ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKL

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] DHC CTB PLC PC OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C]□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR ID1Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \square Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached [F] [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Print or Type Name Title Signature Date

e-mail Address



CLAYTON WILLIAMS ENERGY, INC.

2005 JAN 28 AM **10** 0**9** January 27, 2005

VIA FEDERAL EXPRESS OVERNIGHT SERVICE

STATE OF NEW MEXICO
Energy Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87504

Attention: Mr. Michael Stogner

Re: APPLICATION FOR APPROVAL FOR NON-STANDARD LOCATION

Clayton Williams Energy, Inc.
Phillips-19-Federal Lease, Well No. 15
Property No. 26582
BLM Lease No. NMNM 14847
Sec. 19, T17S, R29E, UL B
API No. 30-015-33503
Eddy County, New Mexico
Empire, Yeso Field

Dear Mr. Stogner:

Clayton Williams Energy, Inc. is currently operating an "in-field drilling program" on its Phillips-19-Federal lease in Eddy County, New Mexico. We are applying for administrative approval for a non-standard location on our Phillips-19-Federal Lease well number 15. The original permit to drill was approved on June 1, 2004 by the BLM and the NM Oil Conservation Division, Artesia District. This well was drilled and completed in November 2004. The well is currently producing.

While discussing the new well completion with Bryan Arrant, we discovered this well is a non-standard location. It is 230' from the west unit line (Unit B). This well was originally staked at 2310' FEL of section (330' from unit line), but due to surface drainage concerns, the BLM required us to move the location either 100' west, or 300' east. If we moved 300' east to a standard location, we felt like the risk of drainage from the adjacent wells in the 40 acre unit would be to great. Attached is a map depicting (red lines through wells) what we believe is the fracture and drainage orientation of the wells in this field. By moving the Phillips-19-Federal #15 west instead of east, we believe we will stay out of the drainage area of the #5 and #7 Phillips-19-Federal wells.

Mr. Michael Stogner January 27, 2005 Page 2 of 2

Please note Clayton Williams Energy, Inc. is the offset lease owner both to the west and south unit letter B.

We offer the following evidence as required for your approval:

- Working interest and royalty interest is common for the lease
- A plat is attached outlining CWEI leased acreage and the current producing wells in this quarter-quarter section.
- Map depicting reservoir drainage

Also attached are copies of the original Application to Drill and Well Location and Acreage Dedication Plat (Form C-102).

I appreciate your assistance in this application. Should you require further or have any questions, my direct office phone number is (432) 688-3251. My e-mail address is mswierc@claytonwilliams.com.

Sincerely yours,

Matt Swierc

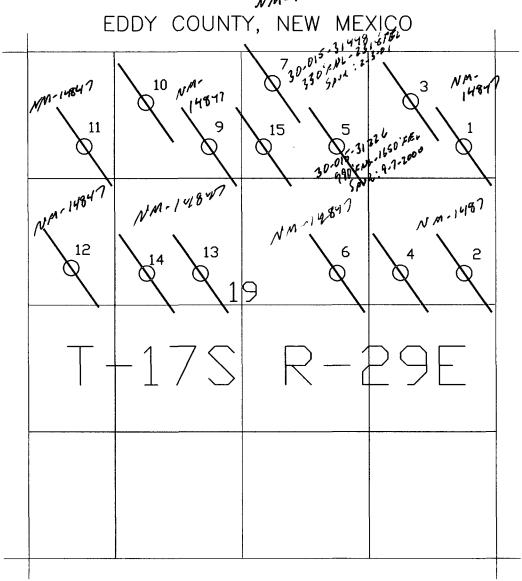
Production Superintendent

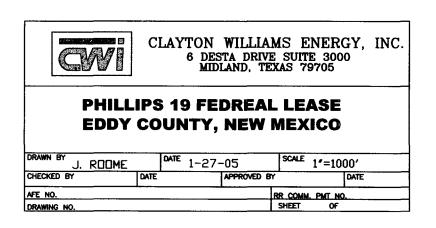
Enclosures

XC: Mr. Bryan Arrant
NM Oil Conservation
Artesia District

1301 W. Grand Avenue Artesia, NM 88210

NM-14847





DISTRICT I 1825 N. French Dr., Hobbs. NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nar	ne	
30-015-33503	30-015-33503 Empire, Yeso			
Property Code 26582	PHILLIP	Property Name S "19" FEDERAL	Well Number 15	
0GRID No. 25706	CLAYTON WII	Operator Name LLIAMS ENERGY, INC.	Elevation 3681'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	19	17 S	29 E		990'	NORTH	2410	EAST	EDDY
Bottom Hole Location If Different From Surface									

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (ode Oro	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR	A NUN-STANDA	ARD UNIT HAS BEE	N APPROVED BY TH	E DIVISION
	3681.3'	\$ @ #7	,	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	3700.2	#5 3684.6'		Signature
Lat.: N. Long.:	32°49'28.6" W104°06'48.4"	990' well #7: API	30-015-31226 FNL & 1650 FEL 30-015-31448 FNL & 2318 FEL	Printed Name Title Date
/CWEI leased acreage	2			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of
]		actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. March 4, 2004
				Date Surveyed Signature & Seal of Professional Surveyor
				W.O. No. 4056 Certificate No. Cary 1 Jones 7977
		·		Basin surveyS

