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CMD : OG5SECT	ONGARD		01/04/00 16:35:3 OGOMES -TP PAGE NO: 3
Sec : 03 Twp : 22S	Rng: 24E Section	Type : NORMAL	
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:36 PYC 1

ONGARD 01/04/00 16:36:02 CMD : C101-APPLICATION FOR PERMIT TO DRILL OG6C101 OGOMES -TPY(: 25575 API Well No: 30 15 28319 APD Status(A/C/P): A OGRID Idn Opr Name, Addr: YATES PETROLEUM CORPORATION Aprvl/Cncl Date : 01-19-1995 105 S 4TH ST ARTESIA,NM 88210 Prop Idn: 12871 WALT CANYON AMA FEDERAL Well No: 3 U/L Sec Township Range Lot Idn North/South East/West 22S 24E Surface Locn : 4 3 FTG 1115 F N FTG 810 F W OCD U/L : D API County : 15 Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 4076 State Lease No: Multiple Comp (Y/N) : N Prpsd Depth : 8700 Prpsd Frmtn : MORROW E0009: Enter data to modify record LPPF02PF03 EXITPF04 GoToPF05PF06 CONFIRMPF08PF09 PRINTPF10 C102PF11 HISTORY PF12 PF01 HELP PF02 PF07

CMD : OG6C101	C101-2		RD OR PERMIT TO		/04/00 16:36:20 OGOMES -TPYC
		TROLEUM CORPO H ST		APD Status(A/C Aprvl/Cncl Date	/P): A e : 02-24-1995
Prop Idn: 12	871 WALT CAN	YON AMA FEDER	AL	W	ell No: 4
		ownship Range		orth/South	East/West
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State Lease N Prpsd Depth				: N	
PF01 HELP		PF03 EXIT	PF04 GoTo	PF05 PF11 HISTORY	

OCD-Artesia FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-78213 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well XX Oil Well Gas Well 8. Well Name and No. Other Walt Canyon AMA Federal #3 Name of Operator Federal YATES PETROLEUM CORPORATION 9. API Well No. 3. Address and Telephone No. 105 South Fourth Street, Artesia, New Mexico 88210 (505) 748-1471 10. Field and Pool, or Exploratory Indian Basin Upper Penn 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Poo Associated 1115' FNL and 810' FWL 11. County or Parish, State Section 3, T22S R24E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report **Plugging Back** Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection APD EXTEND Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to January 19, 2000 Thank you. 1234562 2 MONTH PERIOD APPROVED FOR ENDING 2000 ncn - Arte 14. I hereby cg fify d it the foregoing is true and correct Regulatory Technician Signed Title December Date (This space for F ROBIN Patroleum Engineer (Dola Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

