JATEN	405 SUBJENNE 3 ENGINEER JONUS 1-605 TYPE SWD PAPER M0500631917
21	465 3/1/05 Above this line for division use only
7.	'I NEW MEXICO OIL CONSERVATION DIVISION
	- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
т	HIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applie	cation Acronyms:
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposai] [IPI-Injection Pressure Increase]
	[cox-guarmed gunanced on recovery certification] [PPR-Positive Production response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Simultaneous Dedication         [B]       NSL         [Check One Only for [B] or [C]
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[B]
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	<ul> <li>[D] Notification and/or Concurrent Approval by BLM of SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>[E] For all of the above, Proof of Notification or Publication is Attached, and/or whether the state of the state</li></ul>

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel	Julie .	Finel	Production Engineer	113105
Print or Type Name	Signatur¢	7	Title	Date

jfigel@t3wireless.com e-mail Address STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

#### APPLICATION FOR AUTHORIZATION TO INJECT

	MTDCMTONTOWNO MONDATION TO MODOL
I.	PURPOSE:       Secondary Recovery       Pressure Maintenance       X       Disposal       Storage         Application qualifies for administrative approval?       Yes       No
II.	OPERATOR:Platinum Exploration, Inc
	ADDRESS:550 W. Texas, Suite 500 Midland, TX 79701
	CONTACT PARTY: Julie Figel PHONE: 432-687-1664 X 123
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> </ol>

- 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
- 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: <u>Julie</u>	Figel	TITLE:	Prod Eng		
SIGNATURE:	Julie Fran	el	DATE:	1-3-05	
E-MAIL ADDRESS:	figel@t3wireless.co	<u>om</u>		-	

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

#### **III. WELL DATA**

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

#### APPLICATION FOR AUTHORIZATION TO INJECT Platinum Exploration, Inc. Shell-Maxwell #1 SWD

API # 30-025-05164 1980' FSL & 1650' FEL Unit J, Sec 27, T14S, R37E Lea County, New Mexico

#### **ITEM I**

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The purpose of this application is to re-enter the exploratory well, the Shell-Maxwell #1 plugged by Texas Crude Oil Company in 1953 and deepen to 13,750', and convert it to a disposal well. Run 7" csg to 12,833' and cement casing with approx 820 sacks. Run 4-1/2" IPC tubing to 12800'. Set injection packer at 12,800'. Displace annulus with packer fluid. Run MIT and dispose of produced water in the Devonian open-hole from 12,833'-13,750'.

#### **ITEM II**

Platinum Exploration Inc 550 W. Texas, Ste. 500 Midland, TX 79701 Julie Figel (432) 687-1664

#### **ITEM III**

See Data Sheet attached

#### **ITEM IV**

This is NOT an expansion of an existing project.

#### **ITEM V**

See map attached

#### **ITEM VI**

See the attached Tabulation of wells within <sup>1</sup>/<sub>2</sub> mile radius.

#### **ITEM VII**

- 1. Daily average injection rate is expected to be 20,000 BWPD. Maximum daily injection rate would be approximately 30,000 BWPD. The system will be closed.
- 2. The proposed average injection pressure is expected to be 1,000 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

- 3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
- 4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

#### ITEM VIII

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The proposed disposal well, **Texas Crude**, **Shell-Maxwell #1** (section 27, T-14S, R-37E) is located beyond the western edge of the **Denton field**. This area is located in southeastern Lea County, New Mexico, ten miles northeast of Lovington, New Mexico along the southeastern rim of the Northwestern Shelf.

The production in the Denton field has been from the **Devonian** dolomite (102 MMBO from 120 wells) at an average depth of 12,100 feet with excellent secondary production from the **Wolfcamp** limestone (43 MMBO from 118wells) from an average depth of 9200 feet. There is no San Andres production in the field.

The proposed water disposal well, Shell-Maxwell #1, is beyond the western edge of the field (27J, T-14S, R-37E). This well encountered the Devonian at 12,720', found non-commercial, and was plugged and abandoned in November, 1953. Platinum proposes to deepen the well in the Devonian to 13,750' (918' below the original oil-water contact) and inject produced **Devonian** water back into the **Devonian** formation at an interval between **12,833 and 13,750** feet. The Devonian is over 1100' thick (McAlester Fuel, Pat McClure #1C, 14A, T-15S, R-37E) in the Denton field area and should extend to 13,852 feet in the Shell-Maxwell #1.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

#### **ITEM IX**

The disposal interval will be acidized in the future with 15% NEFE.

#### **ITEM X**

Logs and test data should have been submitted when well was originally drilled

#### **ITEM XI**

There are several fresh water wells within one half mile of proposed disposal well. A fresh water analysis from a well in Section 27 is included.

#### **ITEM XII**

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The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

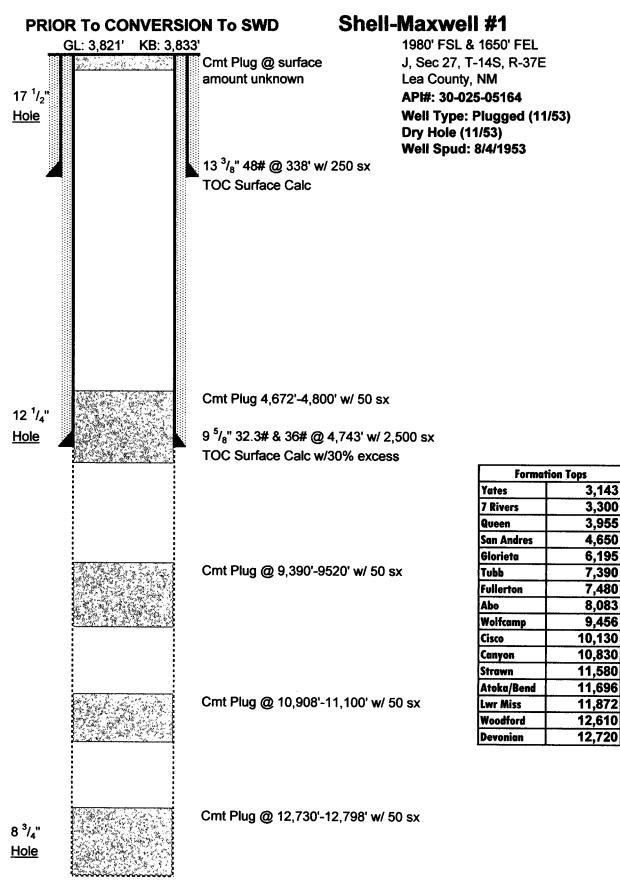
#### **ITEM XIII**

Stephens & Johnson operate the adjacent Denton Devonian Wolfcamp Unit and have been notified. Operators of undeveloped mineral interests within the area of review are Ocean-Devon. Platinum has sent copies of this application to Stephens & Johnson, Devon, and the landowner as shown below.

The Wier Brothers (surface owner) East Star Rt. Box 97C Lovington, NM 88260

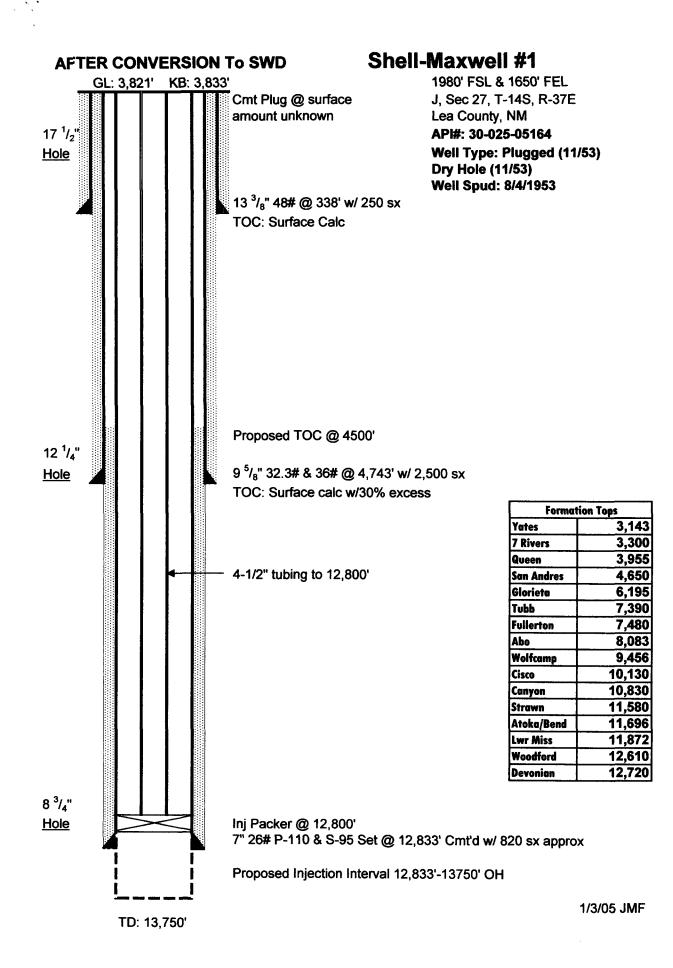
Devon Energy 20 N Broadway Ave Oklahoma City, OK 73102

Stephens & Johnson P.O. Box 2249 Wichita Falls, TX 76307



TD: 12,798'

12/20/2004,



Side 1		INJECTION	NJECTION WELL DATA SHEET	IEET	Ite	Item III
OPERATOR:		Platinum Exploration Inc.	uc.			
WELL NAME & NUMBER:	BER:	Shell-Maxwell #1_SWD	Q			
WELL LOCATION:	1980' FSL & 1650 FEL FOOTAGE LOCATION	Z	J UNIT LETTER	27 SECTION	T-14S TOWNSHIP	<u>37-E</u> RANGE
MELL	WELLBORE SCHEMATIC			<u>WELL CONSTR</u> Surface Casing	WELL CONSTRUCTION DATA Surface Casing	হ
	See attachments "A"		Hole Size:	17-1/2"	Casing Size: 13	13-3/8"
J			Cemented with:	250 sx.	or	ĥ
			Top of Cement: _	Surface	Method Determined: <u>Calculated</u>	: <u>Calculated</u>
				<u>Intermediate Casing</u>	te Casing	
			Hole Size:	12-1/4"	Casing Size:	9-5/8"
			Cemented with: _	<u>2500</u> sx.	or	ft3
			Top of Cement: _	Surface	Method Determined: <u>Calculated</u>	: <u>Calculated</u>
				Production Casing	<u>ı Casing</u>	
			Hole Size:	8-3/4"	<u>No pro</u> Casing Size: 7"	<u>No prod. csg run (orig)</u> 7" (proposed)
			Cemented with:	820 sx (proposed) sx.	or	H <sup>3</sup>
			Top of Cement: <u>W</u> Total Depth:	Top of Cement: <u>Will bring cmt up to 4500'</u> 12,798 (orig) Total Depth: <u>13,750' (proposed)</u>	Method Determined:	
				Injection Interval	Interval	
				12,833 feet	to: 13,750° feet	
				(Perforated or Open Hole; indicate which)	(ole; indicate which)	

· •

Side 2

# **INJECTION WELL DATA SHEET**

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Tubing Size:       4-1/2" tbg       Lining Material:       IPC         Type of Packer:       7" Arrowset IPC       Itapplicable):       Itapplicable):         Packer Setting Depth:       12.800'       Additional Data         Other Type of Tubing/Casing Seal (if applicable):       Additional Data       No         Other Type of Tubing/Casing Seal (if applicable):       Additional Data       No         Other Type of Tubing/Casing Seal (if applicable):       Additional Data       Yes       No         I.       Is this a new well drilled for injection?       Yes       No       No         I.       Is this a new well drilled for injection?       Yes       No       No         If no, for what purpose was the well originally drilled?       Exploration-Devonian test       No         If no, for what purpose was the well originally drilled?       Exploration-Devonian test       No         If no, for what purpose was the well originally drilled?       Exploration-Devonian test       No         3.       Name of fiel Injection Formation:       Devonian       Such seal       No         3.       Name of fiel or Pool (if applicable):       Such seal       No       No         4.       Has the well ever been perforated in any other zone(s)?       List all such perforated intervals and give plugging detail, i.e. sacks of cement
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## NORTHEAST LEA COUNTY NEW MEXICO SCALE 1 INCH = 4000 FT

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11723728V4 10141 FAX

Devonian

002/004 التلابو والجمه ومراحم Copred for w

# Permian Treating Chemicals

WATER ANALYSIS REPORT

#### SAMPLE

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72

Oil Co. : WADT Petroleum Lease : John Schult: Well No.: # 1 Salesman:

### .

Sample Loc. : Date Analyzed: 22-June-1995 Date Sampled :

a C

ANALYSIS	John Schultz
1. pH 6.990 2. Specific Gravity 60/60 F. 1.048 3. CaCO <sub>3</sub> Saturation Index 6 80 F. +0.270 6 140 F. +1.180	30-025-05019 O-13-12S-37E 330' FSL & 1650" FEL
Dissolved Gasses MG/L	eq. WT. *Meq/l
4. Hydrogen Sulfide Not Present 5. Carbon Dioxide Not Determined 6. Dissolved Oxygen Not Determined	
Cations	
7. Calcium $(Ca^{++})$ 2,204 8. Magnesium $(Mg^{++})$ 425 9. Sodium $(Na^{+})$ (Calculated) 21,036 10. Barium $(Ba^{++})$ Not Determined	5 / 12.2 = 34.84 5 / 23.0 = 914.61
Anions	•
11.Hydroxyl $(OH^{-})$ (OH^{-})12.Carbonate $(CO_{3}^{-})$ (OH^{-})13.Bicarbonate $(HCO_{3}^{-})$ 50814.Sulfate $(SO_{4}^{-})$ 1,75015.Chloride $(Cl^{-})$ 35,992	Ó ½ 30.0 ₩ 0.00
16. Total Dissolved Solids 61,91 17. Total Iron (Fe) 70 18. Total Hardness As CaCO <sub>3</sub> 7,25 19. Resistivity @ 75 F. (Calculated) 0.157 / 0	5 / 18 = 4.18
LOGARITHMIC WATER PATTERN PI *meq/L. COMPO	ROBABLE MINERAL COMPOSITION UND EQ. WT. X *meq/L = mg/L.
	CO3)2 81.04 8.31 674
Ca mini mini mini mini him time the Hos Caso,	68.07 35.86 2,441
Mg WHH	2 55.50 65.48 3,634
Fe HILL MILL MILL MILL MILL MILL MILL HIM HIM CO3 Mg(HO	CO <sub>3</sub> ) <sub>2</sub> 7 <b>3.1</b> 7 0.00 0
Calcium Sulfate Solubility Profile MgSO	60.19 0.00 0
MgCL	2 47.52 34.84 1,659
NaHCo	O <sub>3</sub> 84.00 0.00 0
NaSO	4 71.03 0.00 0
NaCl	•
This water is slightly corrosive due to the pH ob The corrosivity is increased by the content of mi	Nilli Equivalents per Liter served on analysis. neral salts in solution.