N.M. Oil Cons. DIV-E . 2 1301 W. Grand Avenue Artesia, NM 88210



Form 3160-3 (August 1999)

RECEIVED

UNITED STATES

JUN 0 2 7004

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR

OCD-APTESIA

5. Lease Serial No.

Title BETSY LUNA 4-22-2004 ENGINEERING TECHNICIAN	BUREAU OF LAND MANA	GEMENT		NM-14847	4
10. Type of Work: 20 Oil Well Gas Well Other Single Zone Multiple Zone PHILLIPS-19-FEDERAL #15 2. Name of Operator 9. API Well No. 30-015- 3-5 0-5 3a. Address SIX DESTA DRIVE, SUITE 3000 MIDLAND, TX 79705 432-682-6324 ID. Field and Pool, or Exploratory, MIDLAND, TX 79705 HILLIPS-19-FEDERAL #15 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 10. Field and Pool, or Exploratory, Phillips-19-FEDERAL #15 4. Distance from proposed prod. zone Id. Sec., T., R., M., or Bik. and Survey or Area 4. Distance from proposed by Trible Id. No. of Acres in lease Id. County or Parish Id. Sec., T., R., M., or Bik. and Survey or Area 5. Distance from proposed by or lease line, fl. (Also to nearest well, drilling, completed, specific or lease line, fl. (Also to nearest well, drilling, completed, specific or or lease line, fl. (Also to nearest well, drilling, completed, specific or or his lease, fl. 8. Lease Name and Well No: PHILLIPS-19-FEDERAL #15 9. API Well No. 30-015- 35 0-5 10. Field and Pool, or Exploratory, Id. Field and Survey or Area 12. County or Parish Id. C	APPLICATION FOR PERMIT TO D	RILL OR REENTER		6. If Indian, Allottee or	Tribe Name
1b. Type of Well:	la. Type of Work: 🛛 DRILL 🔲 REENT.	ER		7. If Unit or CA Agreem	nent, Name and No.
2. Name of Operator CLATTON WILLIAMS ENERCY, INC. 3a. Address SIX DESTA DRIVE, SUITE 3000 MIDLAND, TX 79705 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 990° FNL & 2410° FEL; UL B (NN/NE) At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* 7 MILES WET. FROM LOCO HILLS, NM 15. Distance from proposed* location to nearest property or lease line, ft. (Als to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest well, drilling, completed, 560° EAST OF #9 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3681° GL 22. Approximate date work will start* 23. Estimated duration 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 4. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). Supplication of Well (Report location) and Control of Plans as may be required by the Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). Supplication of Well (Report location) and Control of Plans as may be required by the Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). Approved by Signature Approved by Signature Approved by Signature 25. Signature 26. Name (Printed/Typed) 27. Name (Printed/Typed) 28. Date Printed/Typed) 29. Date 29. Dat	<u> </u>	· _		8. Lease Name and Well	No.
CLAYTON WILLIAMS ENERGY, INC. 3a. Address SIX DESTA DRIVE, SUITE 3000 MIDLAND, TX 79705 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 990' FNL & 2410' FEL; UL B (NW/NE) At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* 7 MILES WET FROM LOCO HILLS, NM 15. Distance from proposed* from proposed* prod rease line, ft. (Also to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest one nearest drig. unit line, if any) 18. Distance from proposed location* to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest drig. unit line, if any) 19. Proposed Depth to nearest drig. unit line, if any) 19. Proposed Depth 20. BLM/BIA Bond No. on file 19. Proposed Depth 20. BLM/BIA Bond No. on file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 25. Signapare Name (Printed/Typed)	1b. Type of Well: A Oil Well Gas Well Other	Single Zone U Mult	iple Zone	PHILLIPS-19-FE	DERAL #15
3a. Address SIX DESTA DRIVE, SUITE 3000 HIDLAND, TX 79705 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 990° FNL & 2410° FEL; UL B (NM/NE) At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* 7 HILES WET. FROM LOCO HILLS, NM 15. Distance from proposed* location* locating to nearest property or lease in en. ft. (Also to nearest drig, unit line, if any) 18. Distance from proposed to nearest drig, unit line, if any) 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 294.64 40 17. Spacing Unit dedicated to this well location to nearest well, drilling, completed, applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3681° CL 22. Approximate date work will start* 23. Estimated duration ± 10 DAYS 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 5. Operator certification. 5. Signature Name (Printed/Typed) Date Page Printed/Typed) Date 10. Field and Pool, or Exploratory EMP IRE (YESO) 11. Sec., T., R., M., or Blk, and Survey or Area SEC. 19, T-17-5, R-29-E 12. County or Parish EDDY NEW MEXIC 13. State EDDY NEW MEXIC 14. Distance from proposed volume or post office* 15. Spacing Unit dedicated to this well 40 40 40 40 40 40 40 40 40		5706		1	503
#IDLAND, TX 79705 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 990° FML & 2410° FEL; UL B (NW/NE) At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* 7 MILES WET. FROM LOCO HILLS, NM 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest well, drilling, completed, applied for, on this lease, ft. 294.64 294.64 19. Proposed Depth 20. BLM/BIA Bond No. on file NM 2787 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3681° GL 17. Spacing Unit dedicated to this well volume in the property of the prope					
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 990' FNL & 2410' FEL; UL B (NN/NE) At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* 7 MILES WET. FROM LOCO HILLS, NM 15. Distance from proposed* location to nearest property or lease line, fl. (Also to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, fl. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3681' GL 22. Approximate date work will start* 23. Estimated duration 3681' GL 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 25. Signature Name (PrintedTyped)		432-682-6324		EMPIRE (YESO)	96210
