

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



Chesapeake
197179
TBAW #2

ADMINISTRATIVE APPLICATION CHECKLIST *30-025-35188*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

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[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☒ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

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API # 3002535188

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U S Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

90981-9504
2239 PST

Test 5-13-11

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bryan Arrant

Print or Type Name

Bryan Arrant
Signature

Sr. Regulatory Compl. Sp.

Title

5/23/2011

Date

bryan.arrant@chk.com

e-mail Address



5/23/2011

Terry Warnell (NMOCD)
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 476-3466

RE: TBAU Injector Pressure Increases

Mr. Terry Warnell,

Chesapeake Energy respectfully requests to increase the injection pressure on the TBAU #2. Step rate tests have been performed, and the results are summarized in the table below. More detailed information in regards to the test and wellbores is enclosed.

Well	API	Fracture Pressure	Requested Inj. Pressure Limit	SRT Date
TBAU #2	3002535188	2289 psi	2239 psi	5/13/11

Note: All pressures are surface pressures

Feel free to contact me if you have any questions or need any other information. Thank you for your time, I appreciate it.

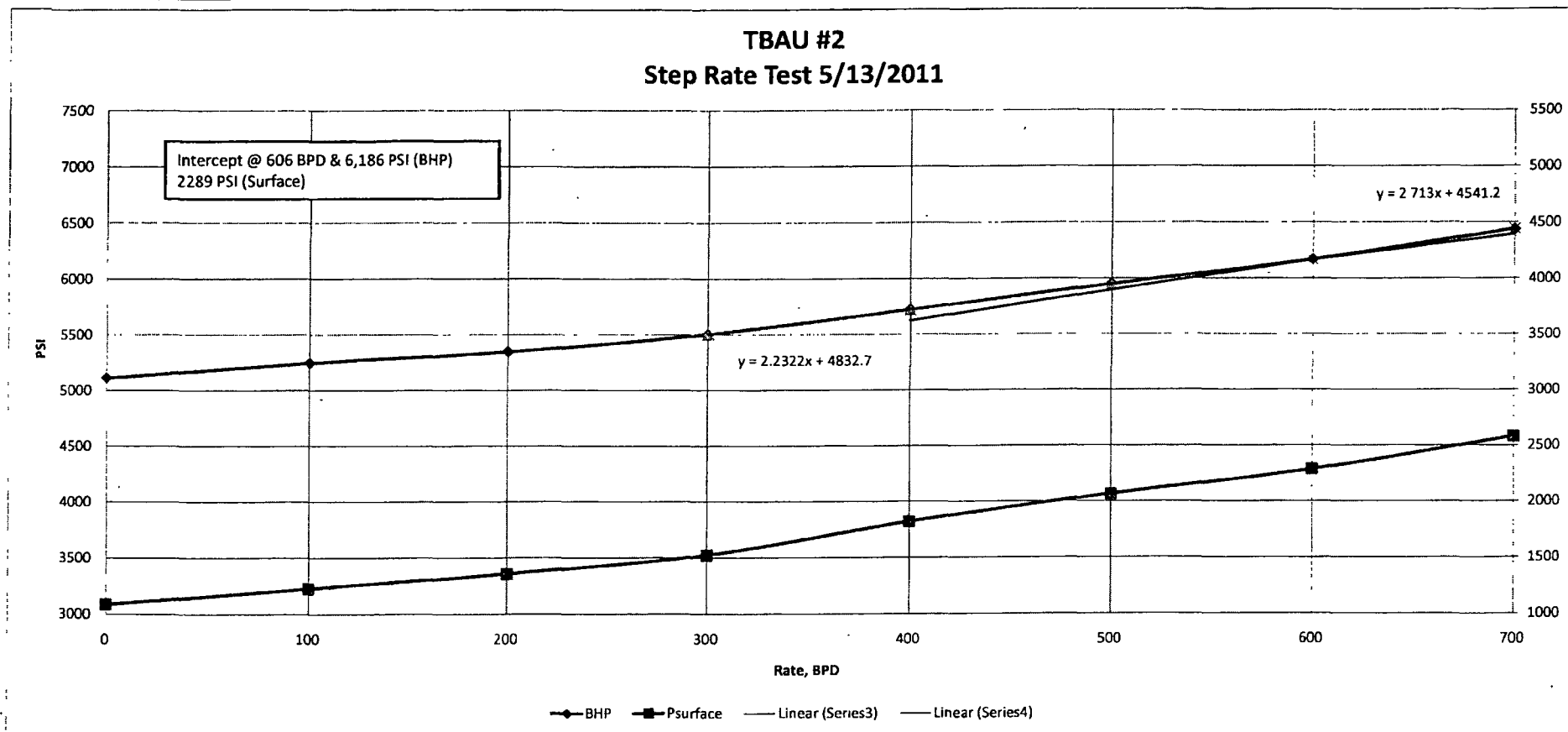
Regards,

A handwritten signature in black ink, appearing to read "Shannon Glancy", written over the printed name and title.

Mr. Shannon Glancy
Production Engineer (Permian)
Chesapeake Energy Corporation
Office: (405) 935-8109
Cell: (405) 415-5299
Fax: (405) 849-8109

TBAU #2

Rate	BHP	Psurface
0	5109.60	1085.20
100	5245.22	1225.89
200	5346.00	1356.20
300	5503.76	1522.00
400	5722.70	1819.10
500	5950.20	2063.20
600	6169.00	2284.90
700	6440.30	2579.50





BLM Schematic

TBAU 2

CONFIDENTIAL

Field: WOLFCAMP
County: LEA
State: NEW MEXICO
Location: SEC 22-12S-38E, 899 FSL & 600 FEL
Elevation: GL 3,797.0 KB 3,815.0
KB Height: 18.0

Spud Date: 3/2/2001
Initial Compl. Date:
API #: 3002535188
CHK Property #: 890685
1st Prod Date: 6/13/2003
PBD: Sidetrack 1 - 9549.0
TD: 9,800.0