				Cons. Divi	
`			811 2. 10	14 99210-28	334
Form 3160-5	UNIT	ED STATES	Argasia, h	M 88210-2	FORM APPROVED
(June 1990)	DEPARTMENT	OF THE INTERIC)R 🗇 🖓 🕻	EIVED	Budget Bureau No. 1004–0135 Expires: March 31, 1993
	BUREAU OF L	AND MANAGEME	IN I	d	(5. Lease Designation and Serial No.
			MAL BOOK	-6 A 9:4	NM-78213
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	for proposals to drill "APPLICATION FOR				14年.
	SUBMIT	N TRIPLICATE	RUS	7-2-31475	7. If Unit or CA, Agreement Designation
I. Type of Well	_		13	T	<u></u>
Cil Gas Well Well	Other		<u>(45</u>	AN 1000	8. Well Name and No. Walt Canyon AMA
2. Name of Operator	•		1	RECEIVED	Federal #2
	EUM CORPORATI	ОN 	0(D APTEN	9. API Well No.
3. Address and Telephone No.	_		ana drivers	ANTESIA	00-015-28314
	rth Street, A		8210 (505)	748-1471	10. Field and Pool, or Exploratory Area Indian Basin Upper Pe
4. Location of Well (Footage, S			1. Sp.		Associated Pool
1115' FNL an		Unit D)		C C C C C C C C C C C C C C C C C C C	11. County or Parish, State
Section 3, T	22 5- R24E				Eddy County, New Mexi
12. CHECK AP	PROPRIATE BOX(s	TO INDICATE N	ATURE OF NOT	ICE, REPOR	T, OR OTHER DATA
TYPE OF SU	BMISSION		TYP	E OF ACTION	
X Notice of Int	ent	Aber	xdoament		Change of Plans
	cn,		mpletion		New Construction
Subsequent I	2 amont		ging Back		Non-Routine Fracturing
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			ng Repair		Water Shut-Off
L Final Abande	onment Notice		ring Casing , EXTEND Al	, חס	Conversion to Injection
		L Othe	rA		Dispose Water (Note: Report results of multiple completion on Well
					Completion or Recompletion Report and Log form.)
give subsurface locations Yates Petrol	s and measured and true vertical	depths for all markers and a on wishes to	cones pertinent to this wor extend the	k.)* e caption	any proposed work. If well is directionally drilled, ed well's APD
Thank you.					
		•	Approved Ending _	FOR 12	Month Period F 1/19/99
	$\widehat{\mathbf{O}}$				
14. I hereby certify that the fore	going is this and correct	TitleLand	lman		Date January 5, 1998
	are office use)			MONEEE	8
. (0)	RIG. SGD.) LES BA	BYAK 🕫	ETROLEUME	NAMEEN	JAN 12 1993
Approved by Conditions of approval, if an	y:	Title			Date Date
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Title 18 U.S.C. Section 1001, m	akes it a crime for any person k	owingly and willfully to mai	ke to any department or as	gency of the United S	tates any false, fictitious or fraudulent statements
or representations as to any matter	er within its jurisdiction.				
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3	N.M. Oil C	ons. Division SF
	UNITED STATES 811 S. 1st Si	
Do not use this form for proposa	TICES AND REPORTS ON WELLS is to drill or to deepen or reentry to a different resonance ON FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	UBMIT IN TRIPLICATE OIL COM. D	7. If Unit or CA, Agreement Designation
1. Type of Well Viewell Gas Well Other 2. Name of Operator	013T.2	8. Well Name and No. Walt Canyon AMA Federal
YATES PETROLEUM CORPORAT 3. Address and Telephone No.	rion	9. API Well No.
105 South Fourth Street, 4. Location of Well (Fooinge, Sec., T., R., M., of 1115' FNL and 810' FWL Section 3, T22S-R24E	, Artesia, New Mexico 88210 (505) 748- r Survey Description)	1471 10. Field and Pool, or Exploratory Area Indian Basin Upper Penn Associated Pool 11. County or Parish, State Eddy County, New Mexic
12. CHECK APPROPRIATE	E BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing XX Other Extend APD	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
A	ion wishes to extend the APD for the c PPROVED FOR 12 MONTH PERIOD NDING 1/19/98	A S S S S S S S S S S S S S S S S S S S
14. I hereby certify that the forthcoing is true and control is tr	Title Landman	12/31/96
Approved b(ORIG. SGD.) ALEXIS C. Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for a or representations as to any matter within its jurisdis	any person knowingly and willfully to make to any department or agency of	Date JAN 15 1937

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*See Instruction on Reverse Side