14. Distance in miles and direction from nearest town or post office* 7 MILES WET. FROM LOCO HILLS, NM 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 25. Signapire Name (Printed/Typed)				k. and Survey or Area	
14. Distance in miles and direction from nearest town or post office* 7 NILES WET. FROM LOCO HILLS, NM 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 16. No. of Acres in lease 294.64 17. Spacing Unit dedicated to this well 40 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 29. Elevations (Show whether DF, KDB, RT, GL, etc.) 3681 GL 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 14. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 14. Days 24. Attachments 25. A trachments 26. Operator certification. 27. Spacing Unit dedicated to this well applied to this well applied for, on this well applied for, on this lease, ft. 28. Elevations (Show whether DF, KDB, RT, GL, etc.) 29. A proposed Depth source with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 10. Well plat certified by a registered surveyor. 11. Well plat certified by a registered surveyor. 12. A Drilling Plan. 13. State EDDY 15. Distance from proposed location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 18. Distance from proposed location is on National Forest System Lands, the Supro Period officer. 19. Proposed Depth source work will start* 20. Blad/Bla Bond No. on file to Death start with the EDDY start well applied for this well applied for the start well applied for this				SEC. 19, T-17-5	5, R-29-E
7 MILES WET. FROM LOCO HILLS, NM 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No. of Acres in lease 294.64 40 17. Spacing Unit dedicated to this well 40 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filled with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (se letm 20 above). 5. Operator certification. 6. Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filled with the appropriate Forest Service Office). Approved by (Signature) Name (Printed/Typed) Date Proposed Depth 20. BLM/BIA Bond No. on file 20. BLM/BIA Bond No. on file 21. Blood to cover the operations unless covered by an existing bond on file (se letm 20 above). 5. Operator certification. 6. Supplementation and/or plans as may be required by the authorized officer. Plate Proposed Depth 40 10. Blood to cover the operations unless covered by an existing bond on file (se letm 20 above). 6. Operator certification. 7. Name (Printed/Typed) 8. Date 8. Date 8. Date 8. Date 8. Date 9. D	At proposed prod. zone	oswell Controlled Water		·	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 294.64 19. Proposed Depth to nearest well, drilling, completed, applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration ± 10 DAYS 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (se Item 20 above). 5. Operator certification. 5. Operator certification. 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 25. Signature Name (Printed/Typed) Date	, -		···	1	l l
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3681 GL 22. Approximate date work will start* 23. Estimated duration 40 UPON APPROVAL 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (se lease of the surveyor). 4. Bond to cover the operations unless covered by an existing bond on file (se lease of the surveyor). 5. Signature Name (Printed/Typed) Date Positive/Circuit/ Date		16. No. of Acres in lease	17. Spaci	ng Unit dedicated to this wel	1
to nearest well, drilling, completed, applied for, on this lease, ft. 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3681 GL 22. Approximate date work will start* 23. Estimated duration ± 10 DAYS 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (seal them 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 25. Signature Name (Printed/Typed) Date ENGINEERING TECHNICIAN Approved by (Signature)	property or lease line, ft. 990°		1		
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 25. Signature Name (Printed/Typed) BETSY LUNA Date Page (Printed/Typed) Date	to nearest well, drilling, completed, SEO FAST OF #9		1		
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (se ltem 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 25. Signature Name (Printed/Typed) BETSY LUNA Date Page (Printed/Typed) Date Page (Printed/Typed) Date	21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will st	art*	23. Estimated duration	
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (se Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 25. Signature Name (Printed/Typed) ENGINEERING TECHNICIAN Plane (Printed/Typed) Date Plane (Printed/Typed) Date		UPON APPROVAL		± 10 DAYS	
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (se Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 7. Name (Printed/Typed) 8. Bond to cover the operations unless covered by an existing bond on file (se Item 20 above). 8. Upon the printed operations unless covered by an existing bond on file (se Item 20 above). 9. Operator certification. 9. Such other site specific information and/or plans as may be required by the authorized officer. 9. Page (Printed/Typed) 1. Date (Printed/Typed) 2. Date (Printed/Typed) 3. Date (Printed/Typed) 4. Bond to cover the operations unless covered by an existing bond on file (se Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer.				1	
2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 7. Name (Printed/Typed) 8. Date FIGUREERING TECHNICIAN Approved by (Signature) Name (Printed/Typed) Date	The following, completed in accordance with the requirements of Onsh	ore Oil and Gas Order No.1, shall be a	ttached to th	is form:	
Title ENGINEERING TECHNICIAN Approved by (Signature) Name (Printed Climed)	 A Drilling Plan. A Surface Use Plan (if the location is on National Forest System 	Item 20 above). 5. Operator certifi 6. Such other site	cation.	·	,
Title ENGINEERING TECHNICIAN Approved by (Signature) Name (Printed/Timed)	25. Signature	Name (Printed/Typed)		, Da	nte
ENGINEERING TECHNICIAN Approved by (Signature)	Til Betsy Juna	BETSY LUNA		1	4-22-2004
Approved by (Signature) Name (Printed/Timed) Date	•				
	Approved by (Signature)				ale

