

| | | | | |
|-----------------|----------|----------------|----------------|---------------|
| DATE IN 2-16-05 | SUSPENSE | ENGINEER Jones | LOGGED 2-17-05 | TYPE DHC-3407 |
|-----------------|----------|----------------|----------------|---------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

BEM0504844558

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
☒ DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
WFX PMX SWD IPI EOR PPR

2005 FEB 16 PM 3 31

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

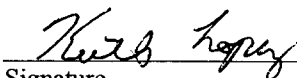
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

| | | | |
|--------------------|---|-----------------|--------|
| Keith Lopez |  | Petro. Engineer | 1/8/05 |
| Print or Type Name | Signature | Title | Date |

**Mid Continent Business Unit
North America Upstream**

15 Smith Road
Midland, Texas 79705
Tel (432) 687 7120
LOPK@chevrontexaco.com

February 9, 2005

ChevronTexaco

State of New Mexico
Energy, Minerals, & Natural Resources Dept.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request to DHC the HT Orcutt E #4

Attn: Oil & Gas Regulatory Department

Chevron U.S.A respectfully requests administrative approval to Downhole Commingle the Skaggs Glorieta NW and the Weir Blinebry in the HT Orcutt E #4, API #30-025-36753. The #4 is located 330' FNL 330' FWL, Unit D, Section 2, T-20S, R-37E, Lea County, NM.

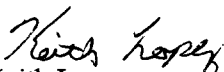
The HT Orcutt E #4 was drilled in November 04'. Both the Skaggs Glorieta NW and the Weir Blinebry were completed in December 04'. After production tests, ChevronTexaco proposes to downhole commingle and produce both zones in the #4. The HT Orcutt E #4 well production is gathered in the HT Orcutt NCT E Tank Battery, (COMMINGLING ORDER PLC-256), located in Lot 4 of Section 2, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

Attached in support of this request is a table showing oil production volumes for each of the pools proposed for commingling. Also, included is a proposed well schematic diagram for the HT Orcutt E #4, well tests, C107A, a C102 for each zone, and a lease plat. As can be seen on the table, the value of the production will not be significantly impacted by the proposed action.

ChevronTexaco is the operator of these wells with 100% working interest, and the Royalty Interest Owners are the same on each lease. The HT Orcutt E facility will test monthly for allocation of production to the well.

If you have any questions concerning this application, please contact Keith Lopez at (432)-687-7120 or by email at LOPK@CHEVRONTEXACO.COM.

Sincerely,


Keith Lopez
Petroleum Engineer

Attachments

cc: NMOCD District 1 – Hobbs, NM
Keith Lopez
Well File
Nathan Mouser
Vicki Duncan/Denise Pinkerton

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

____ Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-3407

Chevron U.S.A. INC
Operator

15 Smith Road, Midland TX 79705
Address

HT Orcutt E
Lease

#4

D-2-20S-37E

United States

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 4323 Property Code 22114 API No. 30-025-36753 Lease Type: ____ Federal ☒ State ____ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|--|---|---------------------|---|
| Pool Name | UNDES Skaggs Glorieta NW | | Weir Blinebry |
| Pool Code | 97203 ✓ | | 63780 ✓ |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 5320'-5382' | | 5770'-5885' |
| Method of Production (Flowing or Artificial Lift) | Artificial Lift, pending OCD approval | | Artificial Lift |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | 1526 PSI, Build-Up Test | | 1500 estimated from fluid levels |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 42.1° | | 39.8° |
| Producing, Shut-In or New Zone | Shut-In | | Producing |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: 12/21/2004 Rates: 72/128/36 Gas estimated using GOR | Date: Rates: | Date: 2/02/2005 Rates: 43/69/65 Gas estimated using GOR |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas 62.6% 35.6% | Oil Gas % % | Oil Gas 37.4% 64.4% |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ____ No ____

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ____

Will commingling decrease the value of production? Yes ____ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith Lopez TITLE Petroleum Engineer DATE 2/8/2005

TYPE OR PRINT NAME Keith Lopez TELEPHONE NO. (432) 687-7120

E-MAIL ADDRESS lopk@chevrontexaco.com

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

HT Orcutt E #4
330' FNL & 330' FWL, Lot 4
Section 2, T20S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In HT Orcutt E #4