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•	•	· · · ·	OIL CONSER	Verson DIVISION
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR LAND MANAGEMENT	85 196 FE - 13	FORM APPROVED Budget Bureau No. 1004-0135 Com Expires: March 31, 1993 5. Lease Designation and Serial No.
	orm for proposals to dr	AND REPORTS ON WEL ill or to deepen or reentry to R PERMIT—" for such prop	o a different reservoir.	NM-78213 6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well	Other			8. Well Name and No.
2. Name of Operator				Walt Canyon AMA Fed. #3 9. API Well No.
3. Address and Telephone N	EUM CORPORATION			30-015-28319
105 South Fo	urth Street, Arte	esia, New Mexico	88210	10. Field and Pool, or Exploratory Area Indian Basin Upper Pen
4. Location of Well (Footag 1115' FNL an	e, Sec., T., R., M., or Survey Do d 810' FWL	escription)		ASSOC. 11. County or Parish, State
Sec. 3-T22S-	R24E	tab /	ot 4	Eddy County, New Mexic
	·····	s) TO INDICATE NATURE		
	SUBMISSION		TYPE OF ACTION	
Notice of	f Intent			Change of Plans
-	ent Report	Recompletion Plugging Back		New Construction
Final Ab	andonment Notice	Casing Repair		Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface local	tions and measured and true vertic	Pertinent details, and give pertinent dates al depths for all markers and zones pertin ishes to extend the	above captioned w	ng any proposed work. Due is directionally drilled,
Thank you				CON. DIV. Dist. 2
· · ·		$F = \frac{1}{2} \sum_{i=1}^{n} $		Jan Ar
		APPROVED FOR	2 MONTH PERI	
		ENDING		
				ES PIL 96
14. I hereby certify that the	6 11 11)		
Signed	Demilip			Date
(This space for Enders) Approved by Conditions of approval, i	G.SCD.J'JOE G. LI	Title PETE	OLEUM ENGINE	EX Date 1/24/96
Title 18 U.S.C. Section 1001 or representations as to any r		knowingly and willfully to make to any d	epartment or agency of the Unite	d States any false, fictitious or fraudulent statements

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*See Instruction on Reverse Side

			DRAWER DE	ys. Con	IMIESION	1
Form 3160-3 (July 1992) SERV110N DIVISIO		ED STATES	ARTESIA SUBBITT IN (Other instru reverse s	etions on	O FORM APP OMB NO. 10 Expires: Februa	004-0136
RECEIVED		COF THE INTE		•	5. LEASE DESIGNATION NM-78213	AND SERIAL NO.
	CATION FOR P	ERMIT TO DRI	LORDEEPEN		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
b. TYPE OF WELL		DEEPEN	0. C. D.		7. UNIT AGREEMENT N	871
OIL X GA WELL X W 2. NAME OF OPERATOR	ELL OTHER		ZONE		8. FARM OR LEASE NAME, WE Walt Canyon AM	
YATES PETRO 3. ADDRESS AND TELEPTIONE NO.	DLEUM CORPORATIO	N 2557	5		9. AR WELLING	
105 0 11 1	Fourth Street, A	rtesia, New Me	xico 88210		<u>30-015-78</u> Indian Basin (
1115' FNL a	ind 810' 551L 🗧 🗳	In accordance with any NON- TANDARD OCATION	SUBJECT LIKE APPR	TO OVAL	ASSOC. 3368 11. SEC., T., R., M., OR I AND SURVEY OF AB	S.
At proposed prod. zon	· · · ·	$\langle n \rangle = \langle n \rangle$	4 BY STATE		Sec. 3-T22S-R2	
14. DISTANCE IN MILES A	and diffection from NEAR bly 32 miles NW				12. COUNTY OR PARISH Eddy	18. STATE New Mexicc
15. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	SED* INE, FT.		NO. OF ACRES IN LEASE 931.24		F ACRES ARSIGNED HIS WELL 320	<u> </u>
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.	19. 1	PROPOSED DEPTH 8700	20. ROTAI	Rotary	· · · · · · · · · · · · · · · · · · ·
21. ELEVATIONS (Show whe 4076 ' GR	ther DF, RT, GR, etc.)			<u> </u>	22. APPROX. DATE WO	BE WILL START*
23.		PROPOSED CASING A	D CEMENTING PROGRA	м		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMEN	IT
$\frac{1/1/2^{n}}{121/4''}$	<u>13 3/8''</u> 9 5/8''	<u>54.5#</u> 36#	300 2450		ax circulated	
<u> </u>	7"	23 & 26#	8700	1500 s	THE BACK ABO	NE UPPERMI
FORMATIONS. AL TO SHUT OFF GRA PRODUCTION CASI FOR PRODUCTION.	PPROXIMATELY 300 VEL AND CAVINGS NG WILL BE RUN)' OF SURFACE C . WE WILL RUN AND CEMENTED,	L AND TEST THE N ASING WILL BE SI INTERMEDIATE CA WILL PERFORATE A BRINE TO 7600';	ET AND C ASING AN AND STIM	AND INTERMEDIAT CEMENT CIRCULAT ND IF COMMERCIA MULATE AS NEEDE	TED LL, ED
<u> </u>	OPE'S WILL BE IN	· .		, -		-
			JIL DALLI.		SEP	
		·				25 615 615 615
IN ABOVE SPACE DESCRIB deepen directionally, give perti- 24.	E PROPOSED PROGRAM: If nent data of subsurface locatio	proposal is to deepen, give da ns and measured and true vert	ita on present productive zone ical depths. Give blowout prevo LANDMAN	and proposed enter program,	DATE9/2/	- () -
<u> </u>	ral or State office use)				APPROVAL SU	
PERMIT NO.			APPROVAL DATE		GENERAL REQ	UIREMENTS AN
Application approval does	not warrant or certify that the ap	plicant holds legal or equitable	APPROVAL DATE	lease which we	ould entitle the applicant to co	nduct operations there
		•	REA MANAGER			