D MANAGER

CARLSBAD FIELD

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

W. Langford-

general requirements and SPECIAL STIPULATIONS

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

DISTRICT II

Submit to Appropriate District Office

811 South First, Artesia, NM 88210

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30 - 015 -	96210	EMPIRE; YESO			
Property Code	Propert		Well Number		
26582	PHILLIPS "19	PHILLIPS "19" FEDERAL			
OGRID No.	Operator	Name	Elevation		
25706	CLAYTON WILLIAMS ENERGY, INC. 3				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	19]	17 S	29 E		990'	NORTH	2410	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 ·			
 3681.3'	3668.9		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
 	3684.6		Poetry Luna Signature
Lat.: N32*49'28.6" Long.: W104*06'48.4"	J004.0		BETSY LUNA Printed Name ENGINEERING TECHNICIAN Title 4-22-2004
 		·	SURVEYOR CERTIFICATION I hereby certify that the well location shown
			on this plat was piotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bettef.
 		L — — — — —	March 45 2004 Dafe Surveyed Skrnature & Seal Professional Surveyor
			Certificate No. 60fy Jones 7977
			Basin surveyS

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

UNATOR STATES NOV 88210 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Form 3160-4 (April 2004) FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. 6. If Indian, Allottee or Tribe Name la. Type of Well A Oil Well Gas Well Dry Other New Well Work Over Deepen Plug Back Diff. Resvr, . b. Type of Completion: 7 Unit or CA Agreement Name and No. 2. Name of Operator 8. Lease Name and Well No. PHILLIPS 19 FEDERAL
9. AFI Well No. CLAYTON WILLIAMS ENERGY INC. 3a Phone No. (include area code) MIDLAND, TX 79705 432/682-6324 30-015-33503 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* RECEIVED EMPIRE, YESO (96210) 990' FNL & 2410' FEL; At surface 11. Sec., T., R., M., on Block and DEC 2 8 2004 Survey of Area 19: T-17-S; R 29-1
County of Parish 113 State At top prod. interval reported below SAME 12 County or Parish **BORINATESI EDDY** At total depth SAME NM 17. Elevations (DF, RKB, RT, GL)* 14. Date Spudded 15. Date T.D. Reached Date Completed D&A 3681' GL Ready to Prod. 11-21-04 11-10-04 18. Total Depth: MD 19, Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD TVD TVD 4227' TVD 4117' Was well cored? X No Yes (Submit analysis)
Was DST run? X No Yes (Submit report) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Directional Survey? A No Yes (Submit copy) COMPENSATED NEUTRON DENSITY 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. (BBL) Amount Pulled Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Cement Top* Type of Cement Depth 8 5/8" 24# 250 SX 415' SURF-CIRC NONE 7 7/8" 5 1/2" 17# 0' 4227' NONE 25741 DV TOO 975 SX 24 Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size 7/8" 4117 Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) 38774-40941 47 YES0 <u> 3950'</u> 4120' \overline{c} D 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 3877'-4094' TREATED W/1184 BBLS FRESH WATER GEL: 32,241 GALS 20% & 15% HCL GELLED & HEATED: 6580 GALS 15% HCL: FLUSH W/2% KCL WATER. TOTAL LOAD 2297 RRIS 28. Production - Interval A Date First Oil Gravity Corr. API Production Method OR BBL Gas MCF Water BBL Gravity Produced 2/04/4 11/30/04 166 Gas MCF **PUMPING** 86 Gas/Oil Tog. Press Csg. Press 24 Hr. Oil BBL Water BBL Ratio ACCEPTED FOR RECORD Rate SI 50 **PRODUCING** 50 193 28a. Production - Interval B Oil Gravity Corr. API Gas MCF Gas Gravity Production Method RRI Tested BBL DEC 23 2004 Choke Gas/Oil The. Press Csg. Press. 24 Hr. Well Status Oil BBL Ratio Flwg. Size LES BABYAK PETROLEUM ENGINEER *(See instructions and spaces for additional data on page 2)

