Area: 2

Distribution: **BURLINGTON**RESOURCES Regulatory Accounting Well File Original: August 1, 2003 Status PRODUCTION ALLOCATION FORM PRELIMINARY | FINAL 🔯 Type of Completion Date: 3/16/2005 API No. 30-045-31684 NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ **ÓHC#: 3216** Well No. Well Name **VASALY COM** #1M Unit Letter Section Township Range Footage County, State **T30N** 1055' FNL, 1100' FWL R11W San Juan County, New Mexico D 22 Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 3/11/05 GAS PERCENT CONDENSATE **FORMATION PERCENT CHACRA 549 MCFD** 28% 28% 1149 MCFD 59% 59% **MESAVERDE 259 MCFD** 13% 13% **DAKOTA** 1957 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Chacra, Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE DATE X Engineer 3/16/05 Cory McKee X Engineering Tech. 3/16/05 Wendy Payne