DEC-09-2004 14:49 FROM: INTERCHEM

# Permian Treating Chemicals, Inc

## WATER ANALYSIS REPORT

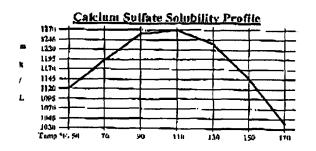
#### SAMPLE

Oil Co. : Lease : Well No.;	Platinum Exploration Denton
Location: Attention:	Sec 27 - T 37
ANALYSIS	

Data Complete	07 D	Fresh Water Well
Date Sampled : Date Analyzed:	09-December-2004	Sec 27-T14S-R37E
Lab ID Number:		Lea County, NM
Salesperson :		•

#### File Name : F:\ANALYSES\DEC0904.003

1,	Ph			7.700							
2.	Specific Gravity 60/	60 F.		1.003							
3.	CACO3 Saturation I	ndex	@ 80F	1.248							
			@140F	1.848			-				
Ē	Dissolved Gasses			MG	/L	EO. V	<u> Vr</u>		*MEO/L	1	
4.	Hydrogen Sulfide			Not Prese	ent					-	
5.	Carbon Dioxide			Not Determin	cd						
6.	Dissolved Oxygen			Not Determin	ed						
<u>c</u>	<u>Lations</u>										
7. ¯	Calcium	(Ca++)		1	70 /	20.1	<b>مت</b>		8.46		
8.	Magnesium	(Mg++)				12,2			0.98		
9.	Sodium	(Na+)	(Calculated)		94 /	23.0	<u>-</u>		4.09		
10.	Barium	(Ba++)		Below	10						
A	nions										
- 11	Hydroxyl	(OH+)			0 /	17.0	=		0.00		
12.	Carbonate	(CO3=)				/ 30.0			0.00		
13.	Bicarbonate	(HCO3-)		2		61.1			3.75		
14.	Sulfate	(SO4=)			••	48,8			1.33		
15.	Chloride	(Cl-)				35.5			8.45		
16.	Total Dissolved Soli	ds			70						
17.	Total Iron	(Fe)		0		/ 18.2	-		0.36		
18.	Total Hardness as Ca	<b>N</b> =		4	75 ,	10.2			0.30		
19,	Resistivity @ 75 F.				29 Ohm • n	aters					
		(			PROBABL			1 00	MDOOP	רוחא	r
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C	a militi-militi militi kuli		# <u>+}}}</u>		CIZ (HCO3)2		.17		0.00		0
-					iSO4		.19		0.00		ő
М	8 <mark>500 - 10000 - 10000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000</mark>		1 <b>1-1-11:16</b> -1-11:160 S		C12		.62		0.98		47
		V I		Na	HCO3	84	.00		0.00		0



	•		
Ca(11CO3)2	81,04	3.75	304
CuSO4	68.07	1.33	51
CaCl2	55.50	3.38	187
Mg(HCO3)2	73.17	0.00	0
MgSO4	60.19	0.00	0
MgC12	47.62	0.98	47
NaliCO3	84.00	0.00	0
NaSO4	71.03	0.00	Ó
NaCl	58.46	4.09	239

Attachment "A" - Item VI. Tat	Tabulation of Wells					
		Application	Application for Authorization to Inject	n to Inject		
		Platinu	Platinum Exploration Inc.	n Inc.		
		Shell-	Shell-Maxwell "27" #1	. #1		
			30-025-05164			
		Sec	Sec 27, T14S, R37E	E		
		Lea C	Lea County, New Mexico	kico		
	Table	of Wells within 1	the 1/2 mile rac	Table of Wells within the 1/2 mile radius (area of review)		
Operator	<u>Well Name</u>	API #	Spud Date	Location	2	Comments
Stephens & Johnson	Denton North	30-025-05160	6/7/1953	1780' FSL, 660' FEL	9540'	Denton; Wolfcamp
Operating Co.	Wolfcamp unit #4			Sec 27, T14S, R37E		9379'-9508'
Cso Detail:	10 3/4" @ 442' with 500 sx	XX				
		3 sx				
	5 1/2" Liner from 4507' to 9540' with	o 9540' with 725 sx	×			
Stephens & Johnson	Denton North	30-025-05162	9/1/1954	330' FEL 2210' FNL	9450'	SWD in Wolfcamp
Operating Co.	Wolfcamp unit #6			Sec 27, T14S, R37E		9350'-450'
				Unit H		
Csg Detail:	Csg Detail: 10 3/4" @ 470' with 500 sx	SX				
	7 5/8" @ 4725' with 2035 sx	5 sx				
	5 1/2" Liner from 4524' to 9450' with	o 9450' with 350 sx	×			
	Sqz TOL with 250 sx					
Stephens & Johnson	Denton North	30-025-05163	1/8/1955	990' FNL, 330' FEL	12,614'	P&A 7/93
Operating Co.	Wolfcamp unit #7			Sec 27, T14S, R37E		
Csq Detail:	13 3/8" @ 405' with 475 sx	SX				
		2 sx				
	5 1/2" @ 12,527' with 950 sx	0 sx				
Stephens & Johnson	T.D. Pope #16	30-025-05149	6/25/1953	1980' FSL, 660' FWL	12,640'	Denton; Devonian
Operating Co.				Sec 26, T14S, R37E		12,500'-12,525'
-		-				

Page 1 of 3

2

						2	
		8 5/8" @ 4850' with 4613 sx	SX				
		5 1/2" Liner from 4637' to 12.640'	0 12 640' with 1205	5 sx			
		Sqz TOL with 300 sx					
Stenhens & Johnson	lahnson	Denton North	30-025-05156	11/2/1953	660' FWI 1780' FSI	9326'	Denton: Wolfcamp
	10011100					~~~~	
Operating Co.	o.	Woltcamp unit #31			Sec 26, 114S, K3/E Unit L		9298-9315
	Csq Detail:	10 3/4" @ 442' with 450 sx	SX				
		7 5/8" @ 4818' with 2457 sx	SX				
		5 1/2"   iner from 4637" to 0326' w	0326' with 300 ev				
		Sqz TOL with 300 sx		<			
hillips Petr	Phillips Petroleum Co.	Fort #2	30-025-05171	5/3/1952	664' FNL. 1980' FEL	9780'	P&A 7/52
-					Sec 34, T14S, R37E		
	Csg Detail:	13 3/8" @ 349' with 350 sx	SX		Unit B		
		-	SX (				
		5 1/2" @ 9700' with 75 sx					
Stephens & Johnson	Johnson	Denton North	30-025-05132	4/27/1954	2310' FNL, 430' FWL	9405'	P&A 4/96
Operating Co.	,o	Wolfcamp unit #5			Sec 26, T14S, R37E		
					Unit E		
	Csg Detail:	13 3/8" @ 331' with 400 sx	XS				
		8 5/8" @ 4720' with 2000 sx	) SX				
		5 1/2" @ 9286' with 550 sx	XS				
Mobil Oil Corp	j.	J.C. Maxwell #3	30-025-05159	2/2/1953	1980' FSL, 660' FEL	12,647'	P&A 12/68
	Car Datail	Cee Deteil: 13 3/9" @ 168' with 600 ev	>		1 mit 1		
		9 5/8" @ 4755' with 2000 sx	XS				
		E 1/0"   incr from 1E20' to 17 617'	12 647' with 1100 cv	200			
		Sqz TOL with 300 sx		XOD			
nited Oper	United Operating, LLC	Shelton #4	30-025-05131	11/27/1953	2310' FNL, 330' FWL	12,620'	Denton; Devonian
					Sec 26, T14S, R37E		12,409'-12,620'; Open hole
	Csg Detail:	Csg Detail: 13 3/8" @ 345' with 350 sx	XX		Unit E		
		8 5/8" @ 4741' with 2350 sx	SX				
		5 1/2" @ 12,409' with 800 sx	) sx				

Page 2 of 3

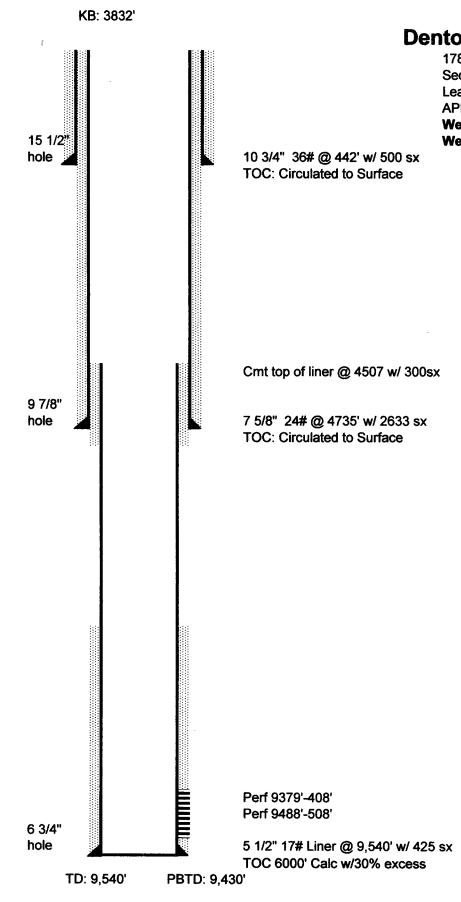
Shell-Maxwell 27-1 SWD Tabulation of Wells

	<u>Operator</u>	<u>Well Name</u>	<del>V</del> II#	Spud Date	Location	91	Comments
10	10. Mobil Oil Corp.	J.C. Maxwell #5	30-025-05161	3/22/1954	2310' FNL, 330' FEL	12,651'	P&A 1/69
					Sec 27, T14S, R37E		
	Csg Detail:		SX		Unit H		
			) sx				
		5 1/2" @ 4614' to 12,421' with 300 sx	' with 300 sx				
		Sqz TOL with 900 sx					
1	11. Stephens & Johnson	T. D. Pope #4	30-025-05141	9/14/1952	660' FSL, 660' FWL	12,640'	Denton; Devonian
1	Operating Co.				Sec 26, T14S, R37E		12,128'-12,594'
	Csg Detail:	1	SX	-	Unit M		
		9 5/8" @ 4855' with 3300 sx	) sx				
		5 1/2" Liner from 4639' to 12,640' with 2100 sx	o 12,640' with 210	0 sx			
		Sqz TOL with 100 sx					
5	Sun Oil Co	I C Maxwell #1	30-025-26585	2/5/1980	1101' FNI GRO' FEI	11 532	P&A 5/80
i				)))) ]	Sec 27. T14S. R37E		
	Csq Detail:	iii: 13 3/8" @ 413' with 500 sx	SX		Unit A		
		+	) SX				
		5 1/2" @ 11,532' with 1500	00 sx				
13.	13. Mobil Oil Corp.	J.C. Maxwell #1	30-025-05157	1/3/1952	660' FEL, 660' FSL	12,670'	P&A 12/68
			-		Sec 27, T14S, R37E		Re-P&A 10/00
	Csg Detail:		SX		Unit P		
		7 5/8" @ 4820' with 2750 s>	) SX			-	
		5 1/2" Liner from 4707' to 12,670' with 450 sx	o 12,670' with 450	SX			
14.	Stephens & Johnson	Denton North	30-025-05158	12/16/1952	660' FEL, 560' FSL	9498'	SWD in Wolfcamp
	Operating Co.	Wolfcamp unit #2			Sec 27, T14S, R37E		9365'-9398'
	Csg Deta	Csg Detail: 10 3/4" @ 445' with 450 sx	SX				
		7 5/8" @ 4280' with 3000 s>	) SX				
ſ		5 1/2" Liner from 4145' to 9498' with 700 sx	0 9498' with 700 s	×			
_		Sqz TOL with 200 sx					