28h Produ	uction - Int	erval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→		1				<u> 1 </u>	
Choke Size	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	, 	
28c. Prod	luction - In	tervai D	1			_ 				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cost. API	Gas Gravity	Production Method	
Choke Size	Tog. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	- 1	
29. Disp	osition of	Gas (Sold, u	sed for fuel,	vented, et	<u></u>				<u></u>	··· *** • *** · · · • • • • • • • • • •
20 5	SOLD	7	(Include Aq					31 5	tion (Log) Markers	
Show tests.	v all impor	rtant zones depth interv	of porosity :	and conten	ts thereof: (, time tool o	Cored interva pen, flowing	als and all drill-stern and shut-in pressures		troil (rug) Maileas	
Form	nation	Тор	Bottom		Desci	riptions, Cont	ents, etc.		Name	Top Meas. Depth
AN AND	RES	2800	2950	FIE	M-HARI		N-DK; BROWN KY W/TRACE	1	BURG ANDRES	2065
				Cin	MI W I	MINITED.	KI KI) OLEN		
SAN AND	DRES	3475	3600	MOI	TED, V		DK BROWN RYSTALLINE DSIC	GLOR	IETTA	3759
reso		3950	4120	I/I CRY	DK B		ran -crm, fine-v.f. d i/p	FYESO)	3927
32. Addit	tional rema	rks (include	plugging pr	ocedine).				<u> </u>		
			1.00.01						8 7 7 2 8 8 8 8	MEC 22
		·								<
_					_	the appropria				
			gs (1 full se ng and ceme	•		eologic Repor ore Analysis	t DST Report Other:		ATION SURVEY	: 16
34. I here	by certify t	hat the fore	going and att	ached info	rmation is co	omplete and o	correct as determined	from all availa	ble records (see attached instructi	ions)*
Name ((please pri	m')	TERRY	CARTE	R		Title	LLING	TECHNICIAN	
Signat	ture 🗘	les	5(aut	R		Date12	2/20/04		
Title 1811	ISC Servi	on 1001 on	1 Tiels 42 11	SC Seed	on 1212	ska is a saissa	for new nerron know	التحد في معاد معاد	16.11 to analysis	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	Form 3160-5 UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										FORM APPROM B No. 100 Expires: March	4-0137
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.										Allottee or Ti	ribe Name
	SUBI	MIT IN TRI	PLICAT	E- Other in:	struct	ions on re	vers	se side.		7. If Unit or	CA/Agreeme	ent, Name and/or No.
	1. Type of Well Gas Well Other									2658 8. Well Nan		
	2. Name of Operator		WILLI	AMS ENER	GY.	TNC.				PHILL 9. API We		EDERAL #15
	3a Address			, STE.30			clude	area code)		30-015	5-33503	.
		MIDLAND	, TX	79705		32/682-	<u>632</u>	24		10. Field and	Pool, or Exp	loratory Area
	4. Location of Well	(Footage, Sec., T	., R, M., or S	Survey Description	7)						r Parish, Sta	96210 tc
		990' FN	L & 24	10' FEL;	В					EDDY		
	12.	CHECK AP	PROPRIA'	TE BOX(ES)	O IND	ICATE NA	TURI	E OF NO	TICE, R	EPORT, OR	OTHER D	DATA
	TYPE OF SUB	MISSION					TYP	E OF AC	TION			
	Notice of Inter	nt	Acidi	ize Casing		Deepen Fracture Treat			uction (Star amation	rt/Resume)	Water S Well Int	egrity
	Subsequent Re	port		ng Repair		New Constructi			mplete			RUNGCASING &
	Final Abandon	ment Notice		ge Plans rert to Injection		Plug and Aband Plug Back	lon	_ `	porarily Ab or Disposal	andon	RIG	RELEASE
	If the proposal Attach the Bon following com testing has been	is to deepen directed under which the pletion of the involved	tionally or re e work will b olved operati al Abandonn	ecomplete horizon be performed or prons. If the operationent Notices shall	tally, giv ovide the on result	e subsurface lo e Bond No. on is in a multiple o	cations file wi	s and meas ith BLM/Bl etion or rec	ured and tru IA. Require completion is	e vertical depth d subsequent re a new interval	s of all pertine ports shall be , a Form 3160	imate duration thereof. ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
11/12/0) 4	Drill 1	1" ho1	e to 422	7'.	Ran Co	mpo	site	Nuetro	on Logs	•	
11/12-2	1/04	Cement D-46 + Cemetn D-45 +	1st st 1/4 PP 2nd st 1/4 PP	5.5" 17# sage w/37 S Cellof sage w/ 4 S Cellof NDBOP.	5 sx lake 50 s lake	50/50 . Circ x 35/65 . Tail	Poz ula Po w/	z C +2 ate 62 oz C + /150 s	% gel ! sx to .56% go sx C No	+5% sale surface 1 + 5% eat. C:	lt + 2/ ce. salt + irculat	/10% - 2/10% ce 42 sx
11/21/	04	Rig Rel	ase @	0600. W	aiti	ng on C	omp	letio	n.			
				7 (SURET	Y BO	ND NO.	RLE	3 0002	027)			
	14. Thereby certif Name (Print	fy that the foreg ed/Typed)	oing is true	and correct		1						
	TERRY CARTER						c	DRILL	ING T	ECHNICIA	AN	
	Signature	les!	<u>Car</u>	ter		Dat		11/30		-/		
	<u></u>	\mathcal{L}	THIS S	SPACE FOR	REC	ERAL OF	R ST	TATE O	FFICE	USE		

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to arrymatter within its jurisdiction.