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*See Instructions On Reverse Side

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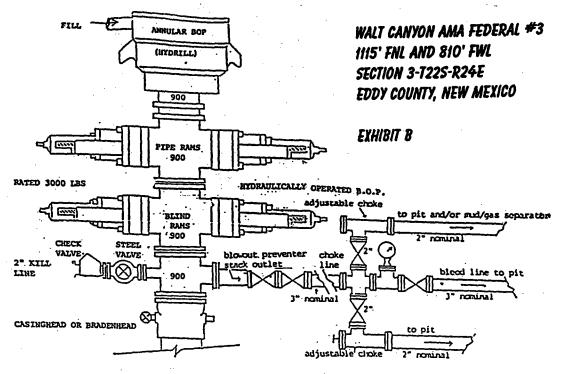
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District III 1000 Rio Brazo District IV	s Rd., Azte	., N BE 87 410	,		PO Bo	x 2088 1 87504-2088		•	State	E Lease - 4 Co Lease - 3 Co
PO Bax 2088, 5	Santa Fe, NI					REAGE DED] AMI	ENDED REP
	API Num			' Pool Cod		Indian Basi	' Pool N	LIDC		
4 Propert	y Code	WAT			* Propert		n opper rei		-	Well Number
'ogri 025575					' Operation		<u> </u>		' Elevation 4076 -	
					10 Surface	e Location	Feet from the	East/West	£	
UL or lot ac. DL 074		Township 22S	Range 24E	Lot Idn	1115	North/South line NORTH	810	WEST		County EDDY
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	If Different Fi	Feet from the	East/West	line	County
¹² Dedicated A 320	Leres 1º Join	nt or Infill	Consolidatio	a Code ¹⁴ (Drder No.					<u> </u>
	OWABLE					ION UNTIL ALL			N CO	NSOLIDATE
16										TIFICATI(contained herein
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YATES DETROLEUM CORPORATION

YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210



typical choke manifold assumby for 34 rated working pressure service-surface installation

EXHIBIT B

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
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BUREAU	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT	3031-123756J	PERFORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-78213
Do not use this form for proposals	CES AND REPORTS ON WELLS to drill or to deepen or reently to N FOR PERMIT—" for such propos	a differentiveservois salBECEIVED	6. If Indian, Allonee or Tribe Name
I. Type of Well	BMIT IN TRIPLICATE	UCU - ARTESIA N	7. If Unit or CA, Agreement Designation
Yor Weil Gas Weil Other Ame of Operator	\•	420261 81 (1915)	8. Well Name and No. Walt Canyon AMA Federal #4
YATES PETROLEUM CORPORATION 3. Address and Telephone No.	ИС		9. API Well No. 31 - 015-283/11
105 South Fourth Street, 2 4. Location of Well (Footage, Sec., T., R., M., or Su 860' FNL and 1780' FEL Section 3, T22S-R24E	Artesia, New Mexico 88210 rvey Description)	(505) 748-1471	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn Associated 11. County or Parish, State Eddy County, New Mexico
12. CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
		TYPE OF ACTION	
Subsequent Report	Abandonment Recompletion Plugging Back		Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Casing Ca	CXTEND APD	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Yates Petroleum Corporati	state all pertinent details, and give pertinent dates, in e vertical depths for all markers and zones pertinen on wishes to extend the ca y 24, 2000	t to this work.)*	
Thank you.	, Al	PPROVED FOR 12	MONTH PERIOL
	B	PPROVED FOR <u>12</u> NDING <u>2/24/</u>	2000
14. I hereby pertify they the foregoing is true and correction of the signed	n -TideRegulatory 1	Fechnician	Date January 8, 1999
(This space for Federal or State office use) Approved by Conditions of approval, if any:	1. 1.989 Title Potro	leum Englana-	Date
Title 18 U.S.C. Section 1001, makes it a crime for any or representations as to any matter within its jurisdiction	person knowingly and willfully to make to any depa	rument or agency of the United	States any false, fictitious or fraudulent statements

