

PTGW

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Mewbourne
 14744
 Red Wells 21 Fed/Gm #44
 30-025-40156

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

Lea, Fed

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Robin Terrell
 Print or Type Name

Signature

SR Production Engineer 04/11/11
 Title Date

rterrell@mewbourne.com
 e-mail Address

MEWBOURNE OIL COMPANY
PO BOX 5270
HOBBS, NM 88240
575-393-5905 FAX 575-397-6252

OLD
RECEIVED OCD
2011 MAY 25 A 9:52

April 15, 2011

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau Of Land Management
Attn: Duncan Whitlock
620 E Green Street
Carlsbad, NM 88220

RE: Surface Commingle of Federal Leases

To: Whom It May Concern

Mewbourne Oil Co is requesting permission to surface commingle the following wells.

Red Hills West "21" Fed Com # 1H located at 330' FNL & 950' FEL, Sec 21, R26S, T32E, Lea Co.

✓ (API # 30-025-) with our existing tank battery on our Red Hills West "22" Fed Com # 1H

✓ (API # 30-025-39901) located at 380' FNL & 380' FWL, Sec 22, R26S, T32E, Leo Co.

These wells will have different overriding royalty and working interest but the same federal lease numbers

Please find the following enclosed:

- Sundry Notice of intent
- Copy of Form C107B submitted to NMOCD
- Site diagram of production facility with pictures
- Spreadsheet showing leases production & fluid characteristics
- Explanation of testing procedure
- Explanation of why commingle is needed (economics & footprint)
- Form C-102 for leases
- Map showing entire section and corresponding leases
- Administrative Application Checklist
- Letter Head statement on how com will not lower value of reserves
- Letter Head Statement on how all parties have been notified
- List of all involved parties

Copy of letter that was sent certified mail to all involved parties informing them of proposed surface commingle.

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

A handwritten signature in black ink, appearing to read 'Robin Terrell', with a stylized flourish at the end.

Robin Terrell
SR Production Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-27507

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Red Hills West 21 Fed Com #1H

9. API Well No.

10. Field and Pool, or Exploratory Area
Wildcat Bone Springs

11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
330' FNL & 950' FEL, Sec 21-T26S-R32E Unit Letter A

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>production</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne requests permission to surface commingle production from the above captioned well into our existing tank battery on our Red Hills West 22 Fed Com #1H (API 30-025-39901). Consider with following attachments.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Jackie Lathan Title Hobbs Regulatory

Signature  Date 04/14/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: PO Box 5270, Hobbs, NM 88241

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No
Fee surface & minerals

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Wildcat Bone Spring 97838
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