Title

Office

(Instructions on page 2)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

RECEIVED

Date

INITED STATES

	orm 3160-5 april 2004)		UNITED STATE EPARTMENT OF THE SUREAU OF LAND MAI	E INTERIO			5. Lease Seri	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
		Do not use th	NOTICES AND RE is form for proposals ell. Use Form 3160-3	to drill or	to re-e	nter an	NM-14	— • · · ·
=	S	IBMIT IN TRI	PLICATE- Other inst	tructions o	n rever	se side.	7. If Unit o	r CA/Agreement, Name and/or No.
ī	Type of We	li Oil Weli	Gas Well Other				26582 8. Well Na	me and No
2	2. Name of Ope							PS 19 FEDERAL #15
3	a Address (DESTA DR	LIAMS ENERGY, I) IVE, STE. 3000	3b. Phone N	•	•	30-015	-33503
4		AIDLAND, T Vell (Footage, Sec., 1	X 79705 T., R., M., or Survey Description)	432/68	2-632	.4	EMPIRE	nd Pool, or Exploratory Area . YESO 96210
	99	00' FNL &	2410' FEL; B				11. County	or Parish, State
		12. CHECK AF	PROPRIATE BOX(ES) TO	O INDICATE	NATUR	E OF NOTICE, RI	EPORT, O	R OTHER DATA
_	TYPE OF	SUBMISSION			TYF	PE OF ACTION		
	Notice of Subsequent Final Aba		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture T New Con Plug and A Plug Back	struction Abandon	Production (State Reclamation Recomplete Temporarily Ab.		Water Shut-Off Well Integrity **AMENDED***
11/10/04	If the prop Attach the following testing has determined	osal is to deepen dire Bond under which the completion of the inviber completed. Fir that the site is ready	ctionally or recomplete horizonta se work will be performed or pro- olved operations. If the operation	illy, give subsurf vide the Bond N in results in a mu e filed only after	ace location o. on file w ltiple comp all requirer	ns and measured and true with BLM/BIA. Require letion or recompletion in	e vertical dept d subsequent 1 a new intervation, have be	ork and approximate duration thereof. hs of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once en completed, and the operator has UNITED DRLG, RIG #12
11/10-1:		DRILL WITH 2 NUBOP	11" HOLE TO 415 50 SX CL C + 2%	'. RAN CACL + TEST TO	10 JN 1/4 P	TS 24# J-55	CASIN	G TO 415'. CEMENT IRC 80 BBLS TO PIT.
٠,								RECEIVED
	BLM BO	ID NM 2787	€SURETY BOND	N. BLB C	00202	27)		DEC 2 2004
	Name (P	rinted/Typed)	going is true and correct		Title D			
	Signature	Den	Carto			RILLING TEC 1/18/04	HNICIA	N
=		7 3	THIS SPACE FOR	FEDERAI			USE	
(certify that the	pplicant holds legal	ttached. Approval of this notice or equitable title to those rights conduct operations thereon.		nt or	itle Mice		Date
<u></u>	minen would ci	and the applicant W	conduct operations dierecti.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

-	Phillips 19 Federal 15	
	2410' FEL, Section 19, T17S, R2	9E, Eddy County NM
OPERATOR Clayton Will		
DRILLING CONTRACTOR I	United Drilling, Inc.	
of the drilling contra	nereby certifies that he is an actor who drilled the above des and obtained the following re	cribed well and had con-
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° 415'		
1/2° 1018'		And the control of th
1/2° 1538'		-
3/4° 1995'	The galling of the contract of	
1/2° 2513'		
1/2° 3005'		
1/2° 3493'	المراجع المراج	
1/2° 4010'	The speciment is the same of the second of t	
Subscribed and sworp t	Drilling Contractor Uniber By: Geo Title: Bus of before me this 23rd day of	iness Manager
20 <u>04</u> .	Carle	re Martin
My Commission Expires:	10:08:08 Charles County	New Mexico State