(97203) Skaggs; Glorieta, NW
(63780) Weir Blinebry

Perforated Intervals

Skaggs; Glorieta NW (5320'-5382') (Wellbore diagrams attached)
Weir Blinebry (5770'-5885')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Analysis of the produced fluids by Chevron shows that the fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

| <u>Pool</u> | <u>BOPD</u> | <u>BWPD</u> | <u>MCFPD</u> | <u>Estimation Method</u> |
|---------------------|-------------|-------------|--------------|--|
| Skaggs; Glorieta NW | 72 | 128 | 36 | 12/21/04 Well Test (gas estimated using 500 GOR) |
| Weir Blinebry | 43 | 69 | 65 | 2/2/05 Well Test (gas estimated using 1500 GOR) |
| Totals | 115 | 197 | 101 | |

****Gas estimated using similar reservoir GOR's. Facility issues prevented gas measurements.**

| <u>Allocated %</u> | <u>Oil %</u> | <u>Water %</u> | <u>Gas %</u> | <u>Remarks</u> |
|---------------------|---------------|----------------|---------------|--|
| Skaggs; Glorieta NW | 62.60 | 65.00 | 35.60 | Calculated using above production volumes. |
| Weir Blinebry | 37.40 | 35.00 | 64.40 | Calculated using above production volumes. |
| Totals | 100.00 | 100.00 | 100.00 | |

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-025-36753 | ² Pool Code 63780 | ³ Pool Name Weir Blinebry |
| ⁴ Property Code 22114 | ⁵ Property Name H.T. Orcutt NCT 'E' | ⁶ Well Number 4 |
| ⁷ OGRID No. 4323 | ⁸ Operator Name Chevron U.S.A., Inc. | ⁹ Elevation 3602' |

¹⁰ Surface Location

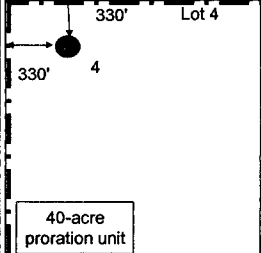
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 4 | 2 | 20S | 37E | | 330' | North | 330' | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |

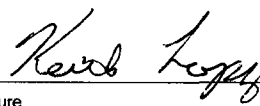
| | | | |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | | | |
|--|-------|-------|-------|--|--|--|--|
|  | Lot 3 | Lot 2 | Lot 1 | | | | |
| <div>2</div> | | | | | | | |
| | | | | | | | |
| | | | | | | | |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.


Signature
Keith Lopez
Printed Name
Petr. Engineer
Title
February 3, 2005

18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025-36753 | ² Pool Code 97203 | ³ Pool Name Skaggs; Glorieta, NW |
| ⁴ Property Code 22114 | ⁵ Property Name H.T. Orcutt NCT 'E' | ⁶ Well Number 4 |
| ⁷ OGRID No. 4323 | ⁸ Operator Name Chevron U.S.A., Inc. | ⁹ Elevation 3602' |

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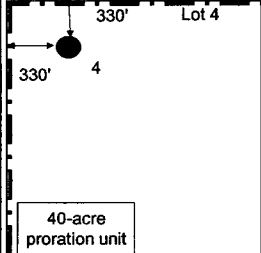
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 4 | 2 | 20S | 37E | | 330' | North | 330' | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |

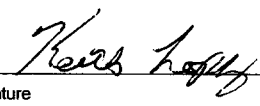
| | | | |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | |
|--|-------|-------|-------|
|  | Lot 3 | Lot 2 | Lot 1 |
| 2 | | | |
| | | | |
| | | | |
| | | | |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.


Signature
Keith Lopez
Printed Name
Petr. Engineer
Title
February 3, 2005

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

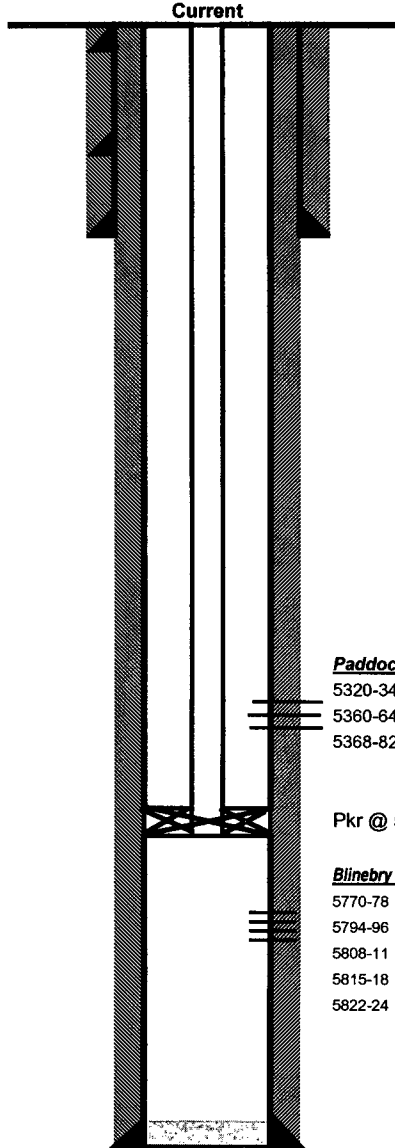
Signature and Seal of Professional Surveyor:

Certificate Number

CURRENT WELL DATA SHEET

| | | |
|--|--|--------------------------------------|
| Field: <u>Weir East</u> | Well Name: <u>H. T. Orcutt (NCT-E) #4</u> | Lease Type: <u>State</u> |
| Location: <u>330' FNL & 330' FWL</u> | Sec: <u>2</u> Township: <u>20S</u> | Range: <u>37E</u> |
| County: <u>Lea</u> State: <u>New Mexico</u> | Refno: <u>HP 7569</u> API: <u>30-025-36753</u> | Cost Center: <u>UCU935700</u> |
| Current Status: <u>PR</u> | Well Bore: <u>603340</u> | |
| Current Producing Formation(s): <u>New Completion in Blinebry</u> | | |
| Initial Producing Formation(s): _____ | | |

167 Surface Csg.
 335 **Size:** 9 5/8"
 502 **Wt.:** _____
 670 **Set @:** 1450'
 837 **Sxs cmt:** 735 sxs
 1005 **Circ:** Yes
 1172 **TOC:** Surface
 1340 **Hole Size:** 12.25"
 1507 _____
 1674 _____
 1842 Production Csg.
 2009 **Size:** 7"
 2177 **Wt.:** 23#
 2344 **Set @:** 5998'
 2512 **Sxs Cmt:** 1865
 2679 **Circ:** Yes
 2847 **TOC:** 140'
 3014 **Hole Size:** 8-3/4"
 3181 _____
 3349 _____
 3516 _____
 3684 _____
 3851 _____
 4019 _____
 4186 _____
 4353 _____
 4521 _____
 4688 _____
 4856 _____
 5023 _____
 5191 _____
 5358 _____
 5526 _____
 5693 _____
 5860 _____
 6028 _____
 6195 _____
 6363 _____
 6530 _____
 6698 _____
 6865 _____
 7033 **PBTD:** 5955'
 7208 **TD:** 5998'



ROD INFO

Paddock Perfs

5320-34
 5360-64
 5368-82

Pkr @ 5760'

Blinebry Perfs

5770-78 5828-32
 5794-96 5836-40
 5808-11 5844-46
 5815-18 5866-68
 5822-24 5882-85

KB: 6'

DF: _____

GL: _____

Spud Date: 9/20/2004

Released Rig: 11/15/2004

Compl. Date: 11/15/2004

Remarks: See the well history attached

Prepared by: Keith Lopez
Date: 10/14/2004

Updated by: LPW
Date: 11-15-04

CURRENT WELL DATA SHEET

| | | |
|--|--|--------------------------------------|
| Field: <u>Weir East</u> | Well Name: <u>H. T. Orcutt (NCT-E) #4</u> | Lease Type: <u>State</u> |
| Location: <u>330' FNL & 330' FWL</u> | Sec: <u>2</u> Township: <u>20S</u> | Range: <u>37E</u> |
| County: <u>Lea</u> State: <u>New Mexico</u> | Refno: <u>HP 7569</u> API: <u>30-025-36753</u> | Cost Center: <u>UCU935700</u> |
| Current Status: <u>PR</u> | Well Bore: <u>603340</u> | |
| Current Producing Formation(s): <u>DHC Blinebry/Paddock</u> | | |
| Initial Producing Formation(s): _____ | | |

167 Surface Csg.

335 **Size:** 9 5/8"

502 **Wt.:** _____

670 **Set @:** 1450'

837 **Sxs cmt:** 735 sxs

1005 **Circ:** Yes

1172 **TOC:** Surface

1340 **Hole Size:** 12.25"

1507 _____

1674 _____

1842 Production Csg.

2009 **Size:** 7"

2177 **Wt.:** 23#

2344 **Set @:** 5998'

2512 **Sxs Cmt:** 1865

2679 **Circ:** Yes

2847 **TOC:** 140'

3014 **Hole Size:** 8-3/4"