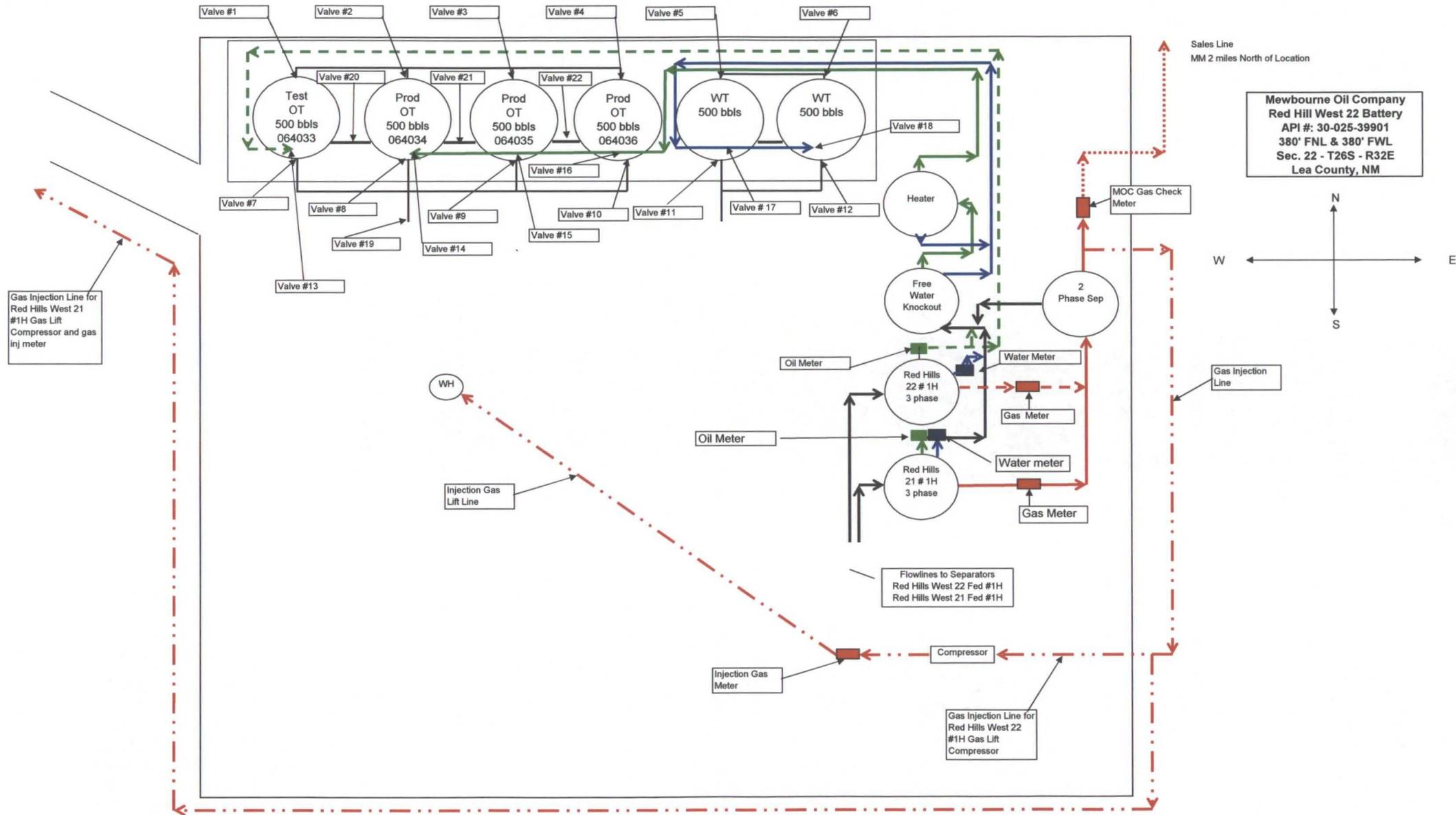
- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