Shell-Maxwell 27-1 SWD Tabulation of Wells

Page 3 of 3

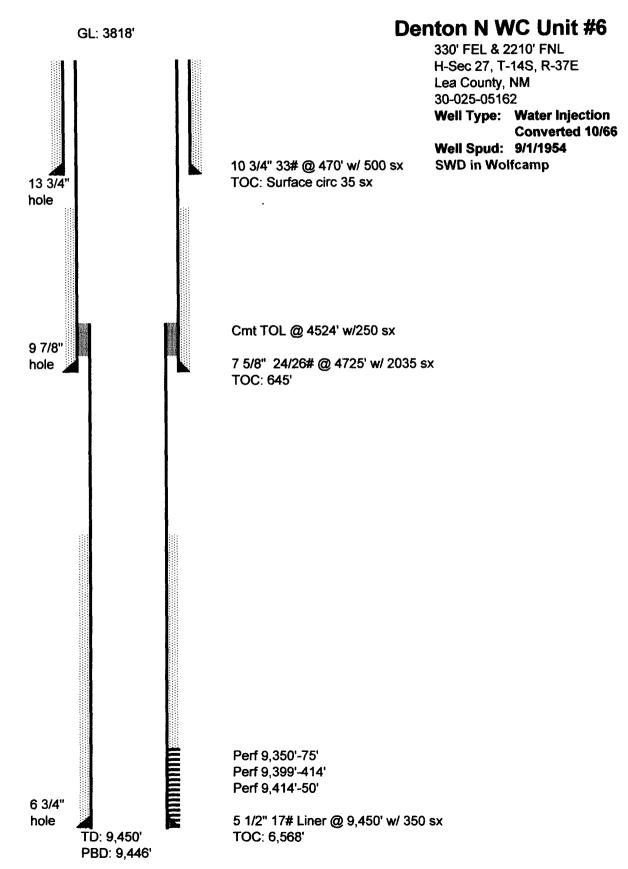
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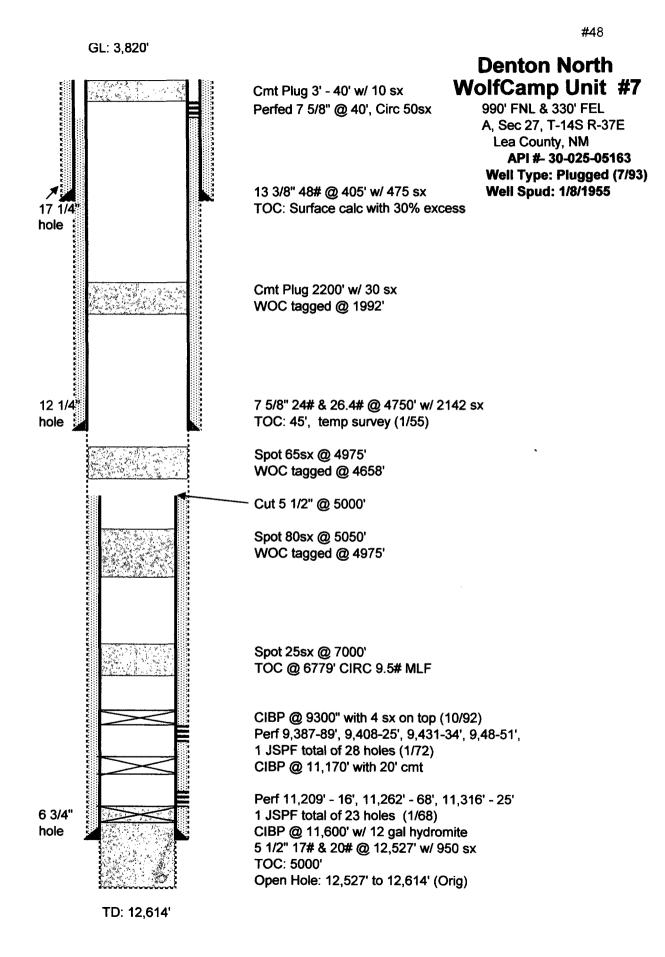
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## **Denton N WC Unit #4**

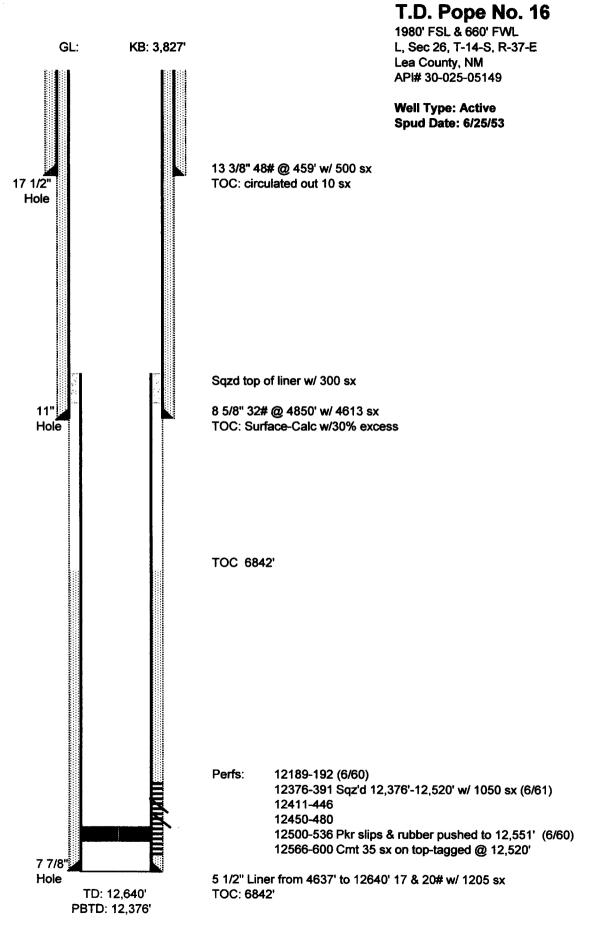
1780' FSL & 660' FEL Sec 27, T-14S, R-37E Lea County, NM API# 30-025-05160 **Well Type: Active Wolfcamp Well Spud: 6/7/1953** 



#50

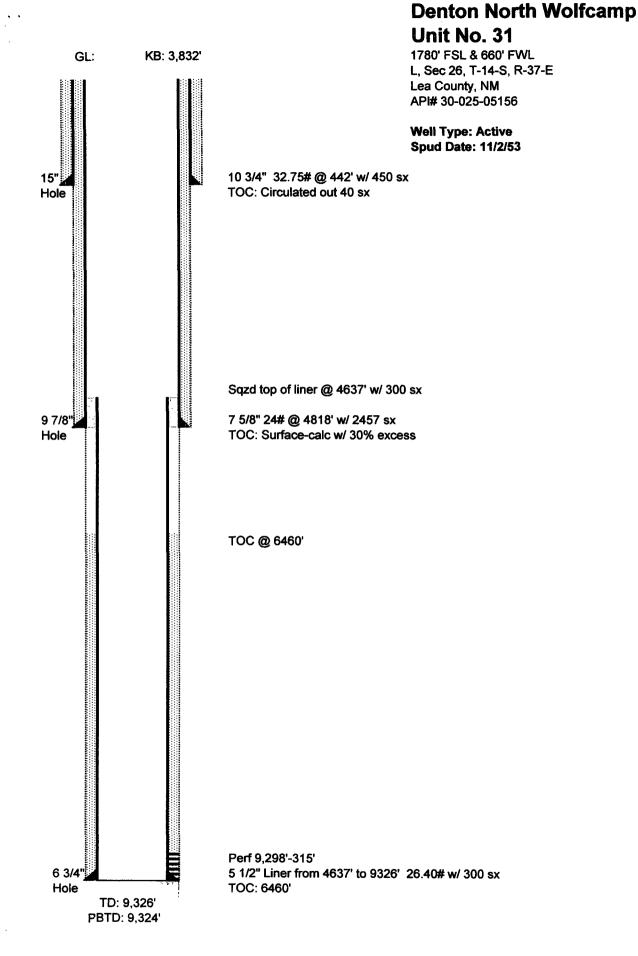


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#### 12/31/2004

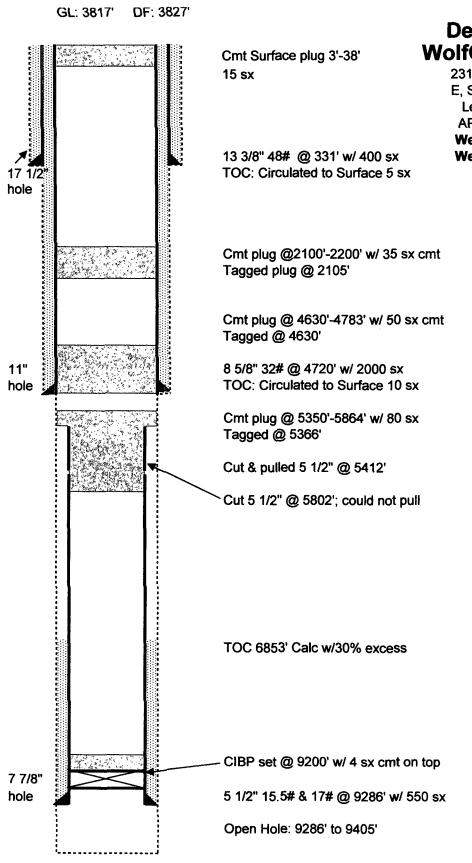
GL: 3916'

## Fort #2

664' FNL & 1980' FEL B, Sec 34, T-14S, R-37E Lea County, NM Well Type: Plugged (7/52)

Cmt Plug Surface-32' w/ 10sx API#- 30-025-05171 Well Spud: 5/3/1952 17 1/4" hole 13 3/8" 27.3# @ 349' w/ 350 sx **TOC: Circulate to Surface** Cmt Plug 4690'-4800' w/ 35sx 11" 8 5/8" 24# & 32# @ 4774' w/ 2050 sx hole **TOC: Surface-Circ** Cmt Plug 9133'- 9213' w/ 25sx Cut 5 1/2" Csg @ 9202' and pulled TOC: 9249', temp survey Cmt Plug 9412' - 9512' w/ 30sx 7 7/8" Perf 9468'-494', 9550'-578', 9608'-630' & 9677'-690' hole TD: 9780' 5 1/2" 15.5# & 17# @ 9700' w/ 75 sx PBTD:9704'

#58

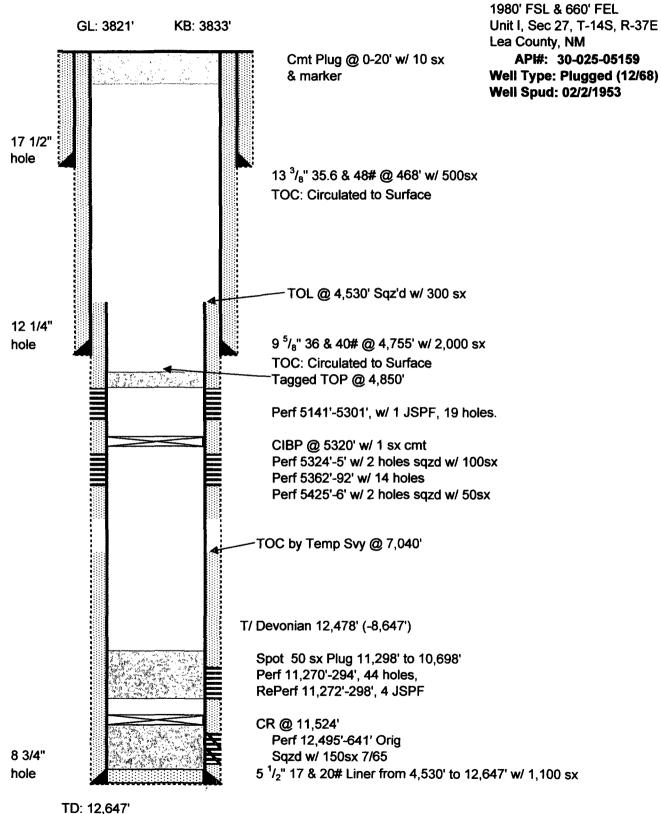


## Denton North WolfCamp Unit #5

2310' FNL & 430' FWL E, Sec 26, T-14S R-37E Lea County, NM API # 30-025-05132 Well Type: Plugged (4/96) Well Spud: 4/27/1954

#25

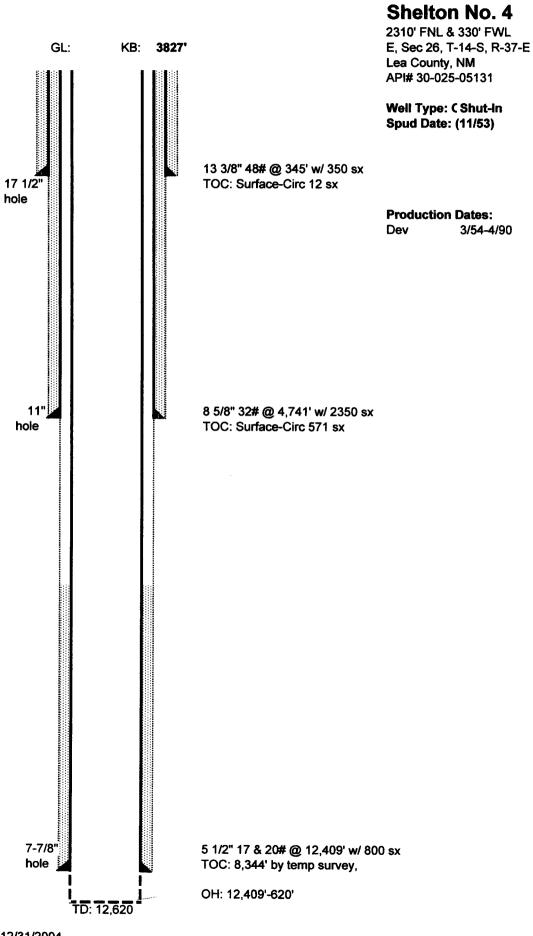
TD: 9405'



# J.C. Maxwell #3

JMR 10/11/04





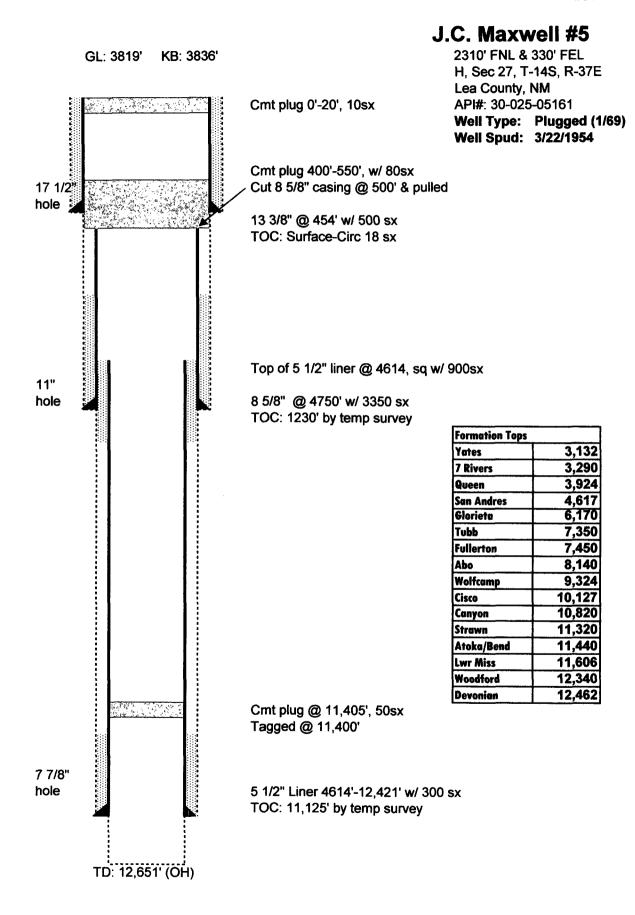
12/31/2004

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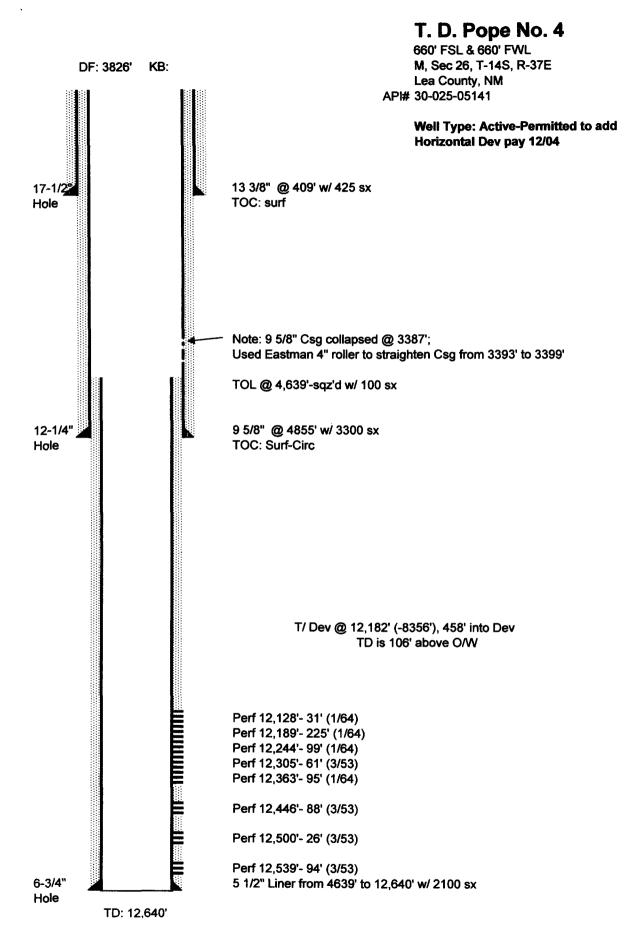
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#51