3181 _____

3349 _____

3516 _____

3684 _____

3851 _____

4019 _____

4186 _____

4353 _____

4521 _____

4688 _____

4856 _____

5023 _____

5191 _____

5358 _____

5526 _____

5693 _____

5860 _____

6028 _____

6195 _____

6363 _____

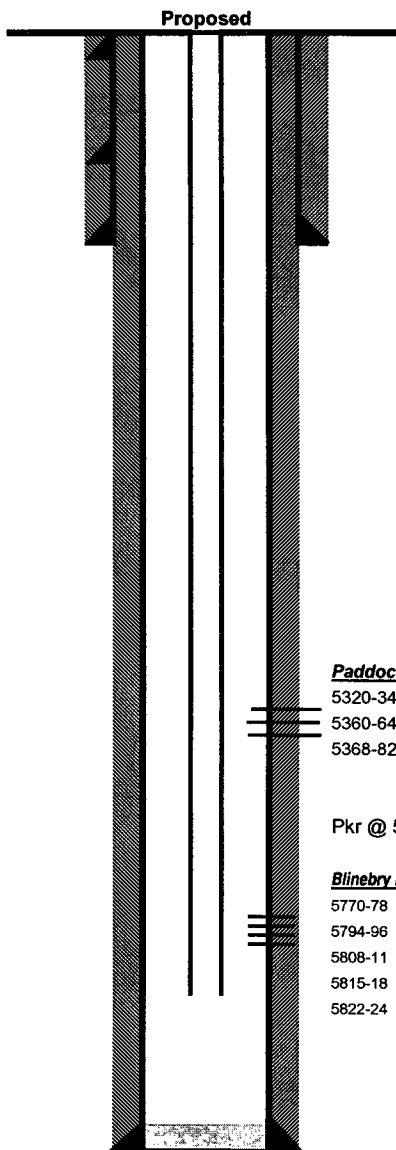
6530 _____

6698 _____

6865 _____

7033 **PBTD:** 5955'

7208 **TD:** 5998'



KB: 6'

DF: _____

GL: _____

Spud Date: 9/20/2004

Released Rig: 11/15/2004

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ROD INFO

Paddock Perfs

5320-34

5360-64

5368-82

Pkr @ 5760'

Blinebry Perfs

5770-78 5828-32

5794-96 5836-40

5808-11 5844-46

5815-18 5866-68

5822-24 5882-85

Remarks: See the well history attached

Prepared by: Keith Lopez

Date: 10/14/2004

Updated by: LPW

Date: 11-15-04

Catalyst Daily Reading - [Well Readings]

FileMiscellaneousFilterToolsHelp

GB 4146 - NM-DOBBS/BURT/LA

GB 494013 - NM-COY/WEBSTER

GB 494054 - NM-PARKER/HENNA

GB 494096 - NM-GARCIA/GOMB

GB 633552 - NM-PEARCE/LOCK

GB 724138 - NM-CANO/MCWILL

GB 1825975 - NM-BAEZA/MART

Diary

CH WEIR A

CH WEIR B

EHB PHILLIPS B

EHB PHILLIPS C

HT MATTERN C 131

HT MATTERN C 376

HT ORCUTT E 2

HT ORCUTT E 4

Wells

ORCUTTHTNCTE4B

KEENUM NAOMI

LEONARD NCT-E #1

LEONARD NCT-E GA

LEONARD NCT-F #2

LR KERSHAW

MATTERN NCT-C #5

MATTERN NCT-C #9

MB WEIR B

SARKEY S J

Daily Production

Wells

SARKEY1-

Gas Meters

Facilities

SJ SARKEY 26

SKAGGS POOL 5 SW

STATE S

STATE S #10

Well Search Key:
ORCUTTHTNCTE4B

DailyProdWell DataDowntimeDynamic

Well Test History

| Test Date | Oil Rate | Water Rate | Net Gas Rate |
|------------|----------|------------|--------------|
| 02/02/2005 | 43 | 69 | 1 |
| 02/01/2005 | 41 | 63 | 4.4 |
| 01/31/2005 | 38 | 56 | 1.9 |
| 01/29/2005 | 33 | 47 | 11 |
| 01/27/2005 | 43 | 60 | 0.2 |
| 01/26/2005 | 39 | 48 | 1 |
| 01/25/2005 | 43 | 36 | 3 |
| 01/24/2005 | 83 | 75 | 1 |
| 01/23/2005 | 81 | 98 | 5 |
| 01/22/2005 | 80 | 71 | 47 |
| 12/21/2004 | 72 | 128 | 0 |
| 12/19/2004 | 75 | 132 | 0 |
| 12/18/2004 | 75 | 118 | 0 |
| 12/17/2004 | 73 | 120 | 0 |

