

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

03/08/05 16:45:02
OGOMES -TPW4
PAGE NO: 1

Sec : 16 Twp : 09S Rng : 27E Section Type : NORMAL

D 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04 A	C 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04	B 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04	A 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04
E 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04	F 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04	G 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04	H 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04
L 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04	K 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04	J 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04 A	I 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04
M 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04	N 40.00 CS VA2067 0000 YATES PETROLEUM C U 11/01/04	O 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04	P 40.00 CS VA2055 0000 YATES PETROLEUM C U 11/01/04

CASE 13441: *Application of Lance Oil & Gas Company, Inc. to amend Division Order R-11788 to include subsequent operations and optional infill gas well provisions for compulsory pooling, San Juan County, New Mexico.*

Applicant seeks to amend this compulsory pooling order to provide for subsequent operations and the inclusion of its Ropco "7" Well No. 4, (API#30-045-32788) to be located in Unit O, as a well subject to this compulsory pooling order that pooled all mineral interest in the Basin Fruitland Coal Gas Pool underlying the E/2 of Section 7, Township 29 North, Range 14 West, that formed a standard 320-acre gas spacing and proration unit for any production from the Basin Fruitland Coal Gas Pool and formed a standard 160-acre gas spacing and proration unit for any production from the Pictured Cliffs formation, including but not limited to the Twin Mounds Fruitland Sand Pictured Cliffs Gas Pool. These units are to be currently dedicated its Ropco "7" Well No. 1 that was drilled at a standard location in Unit G of this section for downhole commingled production from the Basin Fruitland Coal Gas Pool and the Twin Mounds Fruitland Sand Pictured Cliffs Gas Pool. The applicant also seeks to include provisions for subsequent operations and procedures for an optional "infill" coalbed-gas well. Also to be considered will be the costs of drilling and completion this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 1/2 miles Southeast from Kirtland, New Mexico.

CASE 13442: *Application of Lance Oil & Gas Company, Inc. for compulsory pooling, San Juan County, New Mexico.*

Applicant seeks an order pooling all mineral interests to the Pictured Cliffs formation underlying the SE/4 of Section 7, Township 29 North, Range 14 West, forming a standard 160-acre gas spacing and proration unit for any production from the Pictured Cliffs formation, including but not limited to the Twin Mounds Fruitland Sand Pictured Cliffs Gas Pool. This unit is to be dedicated to its ROPCO "7" Well No. 4 (API# 30-045-32788) to be drilled at a standard location in Unit O of this section for production from the Twin Mounds Fruitland Sand Pictured Cliffs Gas Pool. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 1/2 miles Southeast from Kirtland, New Mexico.

CASE 13413: *Continued from February 17, 2005, Examiner Hearing*

Application of the New Mexico Oil Conservation Division for a Compliance Order Against Advanced Exploration Inc.

The Applicant seeks an order requiring Advanced Exploration Inc. to bring one well into compliance with 19.15.4.201 NMAC by a date certain and, in the event of non-compliance, assessing a civil penalty, authorizing the Division to plug said well and forfeit the applicable plugging security, and for such other relief as the Director deems appropriate. The affected well is the War Deck #001, API 30-025-30626, Unit Letter B, Section 33, Township 21S, Range 35E located approximately 10 miles west of Eunice in Lea County, New Mexico.

CASE 13443: *In the matter of the hearing called by the Oil Conservation Division for an order creating, extending and contracting certain pools in Chaves and Eddy Counties, New Mexico.*

- (a) CREATE a new pool in Chaves County, New Mexico classified as an oil pool for Siluro-Devonian production and designated as the Lloyd's Canyon-Siluro-Devonian Pool (Pool Code 97420). The discovery well is the Yates Petroleum Corporation Boffin State Unit Well No. 1 (API No. 30-005-63684) located in Unit J of Section 16, Township 9 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 27 EAST, NMPM