No.40

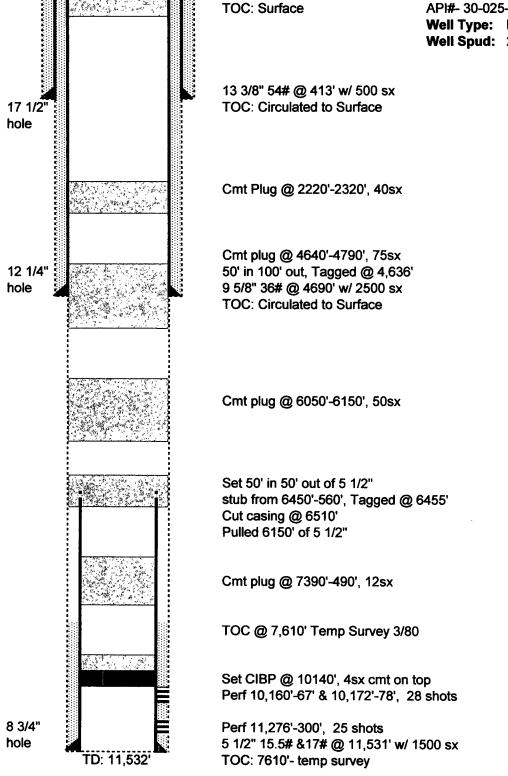


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#### GL: 3820'

## J.C. Maxwell #1

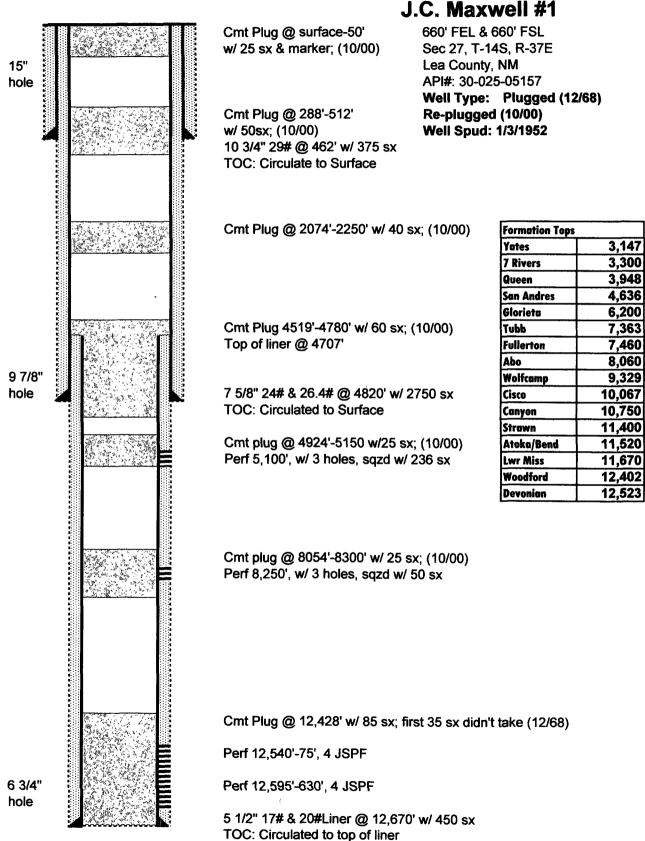
1101' FNL & 660' FEL A, Sec 27, T-14S, R-37E Lea County, NM API#- 30-025-26585 Well Type: Plugged (5/80) Well Spud: 2/5/1980



Cmt Plug @ 25', 10sx

#49

#### GR: 3818' KB: 3830'



TD: 12,670'

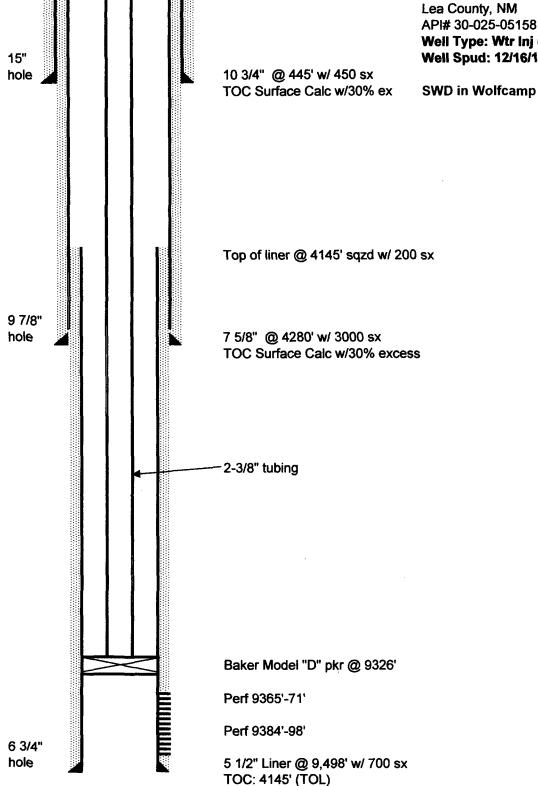
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## **Denton N WC Unit #2**

560' FSL & 660' FEL P, Sec 27, T-14S, R-37E Lea County, NM API# 30-025-05158 Well Type: Wtr Inj (Conv 10/66) Well Spud: 12/16/1952



TD: 9498'

56

#### PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

#### CERTIFIED MAIL # 7004 0750 0000 6937 0642 RETURN RECEIPT REQUESTED

December 31, 2004

Stephens & Johnson P.O. Box 2249 Wichita Falls, TX 76307

#### RE: C108 Notification for Shell-Maxwell #1 Well

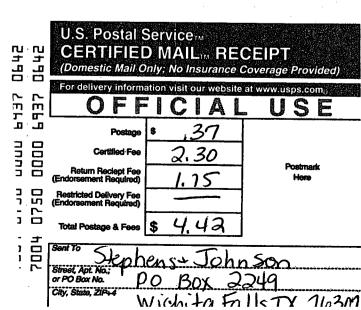
Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Shell-Maxwell "27" #1, is located 1980' FSL & 1650' FEL of Section 27, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,833' to 13,750' with a maximum pressure of 2,500 psi and a maximum rate of 30,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel Production Engineer Platinum Exploration Inc. 550 W Texas, Suite 500 Midland, Texas 79701





#### **PLATINUM EXPLORATION INC.**

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

#### CERTIFIED MAIL # 7004 0750 0000 6937 0611 RETURN RECEIPT REQUESTED

December 22, 2004

Devon Energy 20 N Broadway Ave Oklahoma City, OK 73102

#### RE: C108 Notification for Shell-Maxwell #1 Well

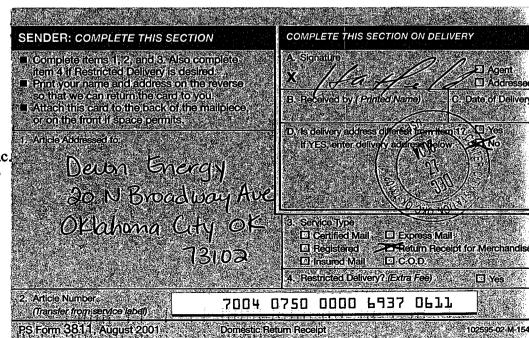
Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Shell-Maxwell "27" #1, is located 1980' FSL & 1650' FEL of Section 27, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,833' to 13,750' with a maximum pressure of 2,500 psi and a maximum rate of 30,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Irge

Julie Figel Production Engineer Platinum Exploration Inc. 550 W Texas, Suite 500 Midland, Texas 79701



#### **PLATINUM EXPLORATION INC.**

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

#### CERTIFIED MAIL # 7004 0750 0000 6937 0604 RETURN RECEIPT REQUESTED

December 22, 2004

The Wier Brothers East Star Rt., Box 97C Lovington, NM 88260

#### RE: C108 Notification for Shell-Maxwell #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Shell-Maxwell "27" #1, is located 1980' FSL & 1650' FEL of Section 27, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,833' to 13,750' with a maximum pressure of 2,500 psi and a maximum rate of 30,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Frqu

Julie Figel Production Engineer Platinum Exploration Inc. 550 W Texas, Suite 500 Midland, Texas 79701

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION lete items 1.2, and 3. Also complete tricted Delivery is desired. name and address on the reverse in return the card to tach this card to the back of the maintere or on the front if space permits : 2 E A Article Addressed to: If YES: enter delivery address be Wier Brothers East Star Rt Box 97C Lovington, NM 88260 ss Mail C Expr Certified Mail Beturn Receipt for Merchano Registered Insured Mail - Elcob 4. Restricted Delivery? (Extra Fee) Article Number 7004 0750 0000 6937 0604 (Transfer from service label) 3811, August 102595-02-

#### AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

#### I, KATHI BEARDEN

#### Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of \_\_\_\_\_

weeks.

Beginning with the issue dated

1

December 22 2004 and ending with the issue dated

December 22 2004

SLANNIN.

Publisher Sworn and subscribed to before

22nd me this \_ .day of

cember 004 Notary Public. OFFICIAL SEAL My Commission e Shannon L. Rice \*bad date\* NOTARY PUBLIC STATE OF NEW MEXICO Commission Expires: 5 8 10 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100868000 67527106

Platinum Exploration, Inc., 550 W. Texas, Suite 500 MIDLAND, TX 79701

	**
;	LEGAL NOTICE December 22, 2004
	Docember 22, 2004
	Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid- land, TX 79701 is filing form C108 (Application for Authori- zation to Inject) with the New Mexico Oil Conservation Divi- sion seeking administrative approval for a salt water dispos- al well. The proposed well, Shell Maxwell "27" #1, is located 1980' FSL & 1650' FEL of Section 27, Township 14 Southi Range 37 East of Lea County, New Mexico. Produced Dev onian water will be disposed into the Devonian formation at a depth of 12,833' to 13,750' with a maximum pressure of 2,500 psi and a maximum rate of 30,000 BWPD. Any inter- ested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664. #21183
	the state of the second s

#### Jones, William V

From: Julie Figel [jfigel@t3wireless.com]

Sent: Wednesday, February 02, 2005 10:29 AM

To: Jones, William V

Subject: Update on the JC Maxwell & Shell Maxwell Mineral Interest Owner Verification

Mr. Jones:

This note is just to update you on where we stand on the mineral interest owner notifications on the JC Maxwell & Shell Maxwell C-108 applications.

As of today, I have finished sending out notifications for Sec 27, Sec 26 & Sec 35 and the E/2 of Sec 34 on both wells. I am still waiting on the mineral interest owner address list from our land department for the W/2 of Sec 34. Our ½ miles radius circle goes into the W/2 of Sec 34 just slightly. As soon as I get the address list and notify the parties involved, I will let you know.

Also, I am sending you copies (thru the mail) of the certified letter receipts that I have sent so far, so you will have them for your records. Thanks.

Julie Figel Platinum Exploration Inc. 550 W. Texas Ave. Suite 500 Midland, TX 79701 432-687-1664 432-687-2853 fax jfgiel@t3wirelss.com

This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email

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#### **Julie Figel**

FEB 0 9 2005

From: Julie Figel [jfigel@t3wireless.com]

Wednesday, February 02, 2005 11:29 AM

OIL CONSERVATION

To: Jones, William V

Subject: Update on the JC Maxwell & Shell Maxwell Mineral Interest Owner Verification

Mr. Jones:

Sent:

This note is just to update you on where we stand on the mineral interest owner notifications on the JC Maxwell & Shell Maxwell C-108 applications.

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Also, I am sending you copies (thru the mail) of the certified letter receipts that I have sent so far, so you will have them for your records. Thanks.

Julie Figel Platinum Exploration Inc. 550 W. Texas Ave. Suite 500 Midland, TX 79701 432-687-1664 432-687-2853 fax jfgiel@t3wirelss.com

### Jones, William V

From:	Julie Figel [jfigel@t3wireless.com]		
Sent:	Monday, January 31, 2005 11:40 AM		

Sent: Monday, January 31, 2005 11

To: 'Jones, William V'

Subject: RE: C-108 Notification for the Maxwell applications

Hello Mr. Jones;

Sorry for the delay getting back with you. I ended up being out all last week due to two kids with strep throat. They are better now, and I am back in the office.

Regarding your question concerning the active well operated by United Operating. That well is the Shelton #4 30-025-05131. Platinum bought that well, along with some others, out of bankruptcy court from Blue Ridge Operating, who bought it from United. I have the change of operatorship form (C-104A) that has been filed with the OCD. I will fax you over a copy. I should have included that in the applications for the Maxwell wells. That was an oversight on my part. Sorry.