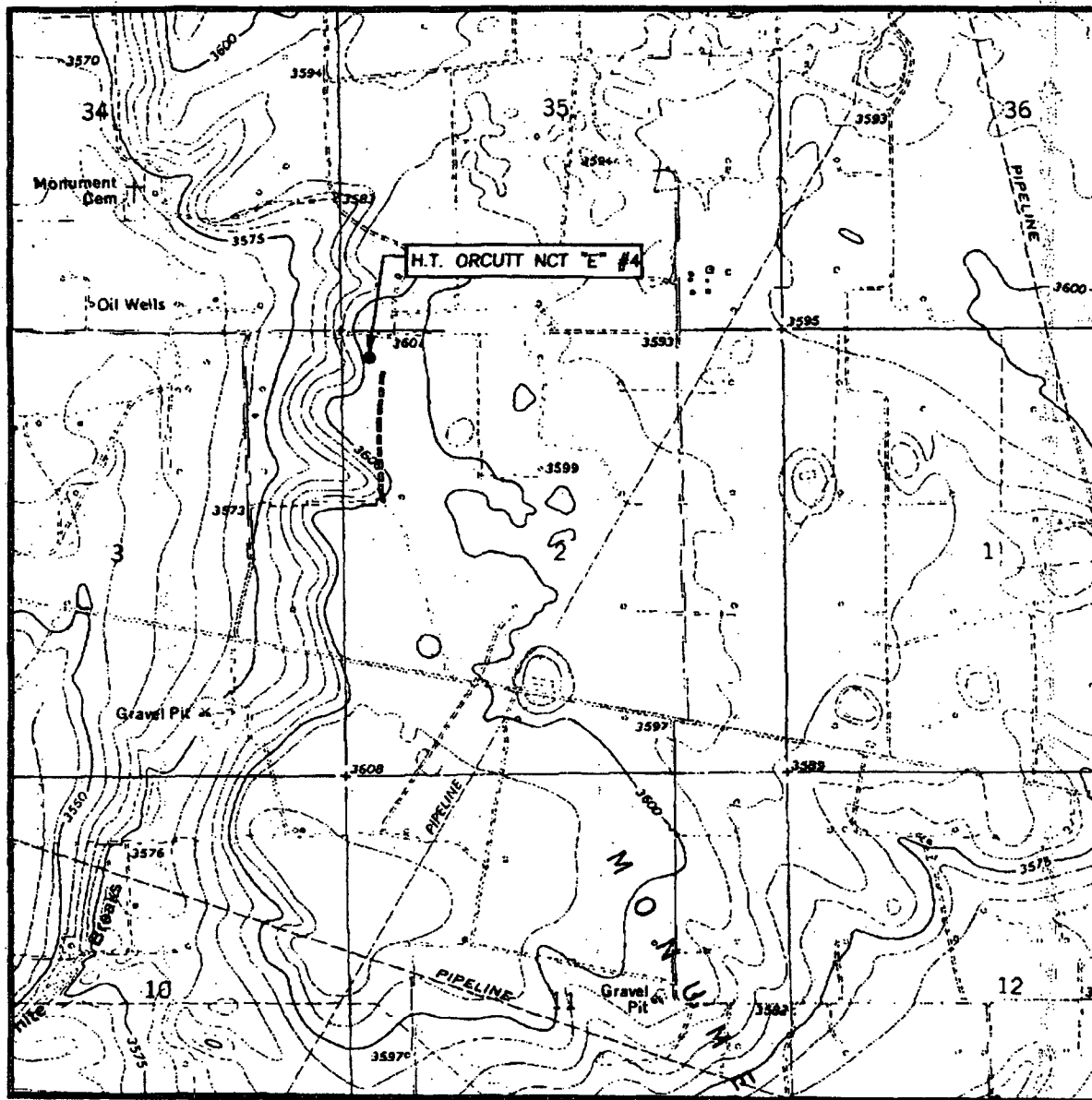
Blinebry

Paddock

SummaryOil/WaterGasHistory

Close

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
HOBBS SW, N.M. - 10'

SEC. 2 TWP. 20-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

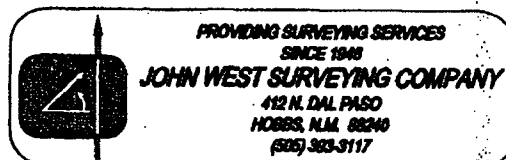
DESCRIPTION 330' FNL & 330' FWL

ELEVATION 3602'

