BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3272 Order No. R-2948

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR NON-STANDARD GAS PRORA-TION UNITS, BASIN-DAKOTA GAS POOL, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 30, 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>l6th</u> day of August, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, El Paso Natural Gas Company, seeks approval of 51 non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, in the following area:

> TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM Sections 7 through 13, 24 and 25, and 33 through 36

> TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 34

> TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 36

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(3) That a standard gas proration unit in the Basin-Dakota Gas Pool consists of 320 acres, and that each of the proposed nonstandard units exceeds 320 acres.

(4) That non-standard units are necessary in the subject area due to variations in legal subdivisions of the U. S. Public Land Survey.

(5) That the non-standard units created in the subject area should approximate 320 acres, insofar as is practicable, in order to afford to the owner of each property in the Basin-Dakota Gas Pool the opportunity to produce his just and equitable share of the gas in the pool, and otherwise prevent waste and protect correlative rights.

(6) That non-standard gas proration units approximating 320 acres, insofar as is practicable, should be created in the subject area, and that the subject application should otherwise be <u>denied</u>.

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool are hereby approved:

RIO ARRIBA COUNTY, NEW MEXICO TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM

Unit	Acres	-	Description
1	322.96	Section 7: Section 8:	Lots 1, 2, 3, and 4 and $S/2 S/2$ SW/4 SW/4
2	313.42		Lots 1, 2, 3, and 4, SE/4 SW/4, and S/2 SE/4
		Section 9:	Lot 4 and SW/4 SW/4
3.	322.35	Section 9:	Lots 1, 2, and 3, SE/4 SW/4, and $S/2$ SE/4
		Section 10:	Lot 4 and $S/2 SW/4$
4	321.61		Lots 1, 2, and 3 and $S/2$ SE/4 Lot 4, S/2 SW/4, and SW/4 SE/4

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	TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM (CONT.)					
Unit	Acres	Description				
5	310.19 `		Lots 1, 2, and 3 and SE/4 SE/4 Lots 3 and 4, S/2 SW/4, and SW/4 SE/4			
6.	342.30		Lots 1, 2, and 5 Lots 1 and 2, $W/2$ NE/4, and NW/4 SE/4			
7	327.36		Lots 3 and 4 and SW/4 SE/4 Lots 1 and 2 and W/2 NE/4			
8	329.09		Lots 3 and 4 and $W/2$ SE/4 Lots 1 and 2 and NW/4 NE/4			
9	316.76		Lots 3 and 4, SW/4 NE/4 and $W/2$ SE/4			
. •		Section 36:	Lot 1 and NW/4 NE/4			
10	330.74	Section 36:	Lots 2, 3, 5, 6, 7, and 8 and NW/4 SE/4			
11	345.39	· •	Lot 4, NE/4 NW/4, S/2 NW/4, SW/4 NE/4, and N/2 SW/4			
		Section 35:	Lot 1			
12	330.92	Section 36: Section 35:	NW/4 NW/4 Lot 2, NE/4, and N/2 SE/4			
13	345.82		Lots 3 and 4, NE/4 NW/4, S/2 NW/4, and N/2 SW/4			
		Section 34:	Lot 1			
14	326.42	Section 35: Section 34:	NW/4 NW/4 Lot 2, NE/4, and N/2 SE/4			
15	329.70	Section 34:	W/2			
16	325.46	Section 33:	E/2			

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	· · · ·	TOWNSHIP 28 N	ORTH, RANGE 6 WEST, NMPM
Unit	Acres		Description
1	.353.10		Lots 1, 2, 3, and 4 and $S/2 S/2$ Lot 1 and SE/4 SE/4
2	353.83	Section 11:	Lots 2, 3, and 4, $S/2 SW/4$, and $SW/4 SE/4$
	.*	Section 10:	Lots 1 and 2 and $S/2 SE/4$
3	354.79		Lots 3 and 4 and $S/2 SW/4$ Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4
4	356.16		Lot 4 and SW/4 SW/4 Lots 1, 2, 3, and 4 and S/2 S/2
5	326.18	Section 7:	Lots 1, 2, 3, 4, and 5, SE/4 SW/4, and $S/2$ SE/4
		Section 18:	Lot 1 and NE/4 NW/4
6	328.37		Lots 2, 3, and 4, SE/4 NW/4, and $E/2$ SW/4
		Section 19:	Lots 1 and 2 and $E/2$ NW/4
7	328.77		Lots 3 and 4 and E/2 SW/4 Lots 1, 2, and 3, E/2 NW/4, and NE/4 SW/4
8	334.79		Lot 4 and SE/4 SW/4 Lots 1, 2, 3, 4, and 5, E/2 NW/4, and NE/4 SW/4
9	326.29	Section 31:	E/2
10	325.23	Section 32:	₩/2
11	325.04	Section 32:	E/2
12	325.59	Section 33:	W/2
13	325.02	Section 33:	E/2
14	324.69	Section 34:	W/2 .
15	324.63	Section 34:	E/2