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• •			N.M. Oil Cons	. Division 🗸 🗸
			811 S. 1st Street	
Form 3160-5	UNITE	O STATES		FORMAPPROVED
June 1990)	DEPARTMENT	OF THE INTERIOR	Arta a. Mini Caz	1 (J-21860get Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT		5. Lease Designation and Serial No.
				NM-78213
		ID REPORTS ON WELL		6. If Indian, Allottee or Tribe Name
		or to deepen or reentry to		
U	se "APPLICATION FOR P	ERMIT—" for such propos	sals	
			A 19 1	7. If Unit or CA, Agreement Designation
	SUBMITIN	I TRIPLICATE) 	
1. Type of Well Gas		12		
Veli 🗌 Weli	Other	<u> </u>	- FtD	8. Well Name and No.
2. Name of Operator		1.5	1990 CIVEL CI	Walt Canyon AMA Fed. #
	OLEUM CORPORATIO	N	RECERTEST	9. API Well No.
3. Address and Telephone N				30-015-28361
		tesia, NM 88210(5059748-1471	10. Field and Pool, or Exploratory Area Indian Basin Upper
-	ge, Sec., T., R., M., or Survey Descri	ption)		Penn Associated
	nd 1780' FEL			11. County or Parish, State
Section 3,	T22S-R24E			Eddy County, New Mexi
2. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE	OF NOTICE, REPOR	RT. OR OTHER DATA
	SUBMISSION		TYPE OF ACTION	
		······		
Notice o	f Intent	Abandonment		L Change of Plans
				New Construction
	ent Report	Plugging Back		Non-Routine Fracturing
-	1	Casing Repair		Water Shut-Off
Final Ab	bandonment Notice	Altering Casing	Conversion to Injection	
		X Other EXT	_ Dispose Water	
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Cor	mpleted Operations (Clearly state all per	tinent details, and give pertinent dates, in	cluding estimated date of starting	any proposed work. If well is directionally drilled,
		epths for all markers and zones pertiner		
Yates Petro	oleum Corporatio	n wishes, to exte	nd the caption	n wells APD expiration
date for o	ne (1) year to F	ebruary 🕰, 1999	•	
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l	<u> </u>			
14. 1 hereby certify that the	foregoing is true and correct			
Signed	a llasta	Title Landman		Date January 22, 1998
(This space for Federal of	or State office use)			
	SGD.) DAVID R. GLAS	a Betan i	EUM ENGINEER	FEB 1 1 1998
Approved by Conditions of approval, i	if any	Title Title		Date FED 11 1000
continuons of approval,	н ану.			
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Title 18 U.S.C. Section 1001	I, makes it a crime for any person know	wingly and willfully to make to any dep	artment or agency of the United	States any false, fictitious or fraudulent statements
or representations as to any i	matter within its jurisdiction.			
	i	*See Instruction on Rever	se Side	