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First District III	, Artesia, Ni	M 88210	O	II CONSE				j	Submi	t to Appi	ropriate	District Office
District III 1000 Rio Brazo District IV	os Rd., Azteo	;, NM 87410			South I Fe NN						AMFN	5 Copies
2040 South Pag												
<u>I</u>	R				<u>E AND</u>	AUT	<u>IORIZA</u>	TIO	N TO TRAI			
Clayton W	iiliams Eı		Operator nam	e and Address						² OGRID 257		
6 Desta Di	•	3000						Γ	3 8	Reason for I		de
Midland, T	X 79705				5 D.	ool Name				NV		I Code
	NPI Number - 015-3350:	3			Empire,		eso)					210
	roperty Code				Prop	erty Name						Number
10 6	25235				Phillip	19 Feder	ral			<u></u>		15
U) or lot no.	Surface I	Township	Range	Lot.ldn	Feet from t	the	North/South	Line	Feet from the	East/We	eat line	County
В	19	17 8	29 E		99		Norti		2410'		AST	Eddy
L	Rottom I	Hole Loc	 ation	<u></u>	L		<u></u>					<u></u>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South	n line	Feet from the	East/We	est line	County
12 Lse Code S	13 Produci	ng Method Cod P		Connection Date 11/21/04	" c-	-129 Permi	t Number		¹⁶ C-129 Effective	Date	17 C-12	29 Expiration Date
											<u> </u>	
III. Oil an			Transporter N	isme		20 POI		21 O/G	7	² POD ULS	TR Loca	tion
OGRID			and Address	<u> </u>					ļ	and De	scription	
15694		Navaj	o Refining (Company		282666	i5	0	G; 19;	; 17S; 29	E Tanl	k Battery
		P.O. Draw	er 159 Artes	ia, NM 88210								
009171		Duke	Energy Fie	eld Svcs.		282684	#1	G		G; 19;	17S; 29E	2
	10	Desta Dr., S	ite. 400W M	ldland, TX 797	705							
					100]	F	RECE	EIVED
											JAN 1	0 2005
												RTESIA
IV. Produ	rod Wat	<u>er</u>			24	POD ULS	TR Location	and De				
1	26666	G; 19;	17S; 29E					**** ~ -	scripuon			
V. Well C				···	71		7		7 3 -			
	11/10/04 11/21/04		" TD 4227'		** PBTD 4500*		²⁹ Perfor 3877'-4			³⁶ DHC, MC		
<u> </u>	31 Hole Size		32	Casing & Tubing	Size			Depth S	et		34 Sacku	
	12 ¼" 7 7/8		+	8 5/8" 5 ½"				415' 4227'			250 975	5 sx
						41172						
	5 1/3"		 	2 7/8"			4117'					
VI. Well	Test Dat	9										
36 Date N	lew Oil	³⁶ Gas D	elivery Date	1	st Date	\top	3 Test Leng	" Tbg. F	39 Tbg. Pressure 46 Csg. Pr			
11/30 41 Chok			1/30/04 ⁴² Oil		04/04 Vater		24 hrs			50 45 AOF 46		50
	. JIZE	<u> </u>	86	1	vater 12	Gas AOF Test Method / 166 Pumping					i i	
"I hereby certif and that the info belief. Signature:	y that the rules rmation given	of the Oil Con above is true ar	servation Divisi ad complete to the	on have been comp the best of my know	plied with vledge and	OIL CONSERVATION DIVISION						N
	<u>Lev</u>	عمد	artic	<u> </u>		Approved	by:	-	TIM	N. GU	M	
	Terry Carl					Title:		DI	STRICT II			
Title:		echnician			· · · · · ·	Approval	Date:			JAN	2420	1713
	12/20/04			32/688-3440		<u>L</u>						~~~
" If this is a co				and name of the	previous op							
B .	Previous (Operator Signa	ture			Print	ed Name			Т	itle	Date

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240

DISTRICT II

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

B11 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

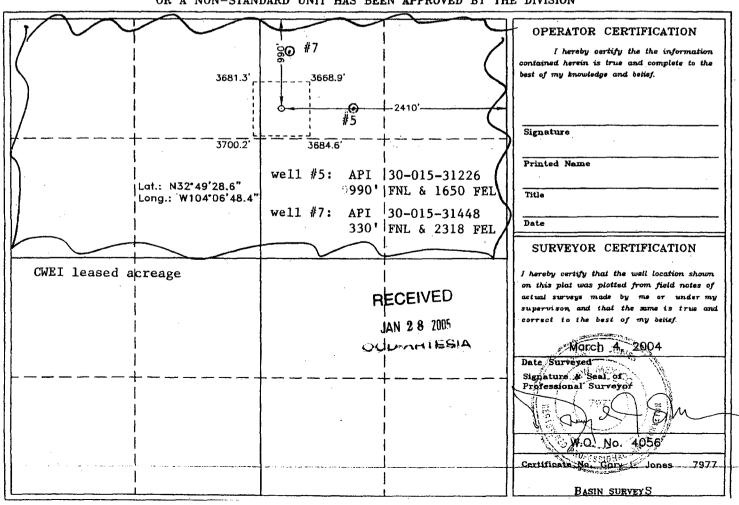
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-33503		Empire, Yeso	·
Property Code 26582	-	erty Name 19" FEDERAL	Well Number
ogrid no. 25706		ator Name MS ENERGY, INC.	Elevation 3681'

Surface Location

					Bullace Lbc.	a CIOII			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	19	17 S	29 E		990'	NORTH	2410	EAST	EDDY
	,		Bottom	Hole Loc	eation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
~	- 1 1-1-4	1 (1)	<u> </u>			· ·			<u> </u>
Dedicated Acre	s Joint o	or Infill Co	nsolidation	Code Ur	der No.				
	l			İ					•

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Well Selection Criteria Quick Print (Field_No = 26582 and PoolNo = 96210)