Julie Figel Platinum Exploration Inc. 550 W. Texas Ave. Suite 500 Midland, TX 79701 432-687-1664 432-687-2853 fax jfgiel@t3wirelss.com

From: Jones, William V [mailto:WVJones@state.nm.us] Sent: Friday, January 21, 2005 5:44 PM To: 'Julie Figel' Subject: C-108 Notification for the Maxwell applications

Julie:

I just checked over the two Maxwell applications and have a question: One of the offset wells in the Devonian is listed as still active (not plugged) and operated by United Operating, LLC. I don't see where they were noticed, is this an oversight?

Regards, Will Jones

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the MessageLabs Email Security System.

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## **PLATINUM EXPLORATION INC.**

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

February 14, 2005

Mr. William Jones NMOCD-Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Mr. Jones:

Attached is a list of the parties notified concerning the Shell-Maxwell #1 Well. I have also included the newspaper affidavit of publication, which was included with the original application.

All efforts have been made to notify any affected parties within a half mile of this well.

Please let me know if you need further information.

Sincerely, alle

Ron King Platinum Exploration Landman 550 West Texas, Suite 500 Midland, Texas 79701

#### AFFIDAVIT OF PUBLICATION

State of New Mexico. County of Lea.

#### I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

1 of\_\_

weeks.

Beginning with the issue dated

December 22 \_ 2004

and ending with the issue dated

December 22 2004

Publisher Sworn and subscribed to before

22nd me this\_ day of

ecember 2004 Notary Public. OFFICIAL SEAL My Commission e Shannon L. Rice \*bad date\* NOTARY PUBLIC (Seal) STATE OF NEW MEXICO My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100868000 67527106

LEGAL NOTICI December 22, 2004

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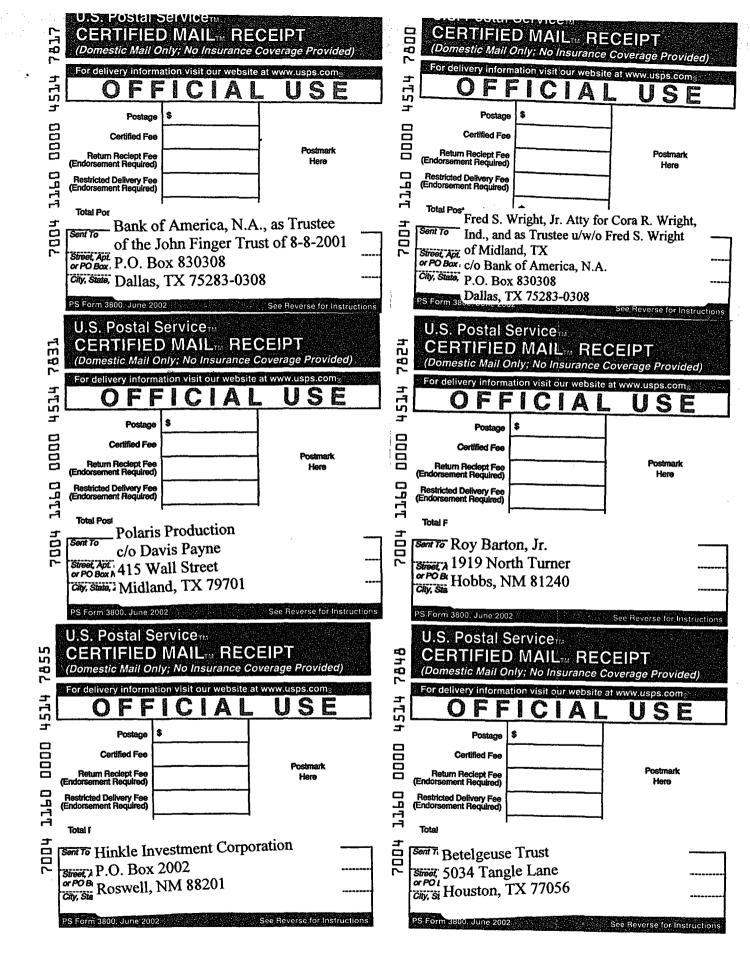
Platinuim Exploration, Inc. 550 W. Texas, Suite 500, Mild-land, ITX 79701 is filing form C108 (Application for Authori-zation to triject) with the New Mexico Oil Conservation Bivi-sion seeking administrative approval for a salt water disides al well. The proposed well, Shell Maxwell "27" #1, is located 1980' FSL & 1650' FEL of Section 27, Township 14 South Range 37 East of Lea County, New Mexico, Produced Dev onian water will be disposed into the Devolian formation at a depth of 12,833 to 13,750' with a maximum pressure of 2,500 psi and a maximum rate of 30,000 BWPDD. Any inter-ested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Ye, New Mexico 87505, within Milderf (15) days of this notice. Additional Information can be obtained by contacting Julie Figel at (432) 687-1664.

alderation

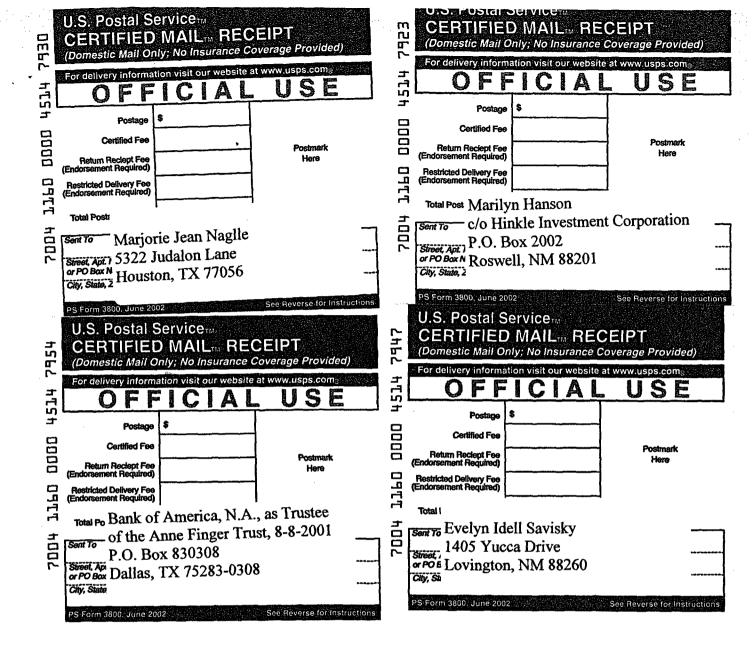
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Platinum Exploration, Inc., 550 W. Texas, Suite 500 MIDLAND, TX 79701

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	Serie To David Flackman Street, A 4600 Riverview Blvd. or POB Bradenton, FL 34209-1964 PS Form 3800. June 2002 U.S. Postal Service TA CERTIFIED MAIL TA RECEIPT	Sent To Conoco Phillips 600 North Dairy Ashford Street Apt or PO Box / Houston, TX 77079 City, State, Attn: Tom Atkins PS Form 3800-June 2002 U.S. Postal Service TM CERTIFIED MAIL TA RECEIPT
Ь	(Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.coms OFFICIALUSE Postage Certified Fee Return Reciept Fee	(Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com OFFICIALUSE Postage Certified Fee Return Reciept Fee (Endorsement Required)
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	U.S. Postal Service	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com OFFICIALUSE Postage
	Postage     Postage     Certified Fee     Return Reciept Fee     (Endorsement Required)     Restricted Delivery Fee     (Endorsement Required)     Total Post     Sent To     Sally S. Toles	Certified Fee Return Reclept Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Pos Mary Kent Miller Sent To c/o Hinkle Investment Corporation P.O. Box 2002
	Street Apt Box 130 or PO Box 1 City, State, Roswell, NM 88201	



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U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only; No Insurance C For delivery information visit our website	overage Provided)	U.S. Postal Service
T OFFICIAL Postage 3		OFFICIAL USE
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Total Po Total Po Sent To Sent To Sirect, Api or PO Box Fort Worth, TX 76102 Chy, State PS Form \$600, June 2002	iite 2300	Total Total Sent 7 P & D Joint Venture 3617 Clubgate Gr PO Fort Worth, TX 76137 City, 5 PS Form 3800, June 2002 See Reverse for Instructions



## MINERAL AND LEASEHOLD TAKEOFF

Date: February 5, 2005

Prospect: Denton Area

Description: East,

Lea County, New Mexico, comprising of 320 acres, more or

The West Half of Section 34, Township 14 South, Range 37

less

## **Leasehold Owners**

ConocoPhillips 600 North Dairy Ashford Houston, Texas 77079 Attn: Tom Atkins

Roy Barton, Jr. 1919 North Turner Hobbs, New Mexico 81240 505-397-3925

J. H. Herd and heirs of John J. & Rosalind Redfern, Jr. 415 W. Wall Street Midland, Texas 79701

David Flackman 4600 Riverview Blvd Bradenton, Florida 34209-1964 941-744-9103

Polaris Production, c/o Davis Payne at Polaris Production 415 Wall Street Midland, Texas 79701

P & D Joint Venture, 3617 Clubgate Fort Worth, Texas 76137

David Six 5813 Wimbledon Way Fort Worth, Texas 76133

Betelgeuse Trust 5034 Tangle Lane Houston, Texas 77056

## **Un-leased Mineral Owners**

Cross Timbers Oil Company, LP 810 Houston Street Suite 2300 Fort Worth, Texas 76102

Chas F. Doornbas Revocable Trust, Chas F. Doornbas Trustee, P. O. Box 639 Bartlesville, OK 74005

Hinkle Investment Corporation P. O. Box 2002 Roswell, NM 88201

Marilyn Hanson c/o Hinkle Investment Corporation P. O. Box 2002 Roswell, NM 88201

Mary Kent Miller c/o Hinkle Investment Corporation P. O. Box 2002 Roswell, NM 88201

Milliard Kent Miller 2670 Marilee Lane Apt B66 Houston, Texas 77057

Marjorie Jean Naglle 5322 Judalon Lane Houston, Texas 77056

Sally S. Toles Box 130 Roswell, NM 88201

Sue S. Graham P. O. Box 2168 Roswell, NM 88201

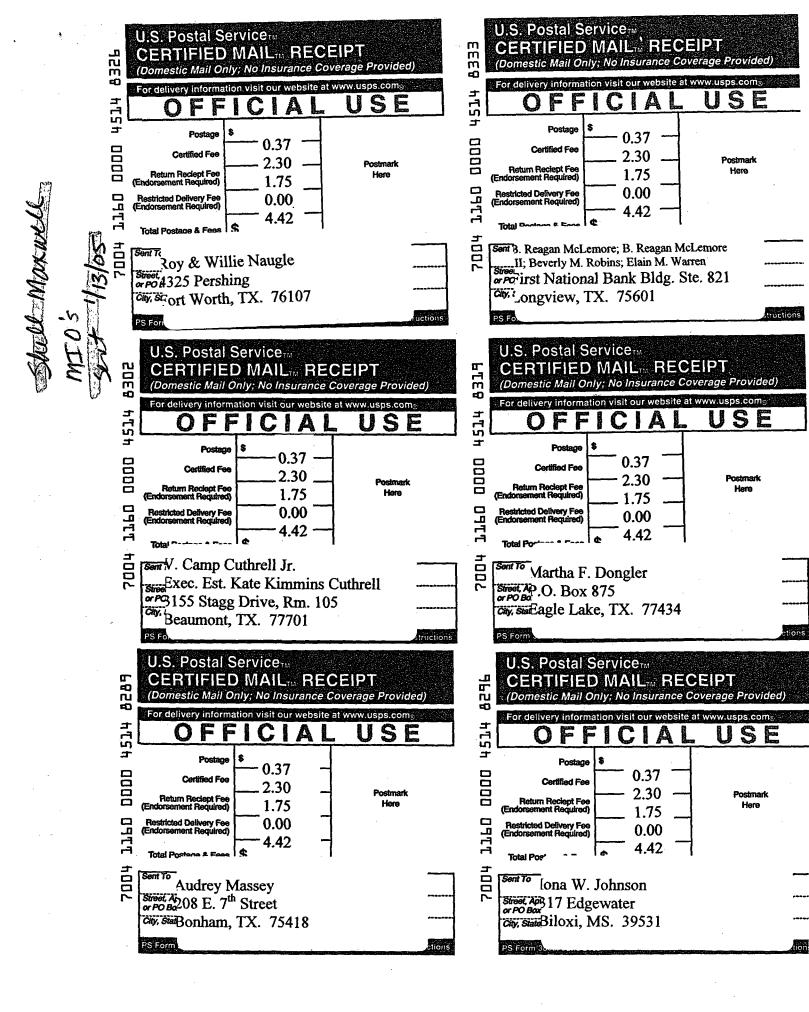
Elyse S. Patterson 3947 Broadway Kansas City, Missouri

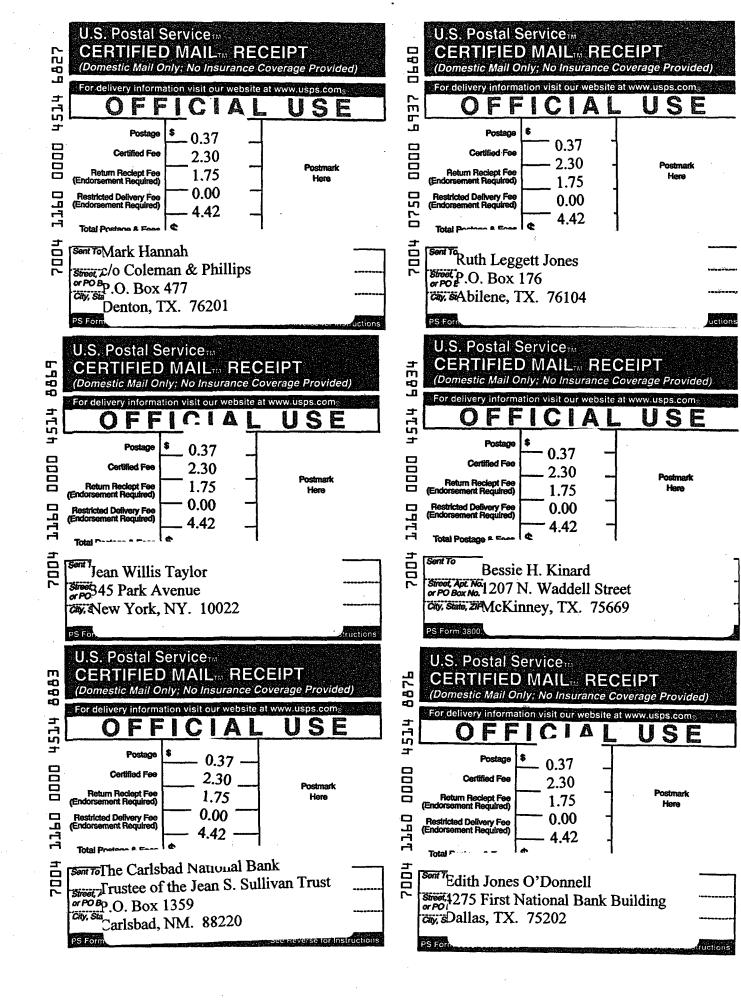
Evelyn Idell Savisky 1405 Yucca Drive Lovington, New Mexico 88260