•	N.M. Oil Cons. [811 S. 1st Straw	Division 54
	Artesia, NM 88210	20.0
	JNITED STATES	2834 FORM APPROVED Budget Bureau No. 1004-0135
	AENT OF THE INTERIOR	Expires: March 31, 1993
BUREAU	DF LAND MANAGEMENT	5. Lease Designation and Serial No. NM-78213
SUNDRY NOTIC	ES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to	o drill or to deepen or reentry to a different reservoir.	o. Il millio, Allouee of Thise Name
	FOR PERMIT-" for such proposals 1 1 1397	
SUB		7. If Unit or CA, Agreement Designation
1. Type of Well		
Vell Gas Other	DIST. 2	8. Well Name and No.
2. Name of Operator		Walt Canyon AMA Federal #4
YATES PETROLEUM CORPORATIO	N	9. API Well No.
3. Address and Telephone No.	rtesia, New Mexico 88210 (505)748-1471	
4. Location of Well (Footage, Sec., T., R., M., or Sur	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Exploratory Area Indian Basin Upper
860 FNL and 1780 FEL		Penn Associated
Section 3, T22S-R24E		Eddy County, New Mexico
		Budy councy, new menales
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Cther EXTEND APD	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly s	tate all pertinent details, and give pertinent dates, including estimated date of startin vertical depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,
-	on wishes to extend the captioned well's	APD expiration date
for one more year.		· · · · · · · · · · · · · · · · · · ·
for one more fears		
		· · ·
Thank you.		
		Cart 223
		C.S
14. I hereby certify that the pregoing issurue and correct		
Signed _ fine leudenal	Title Landman	<u>Date</u> February 5, 1997
(This space for Federal or State office use)		
Approved GRIG. SGD.) DAVID R. C	Title PETROLEUM ENGINEER	FEB 1 1 1997
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any p	erson knowingly and willfully to make to any department or agency of the United	d States any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdiction.		

		51
(June 1990) DEPARTM	UNITED STATES RECEIVED MENT OF THE INTERIOR OF LAND MANAGEMENT 23 APr 8 52	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTIC Do not use this form for proposals to	ES AND REPORTS ON WELLS o drill or to deepen or reentry to a different rese FOR PERMIT—" for such proposals	NM-78213 6. If Indian, Allottee or Tribe Name rvoir.
SUB	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Other Order Arree of Operator		8. Well Name and No. Walt Canyon AMA Fed. #4
YATES PETROLEUM CORPORATIO	N	9. API Well No.
	sia, NM 88210 (505) 748-1471	30-015-2836/ 10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Sur 860' FNL and 1780' FEL Sec. 3-T22S-R24E	Lot 2	Indian Basin Upper Penn A
	<u>ルブ ゟ</u> OX(s) TO INDICATE NATURE OF NOTICE, F	Eddy County, NM
TYPE OF SUBMISSION	TYPE OF AC	
X Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans Construction New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true Yates Petroleum Corporatio	tate all pertinent details, and give pertinent dates, including estimated date vertical depths for all markers and zones pertinent to this work.)* n wishes to extend the above mentior	
date for one (1) year. Thank you.	APPROVED FOR <u>12</u> MONTH ENDING <u>2/24/97</u>	
14. I hereby certify that the foregoing is true and correct	Tide Landman	
(This space for Federal or State office use) (OPIQ SCD.) JOE		