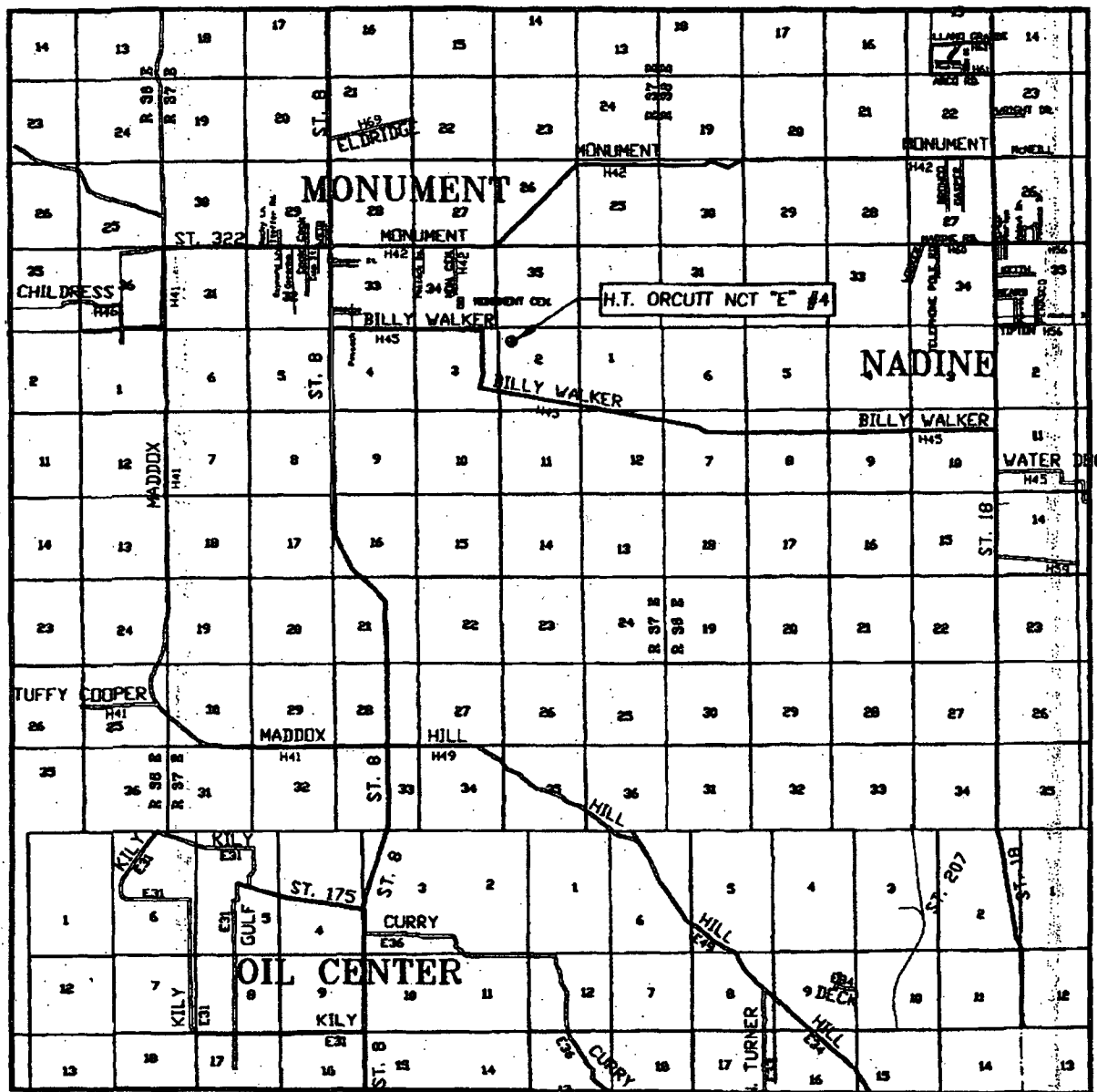
OPERATOR CHEVRON, INC.

LEASE H.T. ORCUTT NCT "E"

U.S.G.S. TOPOGRAPHIC MAP
HOBBS SW, N.M.



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 2 TWP. 20-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 330' FNL & 330' FWL

ELEVATION 3602'

OPERATOR CHEVRON, INC.

LEASE H.T. ORCUTT NCT "E"