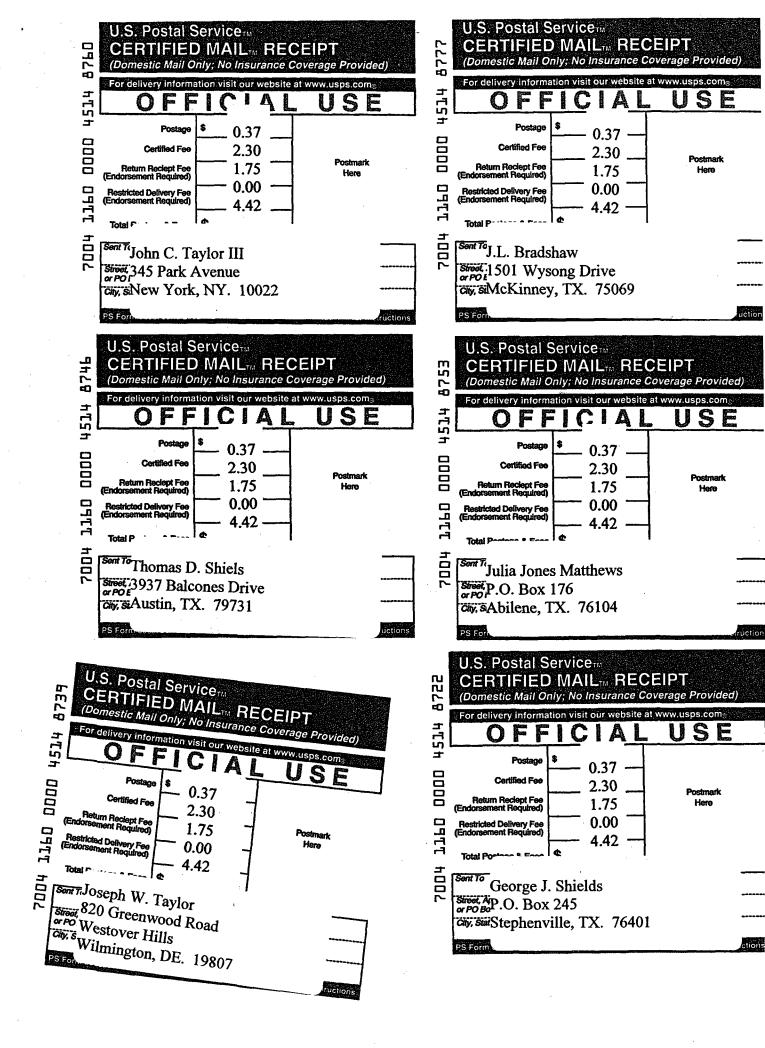
Fred S. Wright, Jr. Atty for Cora R. Wright, Ind. and as Trustee u/w/o Fred S Wright of Midland, Texas c/o Bank of America, N. A., P. O. Box 830308 Dallas, Texas 75283-0308 Kerm Oil Properties, Ltd 4500 Carter Creek Parkway, Suite 201 Bryan, Texas 77802

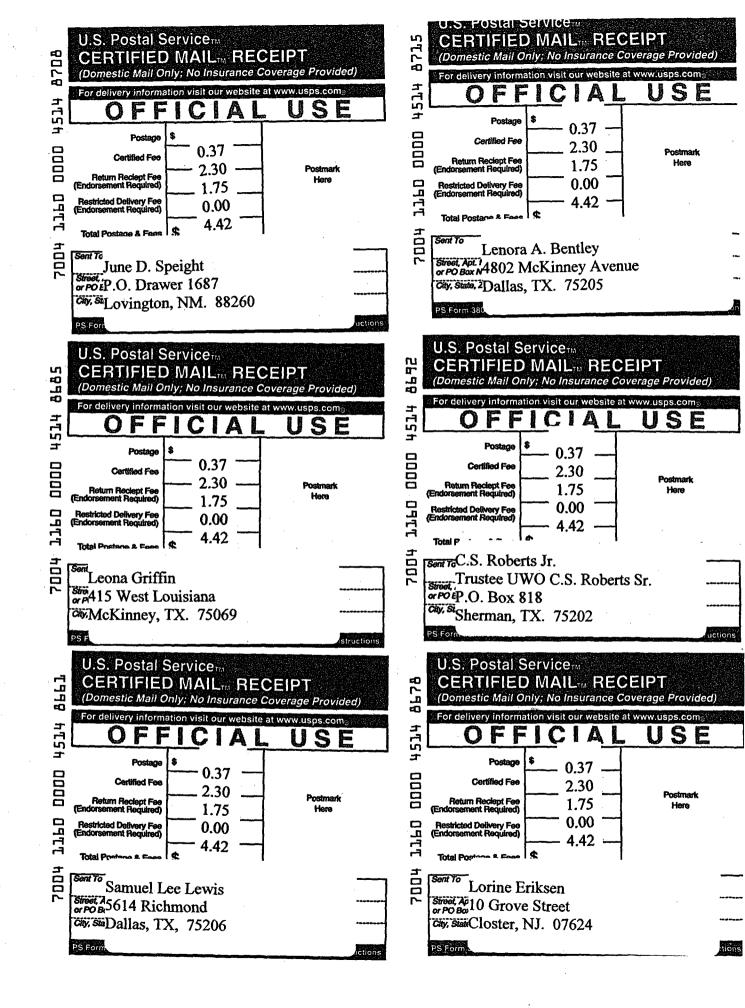
Bank of America, N. A., as Trustee of the Anne Finger Trust of 8-8-2001 P. O. Box 830308 Dallas, Texas 75283-0308

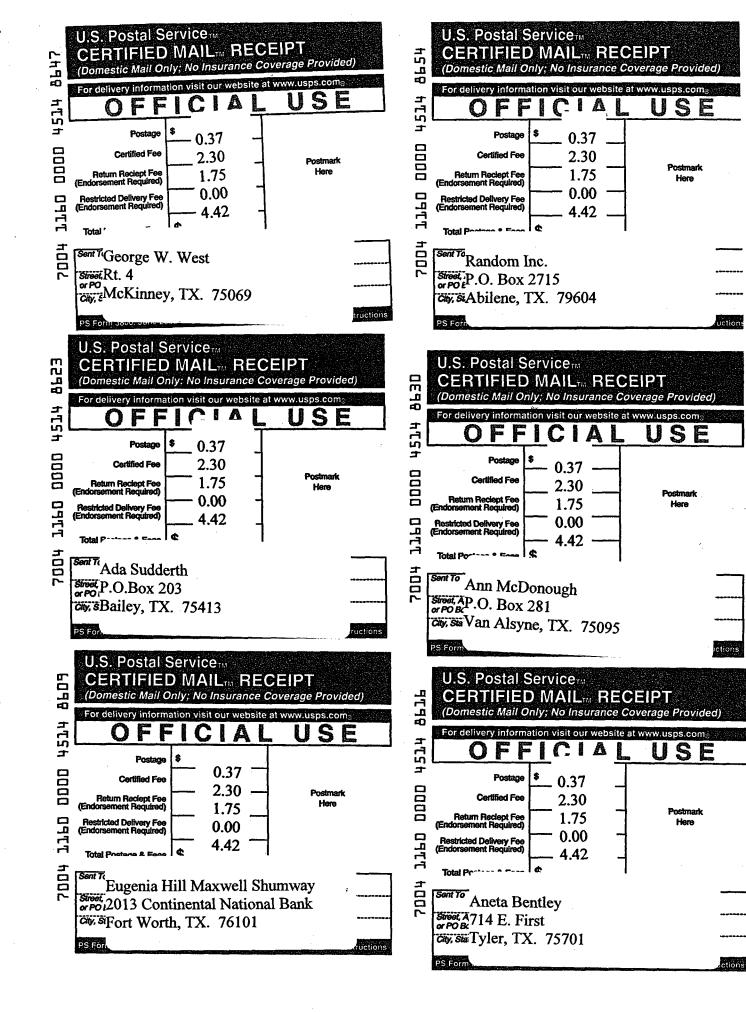
Bank of America, N. A., as Trustee of the John Finger Trust of 8-8-2001 P. O. Box 830308 Dallas, Texas 75283-0308

