

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

January 27, 1986

Administrative Order No. DHC-588

Exxon Company, USA P. O. Box 1600 Midland, Texas 79702-1600

Attention: J. K. Lytle

N.M. "V" State No. 11 Well, Unit K, Sec. 10, T-21-S, R-37-E, NMPM, Lea County,

New Mexico; Blinebry, Tubb and Drinkard Pools

## Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject well to permit the removal of the down-hole separation equipment and to commingle the production from the three pools in the wellbore.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions at Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Tubb Oil and Gas Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: Oil 4%, Gas 75% Oil 74%, Gas 5% Tubb Pool: Drinkard Pool: Oil 22%, Gas 20% Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

R. L. STAMETS,

Director

cc: Gas Co. of N.M.

OCD District Office - Hobbs