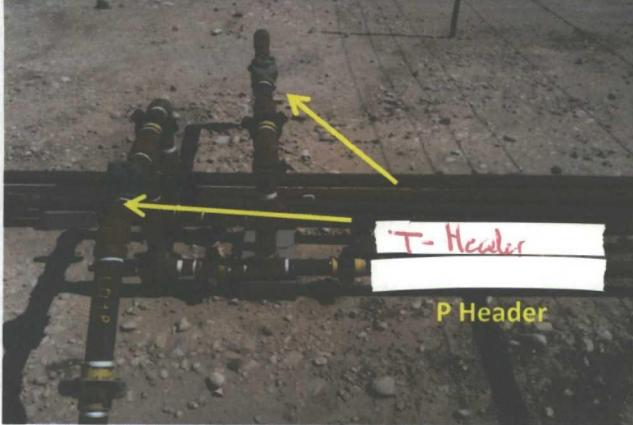
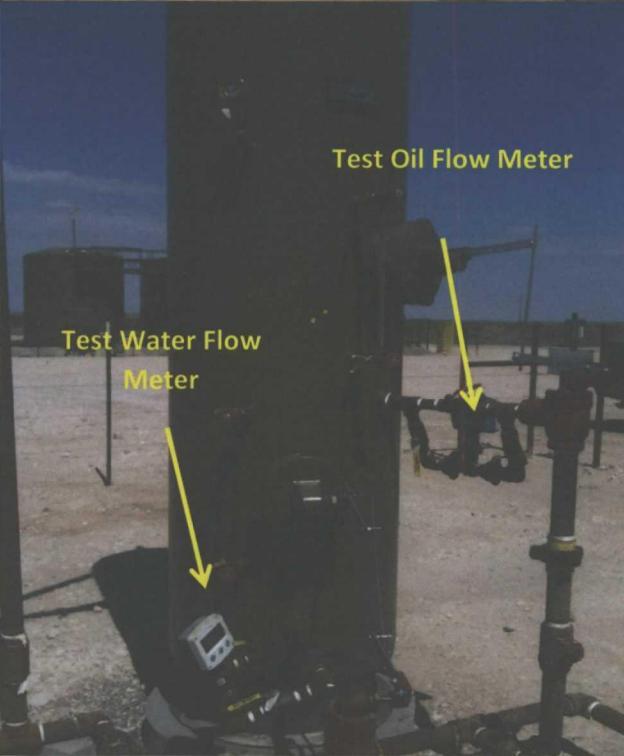
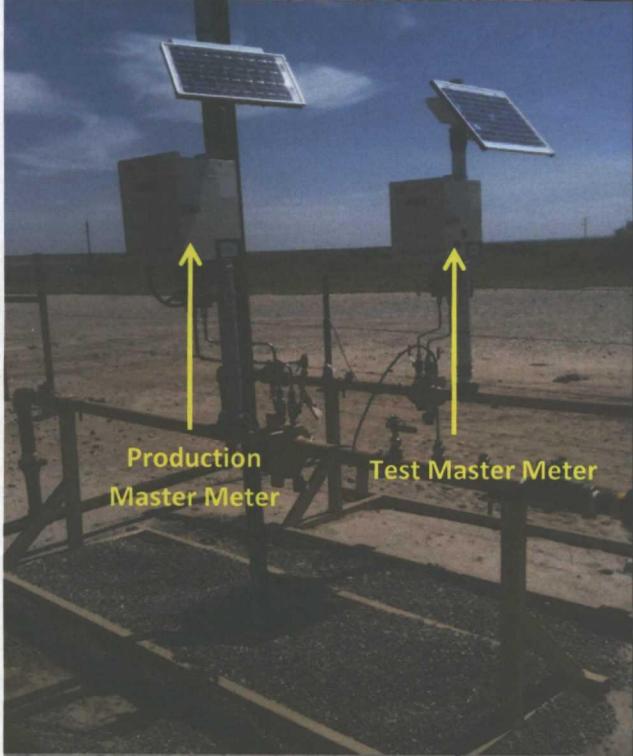
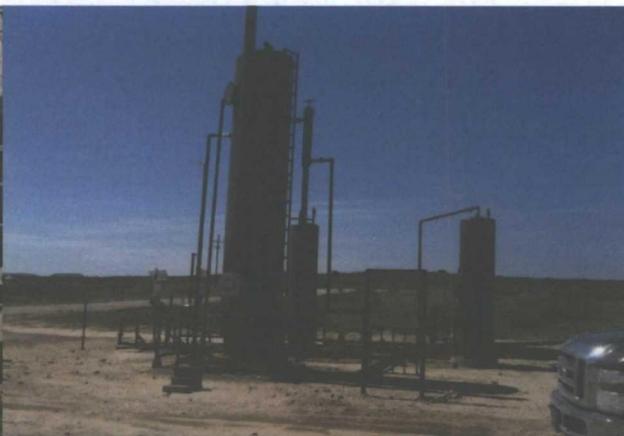
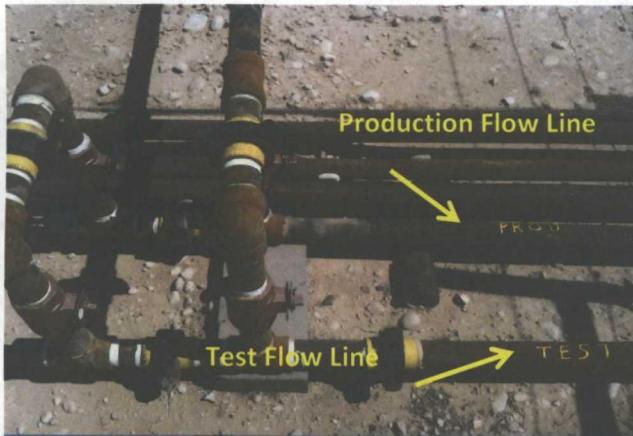
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: SR Production Engineer DATE: 04/11/11

TYPE OR PRINT NAME Robin Terrell TELEPHONE NO 575-393-5905

E-MAIL ADDRESS: rterrell@mewbourne.com





Well Name	API #	Location	Formation	BOPD	BWPD	MCFPD	Oil gravity	BTU
Red Hills West "22" Fed Com # 1H	30-025-3880	NWNW 22-26S-32E	Bone Springs	300	300	1100	48.1	1145
Red Hills West "21" Fed Com # 1H	30-025-	NENE 21-26S-32E	Bone Springs	Not Drilled yet will get info to BLM after completion				

MEWBOURNE OIL COMPANY

Metering Procedure

Each well will have its own 3 phase separator. Since each well will have its own 3 phase separator all wells will be metered separately daily.