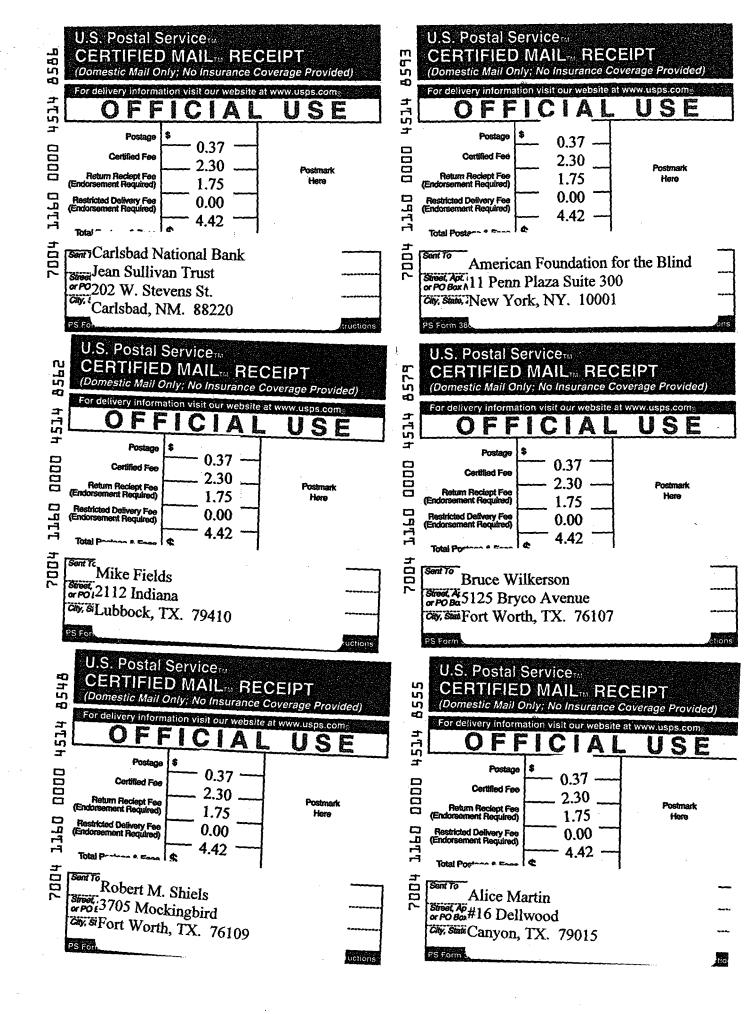


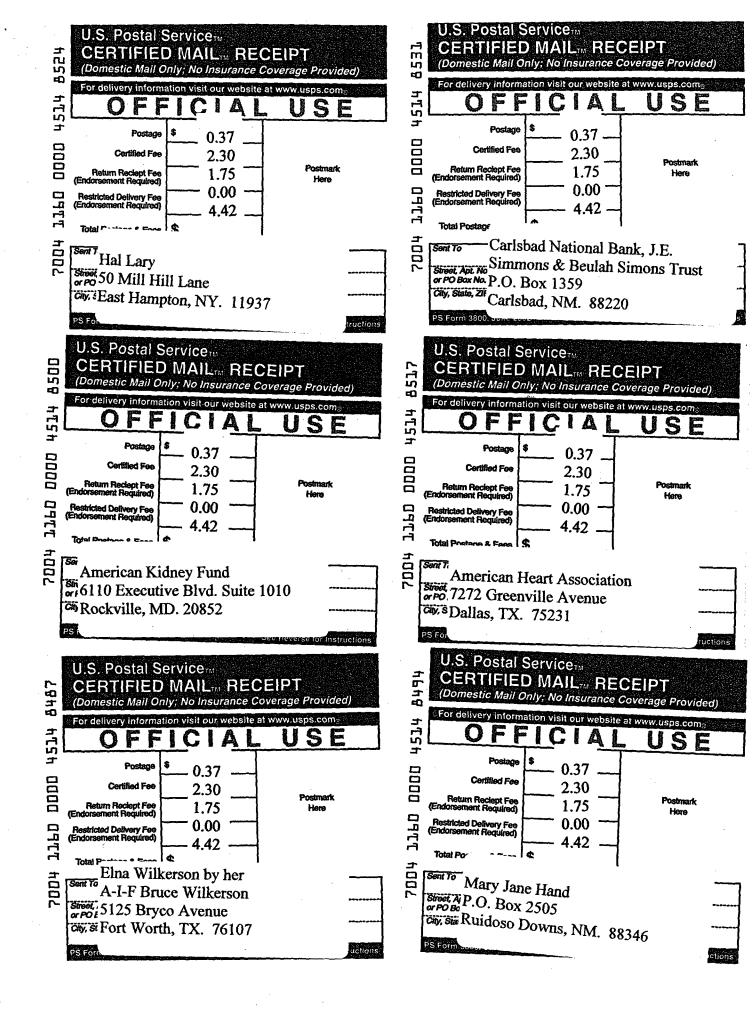


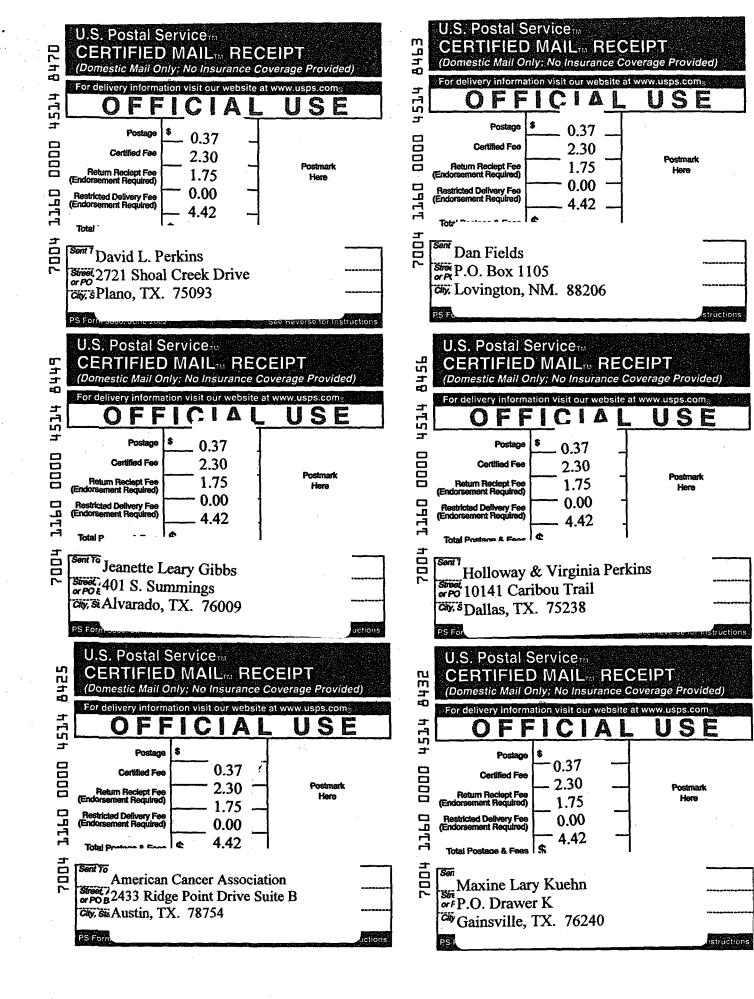


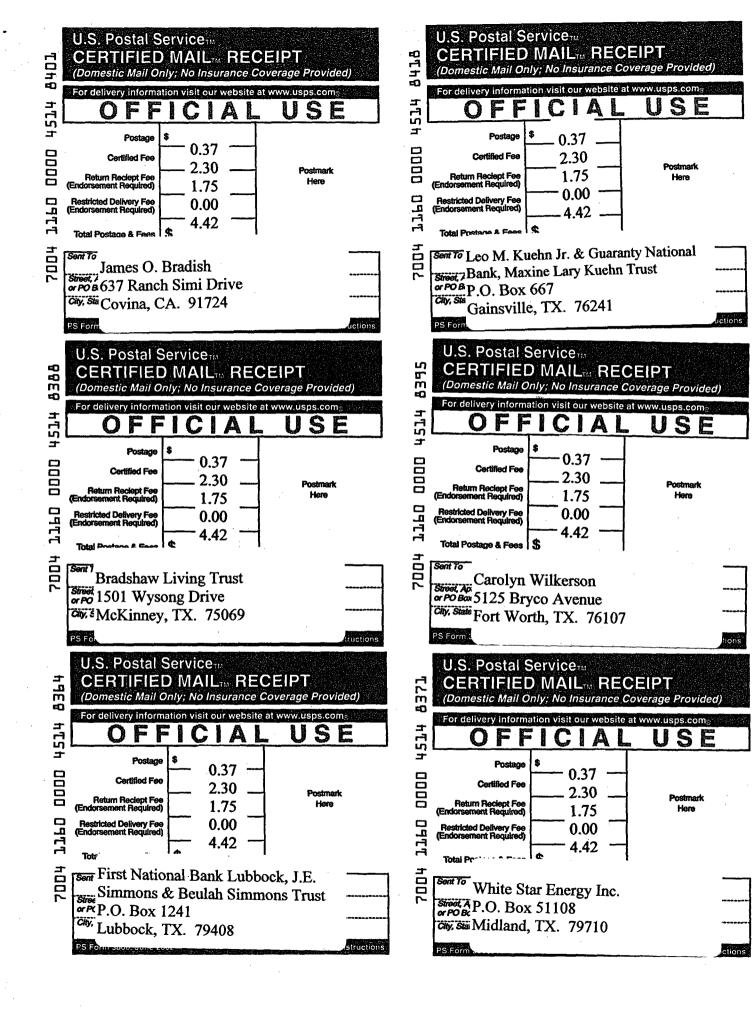


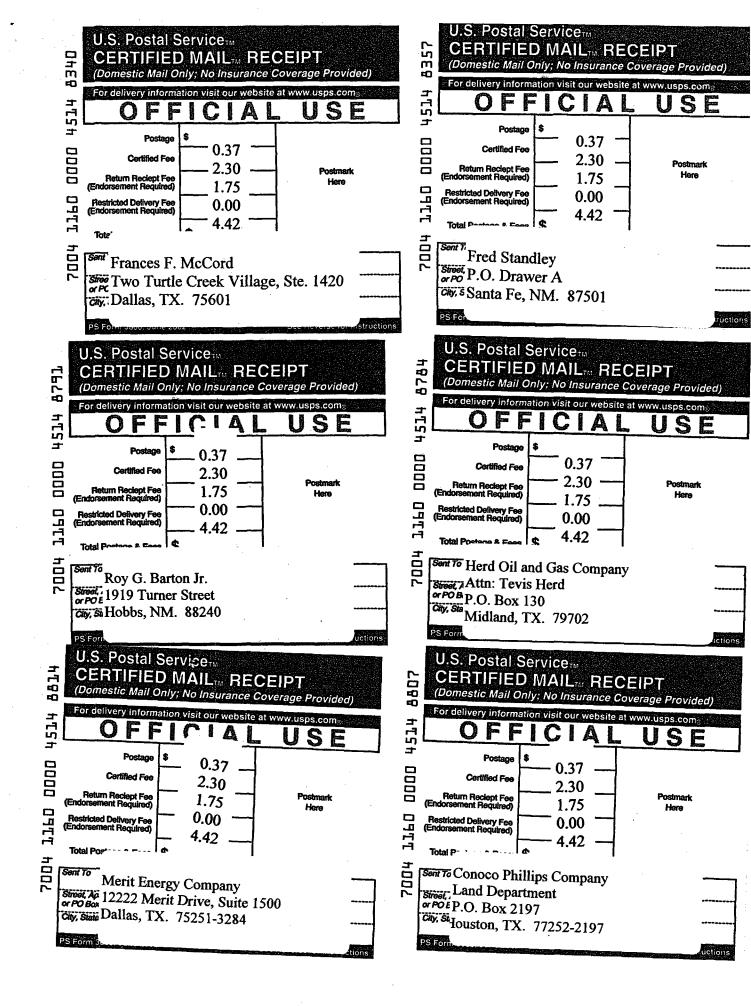












#### Julie Figel

From: Ron King [ronk@t3wireless.com]

Sent: Wednesday, January 12, 2005 9:51 AM

To: 'Julie Figel'

Subject: RE: Address

Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, Texas 75251-3284 (972)701-8377

ConocoPhillips Company Land Department P.O. Box 2197 Houston, Texas 77252-2197

Roy G. Barton, Jr. 1919 Turner Street Hobbs, New Mexico 88240

Herd Oil and Gas Company Attn: Tevis Herd P.O. Box 130 Midland, Texas 79702

From: Julie Figel [mailto:jfigel@t3wireless.com] Sent: Friday, January 07, 2005 10:14 AM To: Ron King Subject: Address

Ron;

Can you get me addresses for the following so I can notify them for the Maxwell SWD wells?

**Conoco Phillips Co** 

Merit

Roy G Barton

Herd Oil & Gas (could not find in phone book)

Thanks.

Julie Figel Platinum Exploration Inc. 550 W. Texas Ave. Suite 500 Midland, TX 79701 432-687-1664 432-687-2853 fax jfgiel@t3wirelss.com

## MINERAL AND LEASEHOLD TAKEOFF

April 27, 2004 Date:

#### **Prospect:** Denton

#### **Description:** Section 27, Township 14 South, Range 37 East, Lea County, New Mexico

E/2 E/2

A .7

OWNER	W. I.	N. R. I.
DEVONIAN FORMATION ONLY		
<b>S&amp;J OPERATING COMPANY</b> 811 6 <sup>th</sup> St. Wichita Falls, TX	23.5%	20.5625%
FRED STEPHENS	23.5%	20.5625%
JOE L. JOHNSON, JR.	25%	21.875%
TED H. SMITH, JR.	9.1717%	8.025%
MAX R. VORDENBAUM	2.5%	2.1875%
PEYTON S. CARNES, JR.	9.033%	7.903875%
DEWAYNE TRAVELSTEAD	4.2953%	3.758%
TOM STEPHENS	3%	2.625%
LEASE ROYALTY		12.5%

## OGL:

1. OGL dated 4/17/47, Recorded in Volume 63, Page 293, from J. C. Maxwell, et al to J. E. Simmons, covering all depths in the E/2E/2 Section 27, T-14-S, R-37-E, 100% MI.

# W/2 E/2 - A 1

OWNER	W. I.	N. R. I.	
Eugenia Hill Maxwell Shumway 2013 Continental National Bank Building Fort Worth, TX 76101		j.	
June D. Speight P. O. Drawer 1687 Lovington, NM 88260			
Jean Willis Taylor 345 Park Avenue			

New York, NY 10022

W/2 E/2

OWNER W. I. N. R. I. Aneta Bentley 714 E. First Tyler, TX 75701 Lenora A. Bentley 4802 McKinney Avenue Dallas, TX 75205 Bessie H. Kinard 1207 N. Waddell Street McKinney, TX 75669 Ada Sudderth P. O. Box 203 Bailey, TX 75413 - Ed H. Winston Jr., Exec. Est. Ed H. Winston & Betty Winston Fax c/o Seminary State Bank Fort Worth, TX 76107 No listing (Ft Worth dir Assistance) -Mildred Brown Van Alstyne, TX 75095 Joseph W. Taylor 820 Greenwood Road Westover Hills Wilmington, Delaware 19807 Mark Hannah c/o Coleman & Philips P. O. Box 477 Denton, TX 76201 Ann McDonough P. O. Box 281 Van Alstyne, TX 75095 George J. Shields P. O. Box 245 Stephenville, TX 76401 **Ruth Leggett Jones** P. O. Box 176 Abilene, TX 76104 George W. West Rt. 4 McKinney, TX 75069 Thomas D. Shiels 3937 Balcones Drive Austin, TX 79731 Audrey Massey 208 E. 7<sup>th</sup> Street Bonham, TX 75418 Random Inc. P. O. Box 2715 Abilene, TX 79604 **Julia Jones Matthews** P. O. Box 176 Abilene, TX 76104 Iona W, Johnson 317 Edgewater Biloxi, MS 39531

#### W/2 E/2

. .

#### OWNER

Samuel Lee Lewis 5614 Richmond Dallas, TX 75206

John C. Taylor III 345 Park Avenue New York, NY 10022

V. Camp Cuthrell Jr., Exec. Est. Kate Kimmins Cuthrell 3155 Stagg Drive, Rm. 105 Beaumont, TX 77701

Lorine Eriksen 10 Grove Street Closter, NJ 07624

J. L. Bradshaw 1501 Wysong Drive McKinney, TX 75069

Martha F. Dongler P. O. Box 875 Eagle lake, TX 77434

Leona Griffin 415 West Louisiana McKinney, TX 75069

The Carlsbad National Bank, Trustee of the Jean S. Sullivan Trust P. O. Box 1359 Carlsbad, NM 88220

Roy M. Naugle & wife, Willie Naugle 4325 Pershing Fort Worth, TX 76107

C. S. Roberts Jr., Trustee UWO C. S. Roberts Sr. P. O. Box 818 Sherman, TX 75090

Edith Jones O'Donnell 4275 First National Bank Building Dallas, TX 75202

B. Reagan McLemore; B. Reagan McLemore III; Beverly M Robbins; Elain M . Warren First National Bank Building, Ste. 821 Longview, TX 75601

Frances F. McCord Two Turtle Creek Village, Ste. 1420 Dallas, TX 75219

Maxine Lary Kuehn P. O. Drawer K Gainsville, TX 76240

Hal Lary 50 Mill Hill Lane East Hampton, NY 11937

Fred Standley P. O. Drawer A Santa Fe, NM 87501

Jeanette Leary Gibbs 401 N. Summings Alvarado, TX 76009

Daisy C. Clayton No listing Lovington, NM

W. I.

N. R. I.

W/2	E/2
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OWNER	W. I.	N. R. I.
Carlsbad National Bank, Trustee J. E. Simmons & Beulah Simmons Trust P. O. Box 1359 Carlsbad, NM 88220		
First National Bank Lubbock, Trustee of the J. E. Simmons & Beulah Simmons Trust P. O. Box 1241 Lubbock, TX 79408		
Holloway Perkins & Virginia Perkins 10141 Caribou Trail Dallas, TX 75238		
Robert M. Shiels 3705 Mockingbird Fort Worth, TX 76109		
White Star Energy Inc. P. O. Box 51108 Midland, TX 79710		
David L. Perkins 2721 Shoal Creek Drive Plano, TX 75093		
Alice Martin #16 Dellwood Canyon, TX  79015		
Bradshaw Living Trust 1501 Wysong Drive McKinney, TX 75069		
ー Carlsbad National Bank, Trustee of the Jean Sullivan Trust よりこの Sturns St Carlsbad, New Mexico 88みみの	<del>,</del>	
- Leo M. Kuehn Jr. & Guaranty National Bank, Trus	tees of the POBox 60	
Los Angeles, CA		
Dan Fields P. O. Box 1105 Lovington, NM 88206		
Mike Fields 2112 Indiana Lubbock, TX 79410		

Carolyn Wilkerson 5125 Bryco Ave. Fort Worth, TX 76107

Elna Wilkerson by her A-I-F Bruce Wilkerson 5125 Bryco Ave. Fort Worth, TX 76107

Bruce Wilkerson 5125 Bryco Ave. Fort Worth, TX 76107

James O. Bradish 637 Ranch Simi Drive Covina, CA 91724

Mary Jane Hand P. O. Box 2505 Ruidoso Downs, NM 88346

OWNER	W	. I.	N. R. I.	
American Kidney Foundation American Bethesda, Maryland GIIO Exec for Rocky ILC	kidney untive B m0 20	Fund Ivd Sunte 1 1852	010	
 American Foundation of the Blind 11 Penn New York, New York 10001	PlazaSu	ik 300		
 American Cancer Association, Texas Division Austin, Texas 78154		-	t Dr Suite B	
 American Heart Association 7272 Green Houston, Texas DA II As TX	ville Au 75231	e		
 Continental National Bank of Fort Worth, Trustee For Sean Wayne Collins Fort Worth, Texas No Lishing				

