs have been proven compatible in this and other wellbores in the area.

These particular zones have been previously approved for downhole commingling in numerous wells surrounding the subject lease namely:

Operator	Well	Location	API
Apache Corp	Rinewalt #5	C-4-22-37	025-34582
BEC	Baker B #2	K-10-22-37	025-10183
BEC	Grizzell-A #2	K-5-22-37	025-10065
Chevron-Texaco	Falby-A #2	D-8-22-37	025-10104
XTO Energy	Christmas-C #7	H-18-22-37	025-10350
Zia Energy	DJ #1	P-17-22-37	025-24616
Zia Energy	Elliott-B #6	A-17-22-37	025-10333

Your consideration of this matter is greatly appreciated. If you have any questions please contact me at the above address, or at 432-620-8480.

Yours truly,

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William R. Huck VP Engr & Opns.

District I 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec. NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

## **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE \_\_\_\_Single Well \_\_\_Establish Pre-Approved Pools EXISTING WELLBORE \_\_\_\_Yes \_\_\_No

### APPLICATION FOR DOWNHOLE COMMINGLING

Z462

		DA	C-3402	
PECOS PRODUCTION	COMPANY	400 W. ILLINOIS, SUITE 107	70. MIDLAND, TX, 79701	Į
Operator		Address		
R. L. Brunson Tract 2	7	K-3-22S-37E		LEA
Lease	Well No.	Unit Letter-Section-Township-Ran	ge	County
OGRID No. <u>215758</u> Pr	operty Code <u>32088</u> Al	PI No. <u>30-025-36925</u> Lease T	ype:Federal	State _PFee
· · · · · · · · · · · · · · · · · · ·			<u> </u>	

DATA ELEMENT	NT UPPER ZONE INTERMEDIATE ZONE		NE		WER ZONE				
Pool Name		NT-7RVS-QU	y)				PENROSE S	KELLY; GRAYBURG	Oll
Pool Code		22800						50350	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perforat	ted 3463'-3647'					Perfor	rated 3667'-3849'	
Method of Production (Flowing or Artificial Lift)		SWAB						Swab	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)		NA						NA	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.2° API							34.4° API	
Producing, Shut-In or New Zone	PR	PRODUCING					PRODUCING		1
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	NEW Date: 1/25/		Date:				NEW Date: 1/24	ZONE /2005	
estimates and supporting data.)		O, 6 BLW & 1CFD	Rates:					3O, 100 BW & MCFD	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil		Gas		Oil	Gas	1
than current or past production, supporting data or explanation will be required.)	12 %	25%		%		%	88%	75%	

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? NA	Yes_X Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	YesX	_ No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	NoX
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

#### **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools –

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE / eller	TITLE VP-ENGR & OPERATIONS DATE 2-7-05
TYPE OR PRINT NAME <u>William R. Huck</u>	TELEPHONE NO. (_432_)_620-8480

E-MAIL ADDRESS billh@pecosproduction.com

DISTRICT I 1825 N. PRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico

Energy, Minerais and Natural Resources Department

#### OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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