Section 16: SE/4

- (b) CREATE a new pool in Chaves County, New Mexico classified as a gas pool for Pennsylvanian production and designated as the Lost Lake-Pennsylvanian Gas Pool (Pool Code 97419). The discovery well is the Yates Petroleum Corporation Selden "BDN" Com. Well No. 1 (API No. 30-005-63600) located in Unit H of Section 35, Township 9 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 24 EAST, NMPM

Section 35: N/2

*This Case is
currently pending
3-9-2005*

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 13332
ORDER NO. R-12213

APPLICATION OF YATES PETROLEUM CORPORATION FOR A UNIT
AGREEMENT, CHAVES COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing on September 2, 2004, at Santa Fe, New Mexico, before Examiner William V. Jones.

NOW, on this 9th day of September, 2004, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.

(2) The applicant, Yates Petroleum Corporation ("Yates" or "Applicant"), seeks approval of its Boffin State Exploratory Unit Agreement for all oil and gas in all formations from the surface to the base of the Siluro-Devonian formation underlying the following-described 2,920 acres, more or less, of State of New Mexico lands situated in Chaves County, New Mexico:

TOWNSHIP 9 SOUTH, RANGE 27 EAST, NMPM

Section 9: S/2, SW/4 NW/4
Section 10: S/2
Section 15: All
Section 16: All
Section 21: E/2
Section 22: All

(3) The Applicant presented testimony by affidavit as follows.

(a) One hundred percent of the working interest is committed to the Unit.

(b) One hundred percent of the royalty interest is owned by the State of New Mexico.

(c) The State Land Office has given preliminary approval for this Unit.

(d) The initial well will be the Boffin State Unit Well No. 1 to be drilled at a standard gas well location 1,500 feet from the South line and 1,500 feet from the East line of Section 16, Township 9 South, Range 27 East, NMPM, Chaves County, New Mexico. Division records indicate there have been no producing wells from the Siluro-Devonian formation within the boundaries of this proposed Unit.

(e) The primary target for this initial well will be the Siluro-Devonian formation with additional possibly productive formations up-hole.

(f) Within the Siluro-Devonian, Yates is attempting to use seismic and well control to locate a productive dolomite reservoir on a closed structural high.

(4) No other party appeared at the hearing or otherwise opposed this application.

(5) All of the proposed unit acreage appears prospective for recovery of oil and gas from the target formations under the concept proposed by the applicant. These acres should be unitized and should equally share in the benefits from future oil and gas recovery.

(6) The approval of the proposed unit agreement will serve to prevent waste and protect correlative rights within the lands assigned to the unit area.

IT IS THEREFORE ORDERED THAT:

(1) The Boffin State Exploratory Unit Agreement executed by Yates Petroleum Corporation is hereby approved for all oil and gas in all formations from the surface to the base of the Siluro-Devonian formation underlying the following-described 2,920 acres, more or less, of State of New Mexico lands situated in Chaves County, New Mexico:

TOWNSHIP 9 SOUTH, RANGE 27 EAST, NMPM

Section 9: S/2, SW/4 NW/4
Section 10: S/2
Section 15: All
Section 16: All
Section 21: E/2
Section 22: All

(2) The plan contained in the Boffin State Exploratory Unit Agreement for the development and operation of the above-described unit area is hereby approved in principle; provided, however, notwithstanding any of the provisions contained in the unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation that is now, or may hereafter be, vested in the Division to supervise and control operations for the unit and production of oil and gas therefrom.

(3) The unit operator shall file with the Division an executed original or executed counterpart of the unit agreement within 30 days of the effective date thereof; in the event of subsequent joinder by any other party, or expansion or contraction of the unit area, the unit operator shall file with the Division, within 30 days thereafter, copies of the unit agreement reflecting the subscription of those interests having joined or ratified.