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	ARPESIA, NMUN	STATES		(Other instru reverse		FORM AF OMB NO. Expires: Febr	1004-0136
MUSERY S	D DEPARTME	NT OF THE INT	ERIOR		· ·	5. LEASE DESIGNATIO	-
il CONSERV	52 BUREAU	OF LAND MANAGE	MENT			NM-78213	
	PLICATION FOR	PERMIT TO DE	ILL OR D	EEPEN		6. IF INDIAN, ALLOTT	ES OR TRIBE !
TYPE OF WORK							
	DRILL 🔽	DEEPEN				7. UNIT AGBEEMENT	NAMB
D. TYPE OF WELL OIL WELL	GAS		SINGLE	MULTI	PLB [7]	8. FARM OR LEASE NAME, W	VELL NO.
2. NAME OF OPERAT	WELL OTHER		ZONE L	ZONE		Walt Canyon	
YATES PE	TROLEUM CORPORATI	ION 25	575			9. API WELL NO.	74171 100
3. ADDRESS AND TELEPHO						30-015.	-283
	h Fourth Street.					10. FIELD AND FOOL Indian Basin	OR WILDCAT
At surface	LL (Report location clearly)	and in accordance with a		-		II SHE ASSOC	Joppers
	and 1780' FEL		10	T. Z		AND SURVEY OR	AREA
At proposed pro Same	a. zone	Unit (R)	70			C 0 TOOS	DO 1 0
	ILLES AND DIRECTION FROM N	NEAREST TOWN OR POST OF	FFICE*			12. COUNTY OF PARIS	- R24E H 13. BTAT
Approxim	ately 32 miles NW	of Carlsbad.	New Mexico	<u>o</u>		Eddy	New Me
15. DISTANCE FROM LOCATION TO N	PROPUŠED* EAREST	10	. NO. OF ACRES	B IN LEASE		F ACRES, ASSIGNED HIS WELL	
	st drig. unit line, if any)		931.24			320	
TO NEAREST W	I PROPOSED LOCATION [®] Ell, drilling, completed, on this lease, ft.	11	OTOOL	r.I.H	2U. ROTAI	RY OR CABLE TOOLS	
	ow whether DF, RT, GR, etc.))	8700'		· 1	ROTARY	FORE WILL ST
3869' GR						ASAP	
23.	·····	PROPOSED CASING	AND CEMENT	ING PROGRA			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		NG DEPTH	1	QUANTITY OF CEM	ENT
17 1/2"	13 3/8"	54.5#	l	00'		x circulated	
12 1/4"	9 5/8"	36.0#	24			منامل الشيفية المنجمة	· · · · · · · · · · · · · · · · · · ·
8 3/4" YATES PE	7" TROLEUM CORPORATI	23 & 26# ON PROPOSES TO	245 870 DRILL ANI	50' 20' 20 TEST T	<u>700 s</u> 1500 s HE CAÑYO	sx <u>circulated</u> sx CHie bac K to	EDIATE
8 3/4" YATES PE FORMATIO TO SHUT PRODUCTI FOR PROD MUD PROG	7" TROLEUM CORPORATI NS. APPROXIMATEL OFF GRAVEL AND CA ON CASING WILL BE	23 & 26# ON PROPOSES TO Y 300' OF SURFA VINGS. WE WILL RUN AND CEMENT 300'; FW to 720	DRILL AND ACE CASING RUN INTE ED, WILL	50' DO' D TEST T G WILL B ERMEDIAT PERFORA Brine to daily.	HE CAÑYO E SET AN E CASINO TE AND S 7650';	SX Circulated SX Circulated SX Circ back to ND CEMENT CIRC AND IF COMME STIMULATE AS N Salt Gel/Star Salt Gel/Star Salt Gel/Star R - 1 1995	EDIATE CULATED ERCIAL NEEDED
8 3/4" YATES PE FORMATIO TO SHUT PRODUCTI FOR PROD <u>MUD PROG</u> <u>BOPE PRO</u> IN ABOVE SPACE DE deepen directionally, gi 24.	7" TROLEUM CORPORATI NS. APPROXIMATEL OFF GRAVEL AND CA ON CASING WILL BE UCTION. <u>RAM</u> : FW Spud to	23 & 26# ON PROPOSES TO Y 300' OF SURFA VINGS. WE WILL RUN AND CEMENT 300'; FW to 720 be installed ar	245 870 DRILL ANI ACE CASING RUN INTE ED, WILL 00'; Cut E nd tested	50' DO' D TEST T G WILL B ERMEDIAT PERFORA Brine to daily.	HE CAÑYC E SET AN E CASING TE AND S 7650'; RE(MA	SALT CITCULATED SX CHIE DACK to DN AND INTERMENT ND CEMENT CIRC GAND IF COMMENT SALT GEL/STAT SALT GEL/STAT SALT GEL/STAT CON. DIV MENTODUCTIVE ZONE. IN MATE 9/20 APPROVAL GENERAL R	EDIATE CULATED ERCIAL NEEDED The to T Proposal is to D/94 SUBJECT T EQUIREME
8 3/4" YATES PE FORMATIO TO SHUT PRODUCTI FOR PROD <u>MUD PROG</u> <u>BOPE PRO</u> IN ABOVE SPACE DE deepen directionally, gi 24. SIGNED (This space fo PERMIT NO	7" TROLEUM CORPORATI NS. APPROXIMATEL OFF GRAVEL AND CA ON CASING WILL BE UCTION. <u>RAM</u> : FW Spud to <u>GRAM</u> : BOP's will SCR)BE PROPOSED PROGRAM ive pertinent data on subsurface loc <u>Frederal or State office use</u>) r Federal or State office use	23 & 26# ON PROPOSES TO Y 300' OF SURFA VINGS. WE WILL RUN AND CEMENT 300'; FW to 720 be installed ar	DRILL ANI ACE CASING RUN INTE ED, WILL 00'; Cut E nd tested	DO' DO' DO' DO' DO' DO' DO' DO' DO' DO'	HE CAÑYO E SET AN E CASINO TE AND S 7650'; RE(MA OIL (and proposed enter program,	SALTE	EDIATE CULATED ERCIAL NEEDED The to T Proposal is to D/94 SUBJECT T EQUIREME