The 3 phase separator will be equipped with meters on all 3 phases. The gas phase will have a Total Flow EFM 6213. The water phase will have a turbine meter. The oil phase will have a turbine meter. The oil meter will be checked monthly to ensure turbine meter accuracy. The process by which the oil meter will be checked is by proving it to an isolated tank and calibrating it to that test.

The allocation process would be the same as if the wells were on well test. The only difference is all wells or leases in the common battery would have well test everyday. At the end of month each well would be allocated a percentage of battery oil, water, and gas based on its individual metered numbers.

Mewbourne Oil Company
PO Box 5270
Hobbs, NM 88240
(505) 393-5905

April 15, 2011
Bureau Of Land Management
Attn: Duncan Whitlock
620 East Green Street
Carlsbad, NM 88220

RE: Explanation for requesting surface commingle

Duncan

Mewbourne Oil Company has requested permission to surface commingle production from our Red Hills West "21" Fed Com # 1H well (API unknown yet) with our Red Hills West "22" Fed Com # 1H well (API # 30-025-39901). The proposal to surface commingle these wells and hopefully in the future others in this area comes from economics and footprint. MOC has built a large tank battery on the Red Hills West 22 Fed Com # 1H well. This battery had constructed cost of \$325,000. These wells have high initial production rates that require large, high pressure, and expensive equipment that is only needed in the first 1-3 months of the well. It makes great economic sense to build the large battery to accommodate future wells. Another reason for surface commingling is the footprint of large batteries and facilities. If MOC were granted permission to surface commingle wells it would allow for pads on wells going to a common battery to be reclaimed further.

Any questions on this matter I may be reached at (575) 390-4816 cell, (575) 393-5905 office, rterrell@mewbounre.com email.

Thank you,



Robin Terrell
Mewbourne Oil Co
Sr. Production Engineer

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1501 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 15, 2009

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-39901	Pool Code	Pool Name Wildcat Bone Springs
Property Code	Property Name RED HILLS WEST "22" FEDERAL COM	Well Number 1H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3148'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26 S	32 E		380	NORTH	380	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26 S	32 E		330	South	380	West	Lea

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION
 Lat - N 32°02'03.86"
 Long - W 103°40'10.89"
 NMSPC - N 376874.230
 E 705650.246
 (NAD-27)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jackie Lathan 6/30/10
 Signature Date

Jackie Lathan
 Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GARY L. JONES
 Date Surveyed
 Signature & Seal of Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
14744	MEWBOURNE OIL COMPANY	2H 3162'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	26 S	32 E		330	NORTH	950	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION Lat - N 32°02'04.33" Long - W 103°40'26.34" NMSPC- N 376913.779 E 704320.134 (NAD-27)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jackie Lathan</i> 4/11/11 Signature Date</p> <p>Jackie Lathan Printed Name</p> <p>_____ Email Address</p>
	<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>GARY L. JONES DECEMBER 09, 2010 Date Surveyed</p> <p>GARY L. JONES Signature & Seal of Professional Surveyor</p> <p>W.L. No. 23879</p>
	<p>Certificate No. Gary L. Jones 7977</p>
	<p>BASIN SURVEYS 23879</p>