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TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres		Description
1	321.22	Section 12: Section 11:	Lots 1, 2, 3, and 4 and $S/2 S/2$ Lot 1
2	333.76	Section 11: Section 10:	Lots 2, 3, and 4 and $S/2 S/2$ Lot 1 and SE/4 SE/4
3	331.55		Lots 2, 3, and 4, $S/2 SW/4$, and $SW/4 SE/4$
		Section 9:	Lots 1 and 2 and $SE/4$ $SE/4$
4	338.02	Section 9:	Lots 3 and 4, $S/2 SW/4$, and $SW/4 SE/4$
		Section 8:	Lots 1, 2, and 3 and $SE/4$ SE/4
5	313.00		Lot 4, $S/2$ SW/4, and SW/4 SE/4 Lot 1, SE/4 SW/4, and S/2 SE/4
6	331.11		Lots 2, 3, 4, and 5 Lots 1, 2, and 3 and $E/2 NW/4$
7	345.30		Lot 4 and $E/2 SW/4$ Lots 1, 2, and 3, $E/2 NW/4$, and NE/4 SW/4
8	342.17		Lot 4 and SE/4 SW/4 Lots 1, 2, 3, and 4, $E/2 NW/4$, and NE/4 SW/4
9	316.50	Section 30: Section 31:	
10	339.73	Section 31:	Lots 2, 3, 4, 5, 6, and 7, $NE/4 SW/4$, and $N/2 SW/4$
11	315.36	Section 32:	₩/2
12	315.68	Section 32:	E/2
13	316.00	Section 33:	W/2 .
14	316.32	Section 33:	E/2

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		TOWNSHIP 28 NO	ORTH, RANGE 7 WEST, N	MPM (CONT.)
Unit	Acres		Description	
15	318.40	Section 34:	W/2	
16	324.70	Section 35:	W/2	
17	327.70	Section 35:	E/2	· .
18	328.82	Section 36:	W/2	
19	328.06	Section 36:	E/2	

(2) That the subject application is otherwise hereby <u>denied</u>.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

SEAL

A. L. FORTER, JR., Member & Secretary

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 4042 Order No. R-2948-A

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR AN AMENDMENT TO ORDER NO. R-2948, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

en en la relación de la composición de

This cause came on for hearing at 9 a.m. on February 5, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>llth</u> day of February, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-2948, dated August 16, 1965, the Commission approved several non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, among them the following:

TOWN	SHIP 28 NORTH, H	RANGE 6 WEST, NMPM
Unit	Acres	Description
12	325.59	Section 33: W/2
13	325.02	Section 33: E/2
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TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

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Unit Acres 1		Description
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2

(3) That the applicant, El Paso Natural Gas Company, now seeks amendment of Order No. R-2948 to change the acreage dedication comprising the above-described non-standard gas proration units to comprise the following acreage:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit Acres			Description		
12	320	* * * *	Section 33:	N/2	
13	330.71	 	Section 33:	s/2	
TOW	NSHIP 28 NORTH,	RANGE 7	WEST, NMPM		

Unit	Acres		Descri	iptio	n
16	320	a an	Section	35:	N/2
i7	332.40		Section	35:	s/2

(4) That the N/2 of said Section 33 has been admitted to the participating area for the Dakota formation of the San Juan 28-6 Unit.

(5) That the S/2 of said Section 35 has been admitted to the participating area for the Dakota formation of the San Juan 28-7 Unit.

(6) That each participating area should coincide with a proration unit.

(7) That approval of the subject application will allow each of the aforesaid participating areas to coincide with a proration unit and will afford the applicant the opportunity -3-CASE No. 4042 Order No. R-2948-A

to produce its just and equitable share of the gas in the Basin-Dakota Gas Pool and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Order No. R-2948, dated August 16, 1965, is hereby amended by deleting therefrom the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico:

TOWNS	SHIP 28 NORTH, RANGE	6 WEST, NMPM
Unit	Acres	Description
12	325.59	Section 33: W/2
13	325.02	Section 33: E/2
TOWNS	SHIP 28 NORTH, RANGE	
Unit	Acres	Description
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2

and substituting in lieu thereof the following-described gas proration units:

TOWNS	SHIP 28 NORTH,	RANGE 6 WEST, NMPM
Unit	Acres	Description
12	320	Section 33: N/2
13	330.71	Section 33: S/2
TOWNS	HIP 28 NORTH, 1	RANGE 7 WEST, NMPM
Unit	Acres	Description
16	320	Section 35: N/2
17	332.40	Section 35: S/2

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(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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DAVID F. CARGO, Chairman

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ALEX J. ARMIJO, Member

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A. L. PORTER, Jr., Member & Secretary SEAL •

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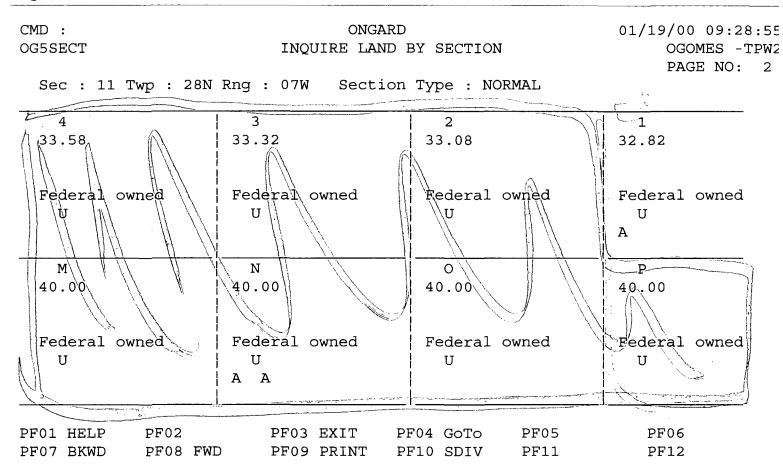
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01/19/00 09:58:51 ONGARD CMD : OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPW2 API Well No : 30 39 21650 Eff Date : 03-01-1995 WC Status : A Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS) OGRID Idn : 5073 CONOCO INC Prop Idn : 16608 SAN JUAN 28 7 UNIT Well No : 247 GL Elevation: 6204 U/L Sec Township Range North/South East/West Prop/Act(P/A) ___ _ _ _ _ B.H. Locn : N 11 28N 07W FTG 825 F S FTG 1970 F W Ρ Lot Identifier: Dedicated Acre: 333.76 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

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