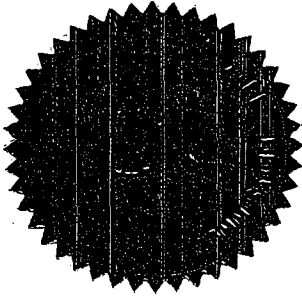
(4) All: (i) plans of development and operation; (ii) creations, expansions or contractions of participating areas; and (iii) expansions or contractions of the unit area shall be submitted to the Division Director for approval.

(5) This order shall become effective upon the approval of the unit agreement by the New Mexico State Land Office. This order shall terminate upon the termination of the unit agreement. The last unit operator shall notify the Division immediately in writing of such termination.

(6) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Case No. 13332
Order No. R-12213
Page 4 of 4

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read "Mark E. Fesmire". The signature is fluid and cursive.

MARK E. FESMIRE, P.E.
Director

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 1455

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address YATES PETROLEUM CORPORATION 105 South Fourth St. Artesia, NM 88210		OGRID Number 25575
		API Number 30-005-63684
Property Code 34267	Property Name BOFFIN STATE UNIT	Well No. 001

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	16	09S	27E	J	1500	S	1500	E	Chaves

Proposed Pools

Wildcat Precambrian

Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type State	Ground Level Elevation 3839
Multiple N	Proposed Depth 6870	Formation Undesignated Precambrian	Contractor	Spud Date 09/07/2004

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	400	400	0
Intl	11	8.625	24	1100	525	0
Prod	7.875	5.5	15.5	6870	675	900

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill/test the Precambrian/intermediate formations. Approximately 400' of surface casing will be set/cemented. If commercial, intermediate and production casing will be run/cemented, perforate/stimulate as needed for production. MUD PROGRAM: 0-400' FW/Gel/Paper/LCM; 400'-1100' Fresh Water; 1100'-4650' Cut Brine/Brine; 4650'-6870' Starch/Salt Gel/6% KCL.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 09/03/2004

Phone: 505-748-4364

OIL CONSERVATION DIVISION

Electronically Approved By: Bryan Arrant

Title: Geologist

Approval Date: 09/07/2004 Expiration Date: 09/07/2005

Conditions of Approval:

There are conditions. See Attached.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102

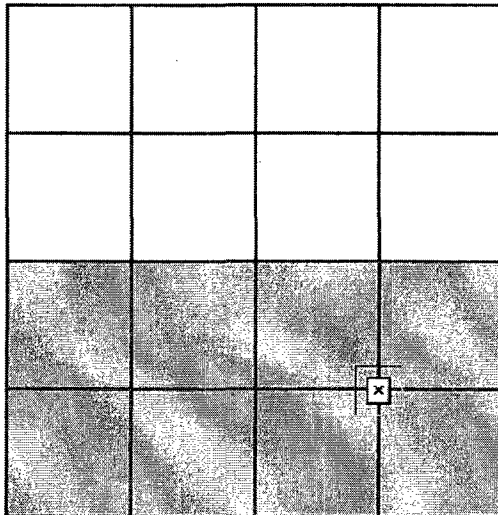
Permit 1455

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-63684	Pool Name Wildcat Precambrian	Pool Code
Property Code 34267	Property Name BOFFIN STATE UNIT	Well No. 001
OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3839

Surface And Bottom Hole Location

UL or Lot J	Section 16	Township 09S	Range 27E	Lot Idn J	Feet From 1500	N/S Line S	Feet From 1500	E/W Line E	County Chaves
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 09/03/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Hrschel Jones

Date of Survey: 09/01/2004

Certificate Number: 3640

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63684	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VA-2055	
7. Lease Name or Unit Agreement Name Boffin State Unit	
8. Well Number 1	
9. OGRID Number 025575	
10. Pool name or Wildcat Wildcat PreCambrian	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3839'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter J : 1500 feet from the South line and 1500 feet from the East line
Section 16 Township 9S Range 27E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Spud <input checked="" type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/4/04 - Spudded well at 11:45 AM. Set 40' of 20" conductor.