API Well #	Well Name and No.		Operator Name	돻	Stat	County	Surf	UL Sec	Sec	Twp	Rng	Ft N/S	Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-015-31554-00-00	30-015-31554-00-00 PHILLIPS 19 FEDERAL	011	CLAYTON WILLIAMS ENERGY IN	0	>	Eddy	П	_	19	17 S	29 E	985 N	565 W	8/26/2003
30-015-31555-00-00	PHILLIPS 19 FEDERAL	012	CLAYTON WILLIAMS ENERGY IN	0	>	Eddy	TI	Ν	19	17 S	29 €	2252 N	445 W NSP-1839	8/13/2003
30-015-31445-00-00	PHILLIPS 19 FEDERAL	003	CLAYTON WILLIAMS ENERGY IN	0	>	Eddy	П	➤	19	17 S	29 E	520 N	880 E	8/13/2003
30-015-31224-00-00	30-015-31224-00-00 PHILLIPS 19 FEDERAL	001	CLAYTON WILLIAMS ENERGY IN	0	>	Eddy	П	>	19	17 S	29 E	990 N	330 €	8/13/2003
30-015-33503-00-00	PHILLIPS 19 FEDERAL	015M	CLAYTON WILLIAMS ENERGY IN	0	>	Eddy	тп	B	19	17 S	29 E	990 N	2410 E	
30-015-31448-00-00	30-015-31448-00-00 PHILLIPS 19 FEDERAL	007	CLAYTON WILLIAMS ENERGY IN	0	≻	Eddy	П	B	19	17 S	29 E	330 N	2318 E	8/13/2003
30-015-31226-00-00	PHILLIPS 19 FEDERAL	005	CLAYTON WILLIAMS ENERGY IN	0	>	Eddy	TI	В	19	17 S	29 E	990 N	1650 E	8/13/2003
30-015-31614-00-00	PHILLIPS 19 FEDERAL	010	CLAYTON WILLIAMS ENERGY IN	0	➤	Eddy	П	C	19	17 S	29 €	530 N	1225 W	8/13/2003
30-015-31539-00-00	30-015-31539-00-00 PHILLIPS 19 FEDERAL	009	CLAYTON WILLIAMS ENERGY IN	0	➤	Eddy	П	C	19	17 S	29 €	991 N	1882 W	8/13/2003
30-015-33516-00-00	PHILLIPS 19 FEDERAL	014	CLAYTON WILLIAMS ENERGY IN	0	z	Eddy	TI	П	19	17 S	29 E	2310 N	1350 W	
30-015-31633-00-00	PHILLIPS 19 FEDERAL	013	CLAYTON WILLIAMS ENERGY IN	0	≻	Eddy	П	TI	19	17 S	29 E	2312 N	1789 W	8/13/2003
30-015-31227-00-00	PHILLIPS 19 FEDERAL	006	CLAYTON WILLIAMS ENERGY IN	0	≻	Eddy	TI	G	19	17 S	29 €	2310 N	1650 E	12/9/2003
30-015-33502-00-00	PHILLIPS 19 FEDERAL	004	CLAYTON WILLIAMS ENERGY IN	0	>	Eddy	П	I	19	17 S	29 E	2310 N	990 €	
30-015-31225-00-00	30-015-31225-00-00 PHILLIPS 19 FEDERAL	002	CLAYTON WILLIAMS ENERGY IN	0	➤	Eddy	TI	I	19	17 S	29 E	2310 N	330 E	8/13/2003

Page 1

CMD :

ONGARD INQUIRE LAND BY SECTION

03/08/05 13:00:58 OGOMES -TPW4 PAGE NO: 1

Sec : 19 Twp : 178 Rng : 29E Section Type : NORMAL

				1	فنوسو	in the second	bu		merenensament of the second
\rightarrow \circ	4 27.50 CS B07677	A A	3 27.40 CS E00950 FASKEN /	1	Federal	27.28	₩.	Federal	1 27.36
OIL CORPORA 07/11/48	0002	08/10/56	0004 ACQUISITIO		owned			owned	
EXXON	N 40.00 CS E00742	AA	40.00 C\$ E00742	A A	Federal	40.00	AA	Federal	C 40.00
אין אין	0000	02/11/56 A	1180v	A A A	l owned			1 owned	
with the transfer of the transfer of			0					· · · · · · · · · · · · · · · · · · ·	
CHASE O	O 40.00 CS E04201 0002	A C C	J 40.00 CS E04201 0002 CHASE OIL C	•	Federal	40.00	А А А	Federal	B 40.00
OIL CORPO 09/11/6 A	0002	09/11/ A A	0002		owned			owned	
R.A.		A 00	ŎŖĄ				······································		
CHASE	P 40.00 CS E04201 0002	PA	I 40.00 CS E04201 CHASE	AC	Federal	H 40.00	A A	Federa	A 40.00
OIL CORPOR 09/11/60 A	P 40.00 CS E04201 0002	09/11/60 A A	0002 OIL CORPORA	A	l owned			l owned	
CORPORA 9/11/60		1/60	PORA		.	1	en de Nacional State).Li	(