## THE FOLLOWING OWNS LEASEHOLD INTEREST WHICH WILL EXPIRE IN 2005 & 2006

Devon Louisiana Corp. 20 North Broadway Suite 1500 Oklahoma City, Oklahoma 73102

W/2 F/2

### MINERAL AND LEASEHOLD TAKEOFF

Date:	April 27, 2004	

Prospect: Denton

Description: Section 34, Township 14 South, Range 37 East, Lea County, New Mexico

**NE/4 NE/4** 

OWNER	W. I.	N. R. I.	
DEVONIAN FORMATION ONLY			
CONOCO PHILLIPS COMPANY	96.0390%	84.0340%	
SHELL OIL COMPANY	1.7857%	1.5620%	
MERIT-	1.0908%	1.0900%	
HERD OIL & GAS	0.7273%	0.7273%	
ROY G. BARTON, ET AL	0.3571%	0.3571%	
LEASEHOLD ROYALTY		12.500%	

#### OGL'S - ATTRIBUTABLE TO THE CONOCO PHILLIPS W. I. ONLY:

1. OGL dated 10/11/41, Recorded in Volume 42, Page 261, from Edith H. Veseley, et vir to Reese Cleveland.

2. OGL dated 10/11/41, Recorded in Volume 42, Page 261, from Edith H. Veseley, et vir to Reese Cleveland.

3. OGL dated 10/20/41, Recorded in Volume 44, Page 313, from Mayme I. Kroenlein to Reese Cleveland.

4. OGL dated 10/20/41, Recorded in Volume 44, Page 313, from Mayme I. Kroenlein to Reese Cleveland.

5. OGL dated 1/2/42, Recorded in Volume 44, Page 310, from G. M. Shelton, et ux to Reese Cleveland.

6. OGL dated 10/16/41, Recorded in Volume 42, Page 259, from Roy G. Barton, et ux to Reese Cleveland.

7. OGL dated 10/9/41, Recorded in Volume 44, Page 316, from F. H. Golden, et ux to Reese Cleveland.

8. OGL dated 10/21/41, Recorded in Volume 44, Page 385, from John R. Fort, et ux to Reese Cleveland.

9. OGL dated 9/18/45, Recorded in Volume 60, Page 228, from Hugh H. Monaghan, et ux to J. S. Noland.

10. OGL dated 7/18/45, Recorded in Volume 60, Page 190, from B. D. Buckley, et ux to Phillips Petroleum Company.

11. OGL dated 9/18/45, Recorded in Volume 60, Page 187, from Thomas G. Sadler, et ux to Phillips Petroleum Company.

12. OGL dated 10/5/45, Recorded in Volume 60, Page 176, from Ernest F. Garbarino, et ux to J. S. Noland.

13. OGL dated 10/1/45, Recorded in Volume 60, Page 179, from Stella M. Durrell to J. S. Noland.

14. OGL dated 10/1/45, Recorded in Volume 60, Page 182, from Josephine T. Durrell to J. S. Noland.

15. OGL dated 9/13/45, Recorded in Volume 60, Page 184, from Vincent San Martino, et ux to J. S. Noland.

16. OGL dated 2/7/51, Recorded in Volume 91, Page 285, from Mary B. Whelan to Phillips Petroleum Company.

#### NE/4NE/4 Section 34 Page 2

- 17. OGL dated 3/8/51, Recorded in Volume 92, Page 293, from Charles Wilson, et ux to Phillips Petroleum Company.
- 18. OGL dated 6/1/51, Recorded in Volume 95, Page 1, from Dorothy W. Williams, et vir to Phillips Petroleum Company.
- 19. OGL dated 11/20/51, Recorded in Volume 98, Page 38, from Lydia R. Meinl, Ind. and as Exec. to Phillips Petroleum Company.
- 20. OGL dated 11/24/51, Recorded in Volume 113, Page 292, from Charles H. Cook, Ind. and as Trustee to Phillips Petroleum Company.
- 21. OGL dated 10/13/65, Recorded in Volume 243, Page 1, from Foster Petroleum Corporation to Phillips Petroleum Company.
- 22. OGL dated 11/1/65, Recorded in Volume 243, Page 274, from J. W. McMillen, et ux to Phillips Petroleum Company.
- 23. OGL dated 11/5/65, Recorded in Volume 243, Page 272, from First National Bank in Dallas, Trustee u/w/o Fred S. Wright, et al to Phillips Petroleum Company.
- 24. OGL dated 11/22/46, Recorded in Volume 60, Page 561, from J. W. Wallrich, et ux to Phillips Petroleum Company.
- 25. OGL dated 2/8/49, Recorded in Volume 76, Page 129, from E. B. Burke, et ux to Virgil Linam.
- 26. OGL dated 10/3/51, Recorded in Volume 96, Page 5, from Dorothy W. Williams, et vir to Phillips Petroleum Company.
- 27. OGL dated 10/29/51, Recorded in Volume 96, Page 214, from Charles Wilson, et ux to Phillips Petroleum Company.
- 28. OGL dated 11/16/51, Recorded in Volume 96, Page 457, from Foster Petroleum Corporation to Phillips Petroleum Company.

NOTE: The above listed WI was brought forward from the Exhibit "B" ownership shown in the North Denton Unit Agreement dated 2/1/65, recorded in Volume 250, Page 523. The mineral interest and leasing in this tract is very complex. There were no ORRI seen conveyed out and all the leases were 1/8 royalty. More time will be required for a complete mineral/leasehold takeoff.

#### NE/4SE/4 & SE/4NE/4

OWNER	W. I.	N. R. I.
DEVONIAN FORMATION ONLY		
MERIT PARTNERS, L. P. 12222 Merit Dr., Ste. 1500 Dallas, TX 75251	94%	82.25%
MERIT ENERGY PARTNERS III, L. P.	2.5%	2.1875%
MERIT ENERGY PARTNERS D-III, L. P.	3.5%	3.0625%
LEASE ROYALTY		12.5%

<u>OGL:</u>

OGL dated 5/14/40, Recorded in Volume 42, Page 123, from Bettie C. Dickerson to J. E. Simmons, covering NE/4SE/4 & SE/4NE/4 (among others), 100% MI.

#### SE/4SE/4

ſ

OWNER	W. I.	N. R. I.	
DEVONIAN FORMATION ONLY			
<b>DEVON ENERGY PARTNERS, L. P.</b> 20 N. Broadway, Ste. 1500 Oklahoma City, OK 73102	85%	73.375%	
DEVON ENERGY CORPORATION	15%	13.125%	
LEASE ROYALTY		12.5%	

## OGL:

1. OGL dated 5/1/47, Recorded in Volume 63, Page 589, from BLM to Atlantic Refining Company (LC-065254).

## FOR NOTIFICATION PURPOSES

SECTION 34: W/2E/2

### LEASEHOLD OWNER

The following owners hold leasehold which is HBP by production in the NE/4 NE/4 of the section.

CONOCO PHILLIPS COMPANY

SHELL OIL COMPANY

MEXIT

HERD OIL & GAS

ROY G. BARTON, ET AL

UNLEASED MINERAL INTREST OWNERS

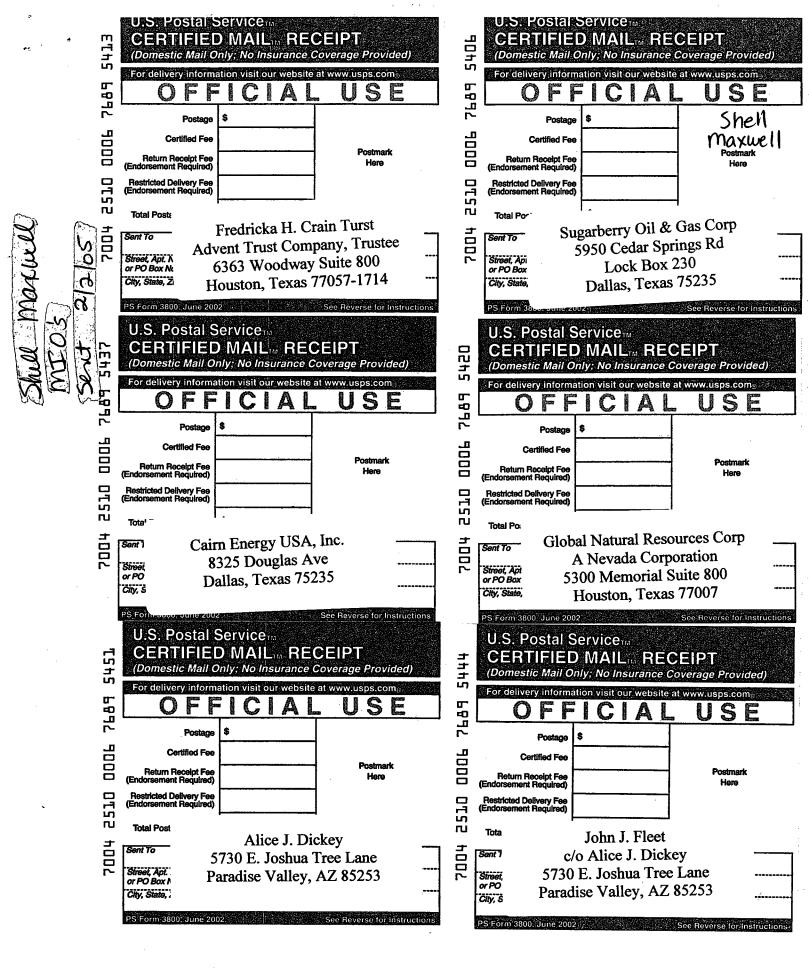
**CROSS TIMBERS OIL COMPANY** 810 Houston St. Fort Worth, Texas 76102

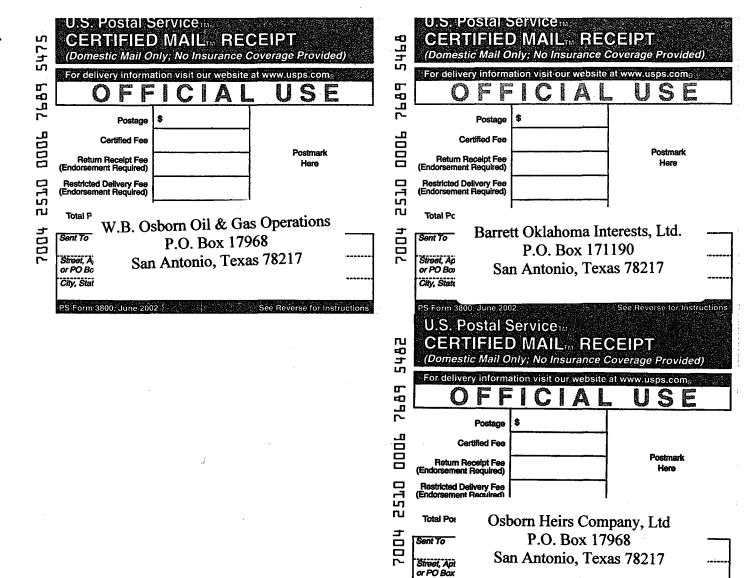
CHARLES DOORNBOS, TRUSTEE P.O. Box 639 Bartlesville, OK. 74005

HINKLE INVESTMENTS P.O. Box 2002 Roswell, N.M. 88201

CORA WRIGHT IND. & FIRST NATIONAL BANK OF DALLAS, TRUSTEE U/W/O FRED WRIGHT Dallas, Texas

J.W WILLIAMS AND WIFE PAULINE 414 First National Bank Building





City, State,

PS Form 3800, June 2002

.

See Reverse for Instru

## MINERAL AND LEASEHOLD TAKEOFF

Date: January 25, 2004

#### Denton Area

**Description:** 

12/05

Sent

Prospect:

The West Half of Section 27, Township 14 South, Range 37 East, Lea County, New Mexico, comprising of 320 acres, more or less

	INTEREST	NET ACRES	STATUS
<b>Evelyn Idell &amp; Al Savisky</b> Box 1266 Lovington, NM 88260 SSAN #585-16-1552 & #316-16-7764	1/2	160.0000	HBP OGL 1165/521 Dated 3-23-02 3 years, 3/16th royalty
Marshall & Winston, Inc. Clarence Chandler, Pres. Box 50880 Midland, Texas 79710 95-0976450	114	80.0000	HBP OGL 1165/523 Dated 6-24-02 3 years, 1/4th royalty
Sugarberry Oll & Gas Corporation 5950 Cedar Springs Road Lock Box 230 Dallas, Texas 75235	1/8 (in total)	40.0000	Open
Fredericka H. Crain Trust Advent Trust Company, Trustee 6363 Woodway Suite 800 Houston, Texas 77057-1714			•
Giobal Natural Resources Corporation, A Nevada Corporation 5300 Memorial Suite 800 Houston, Texas 77007			
<b>Cairn Energy USA, Inc.</b> 8325 Douglas Ave. Dallas, Texas 75235			
John J. Fleet C/o Alice J. Dickey 5730 E. Joshua Tree Lane Paradise Valley, AZ 85253 602-951-3193	1/48	6.666667	Open
<b>Nice J. Dickey</b> 5730 E. Joshua Tree Lane Paradise Valley, AZ 85253 502-951-3193	1/32	10.0000	<b>Open</b>
Barrett Oklahoma interests, Ltd P. O. Box 171190 San Antonio, Texas 78217	7/288	7.77778	Open
V. B. Osborn Oll & Gas Operations 2. O. Box 17968 an Antonio, Texas	7/288	7.77778	Open
<b>Sborn Heirs Company, Ltd</b> . O. Box 17968 an Antonio, Texas 78217-0968	7/288	7.77778	Open
otals	8/8	320.000000	

•				
LEASEHOLD OWNER		W. 1.	N. R. I.	
Ocean Energy, Inc. 1001 Fannin Street #1600 Houston, Texas 77002-6794	Decon notified	75.00%	59.375%	