RECEIVED
OCT 07 2004
OCD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 7, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ FOR RECORDS ONLY FILE _____ DATE _____
Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2055
7. Lease Name or Unit Agreement Name Boffin State Unit
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat PreCambrian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1500</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>East</u> line Section <u>16</u> Township <u>9S</u> Range <u>27E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3839'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Surface and intermediate casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/04 -- Resumed drilling at 6:00 AM. Set 11-3/4" 42# H-40 ST&C casing at 433'. Cemented with 200 sx Class "C" + 2% CaCl + 1/4# /sx Celloflake (yld 1.32, wt 14). Tailed in with 200 sx Class "C" + 2% CaCl2 (yld 1.32, wt 14.8). Cement circulated to surface. WOC. Tested casing to 650 psi for 30 mins. WOC 18 hrs. Reduced hole to 11" and resumed drilling.
10/11/04 -- Set 8-5/8" 24# J-55 ST&C 8rd casing at 1110'. Cemented with 400 sx 65:35:6 Poz "C" gel + 5#/sx gilsonite + 5% salt + 3% S1 + 1/4#/sx Celloflake (yld 2.1, wt 12.6). Tailed in with 200 sx Class "C" + 2% S1 (yld 1.32, wt 14.8). Cement circulated to surface. WOC. Tested casing to 1000 psi for 30 mins. WOC 19 hrs. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 13, 2004
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE OCT 21 2004
Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1391 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2055
7. Lease Name or Unit Agreement Name Boffin State Unit
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat PreCambrian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	RECEIVED NOV 04 2004 OCD-ARTESIA
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1500</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>East</u> line Section <u>16</u> Township <u>9S</u> Range <u>27E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3839'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25/04 - Reached TD 6684' at 11:30 AM.

10/27/04 - Set 5-1/2" 15.5# J-55 LT&C 8rd casing at 6684'. Float collar at 6641'. Cemented with 900 sx Litecrete (yld 2.92, wt 9.8). Tailed in with 550 sx PVL (yld 1.41, wt 13). Cement circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE November 3, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE NOV 07 2004

Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2055
7. Lease Name or Unit Agreement Name Boffin State Unit
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat PreCambrian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210 4. Well Location Unit Letter <u>J</u> : <u>1500</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>East</u> line Section <u>16</u> Township <u>9S</u> Range <u>27E</u> NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3839'GR Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		RECEIVED DEC - 7 2004 OCD-ARTESIA
--	--	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Completion Operations <input checked="" type="checkbox"/>
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/04 - Tested production casing to 1000 psi for 30 mins, OK.
11/30/04 - Perforate Silurian 6390'-6398' (32). Set ASI 10K packer with 2.25" on/off tool at 6320'.
12/1/04 - Acidize Silurian with 500g 20% IC acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 3, 2004

Type or print name Tina Huerta E-mail address: tinah@vpcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____

Conditions of Approval (if any):

DEC 09 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date RT for December, 2004 for Silurian 6390'-6398'
⁴ API Number 30-005-63684	⁵ Pool Name Foor Ranch Pre-Permian	⁶ Pool Code 76730
⁷ Property Code 34267	⁸ Property Name Boffin State Unit	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. J	Section 16	Township 9S	Range 27E	Lot.Idn	Feet from the 1500	North/South Line South	Feet from the 1500	East/West line East	Country Chaves
--------------------	---------------	----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	-------------------

¹¹ Bottom Hole Location

Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Box 159 Artesia, NM 88210		O	Unit J of Section 16-T9S-R27E

IV. Produced Water

23	POD	24	POD ULSTR Location and Description Unit J of Section 16-T9S-R27E
----	-----	----	---

V. Well Completion Data

[illegible]

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: _____

Lina Horta

Printed name:

Tina Huerta

Title:
Regulatory Compliance Supervisor

E-mail Address:
tinah@ypcnm.com

Date:
December 28, 2004

Phone:
(505) 748-1471

OIL CONSERVATION DIVISION

Approved by:

TIM W. GUM
~~DISTRICT II SUPERVISOR~~

Title:

Approval Date:

JAN 03 2019