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District I PO Box 1980, Hobbs, NM 88248-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 83504-2088

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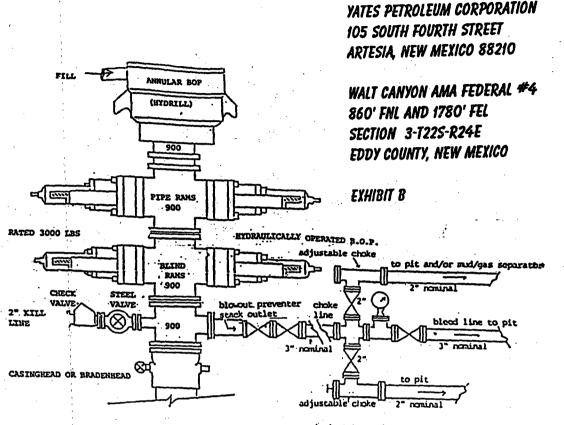
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		V	VEL	l lo	CAT	ION AN	ND AC	REAGE DEDI	CATION PI	LAT		· ·		
[· · ·	API Numb	r			' Pool Code ' Pool Name									
30-015-28341 33						685 INDIAN BASIN UPPER PENN A				ASSOC.)			
* Property Code							* Property				•	Well Number		
		WA	LT_	CANYO	N "A	N "AMA" FEDERAL					4			
⁷ OGRID No.							¹ Operato	r Name			* Elevation			
025575		Y	ATES	PETR	OLEU	M CORPO	DRATIO	N				3869.		
				•		10	Surface	Location						
UL or lot no.	Section Township Range Lot Idn				in Feet	Feet from the North/South line Feet from the		East/West	st line County					
В	3	225	5	24E		8	60	NORTH	1780	EAST		EDDY		
				¹¹ Bot	tom 1	Hole Lo	cation	If Different Fro	om Surface					
UL or lot no.	Section	Townsh	ip 1	Range	Lot I	Lot Ida Feet from t		North/South line	Feet from the	East/West	line	County		
				i										
12 Dedicated Acr	es " Joint	or iafill	" Cor	oisolidacio	n Code	1º Order N	0.	· <u>·</u> ··································	·	<u> </u>				
320														
NO ALLO	WABLE							ION UNTIL ALL			N COI	NSOLIDATED		
		OR	A NO	ON-ST	ANDA	RD UNT	T HAS B	EEN APPROVED	BY THE DIVI	SION				
16									¹⁷ OPEH	RATOR	CERT	<i>TIFICATION</i>		
												contained herein is		
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									KEN BE	ARDEMPH	<u>L</u>			
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									LANDMAI Title	LANDMAN Title				
									9-20-94					
								•	Date					
		9	<u>41-1</u>	all for the			1		18SURV	EYOR	CERT	IFICATION		
									11			n shown on this plat		
									was ploued fi	rom field nate	s of actua	il surveys made by		
									and correct u			at the same is true		
l I									AUGUS	T-30-	1994			
									Date of Surve	RRF	D'A			
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YATES PETROLEUM CORPORATION



typical choke manifold assumby for 14 rated working pressure service-surface installation

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