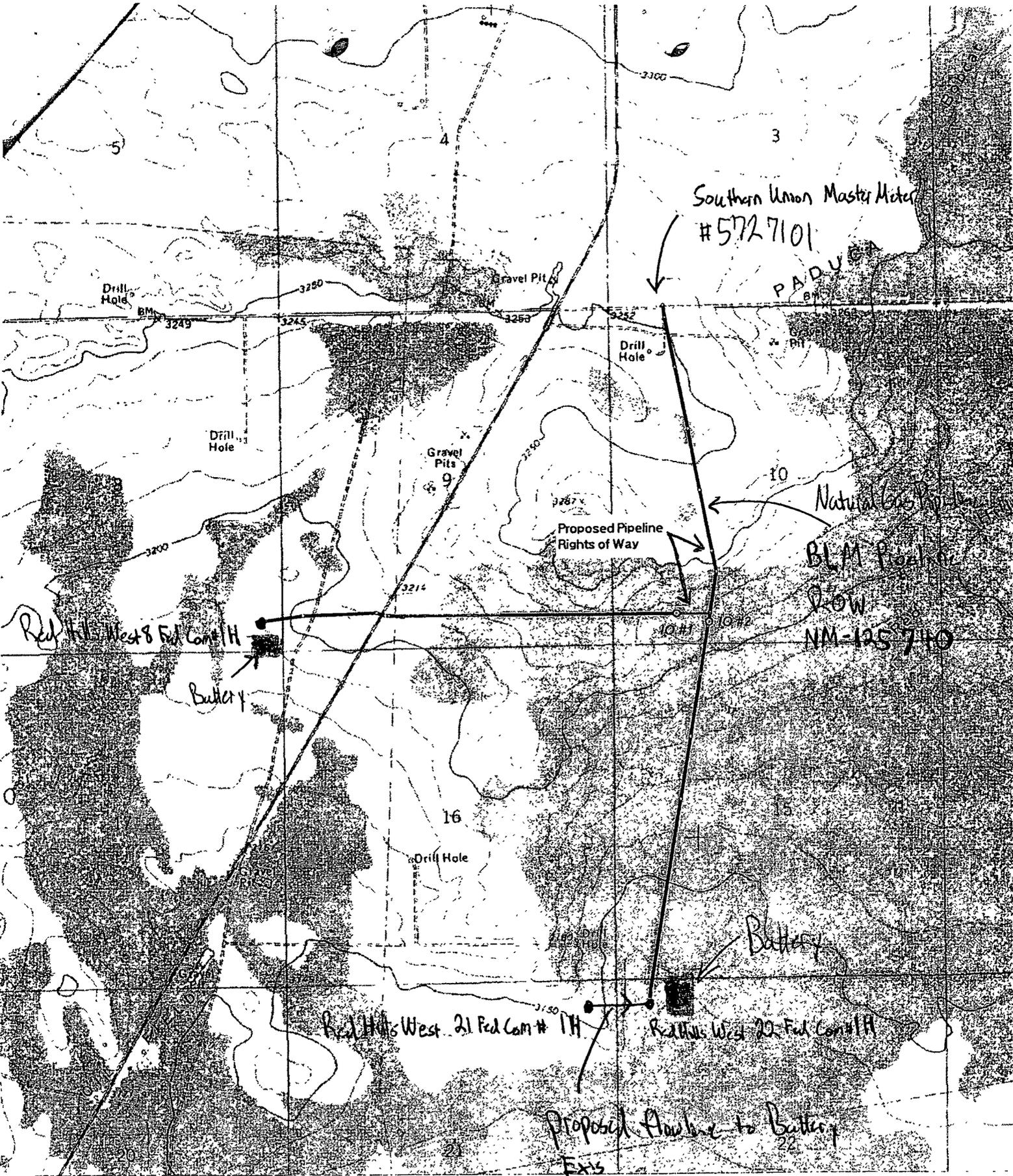


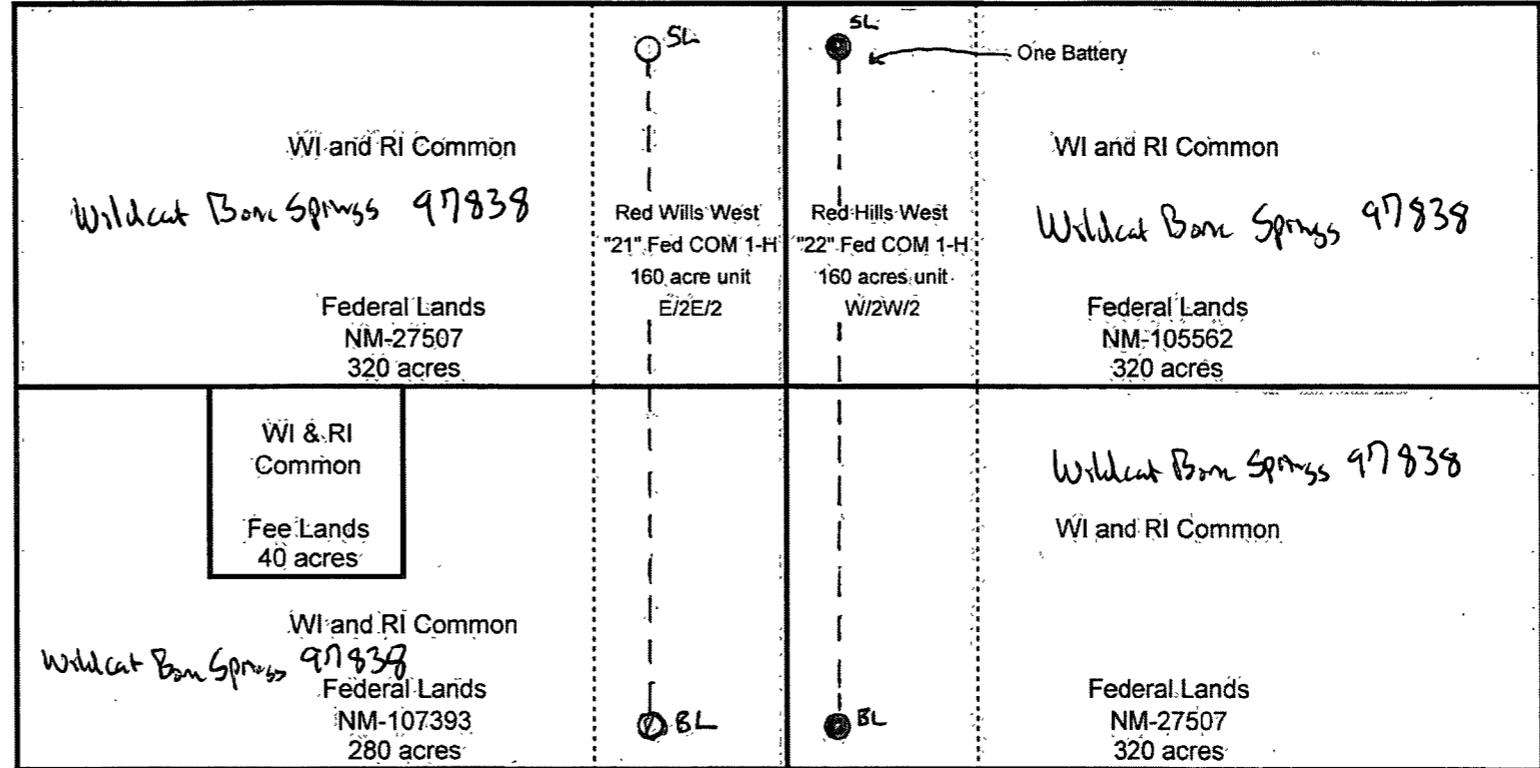
Figure 1: Survey Area
 Mewbourne Oil Company
 Red Hills West "8" Federal COM Number 1H and Red Hills West "22" Federal Number 1H
 Proposed Pipeline Rights of Way, Sections 3, 8, 9, 10, 15 and 22, T.26S, R.32E
 USGS Paduca Breaks, NM, TX (1973) 7.5 topo map
 Lea County, New Mexico
 Scale 1:24,000



Surface Commingling Application
 Red Hills West "21" Fed COM #1-H (E/2E/2 Section 21) & Red Hills West "22" Fed COM #1-H (W/2W/2 Section 22)

All Section 21, T26S, R32E
 640 acres

All Section 22, T26S, R32E
 640 acres



Mewbourne Oil Company
PO Box 5270
Hobbs, NM 88240
(505) 393-5905

April 15, 2011
Bureau Of Land Management
Attn: Duncan Whitlock
620 East Green Street
Carlsbad, NM 88220

RE: Statement describing how surface commingle will not reduce value or royalty.

Duncan

Mewbourne Oil Company has requested permission to surface commingle production from out Red Hills West "21" Fed Com # 1H well (API unknown yet) with our Red Hills West "22" Fed Com # 1H well (API # 30-025-39901). This will not reduce the value of reserves or interest to any parties involved. Both wells will be producing from the same source of supply so oil and gas gravities will be very similar. These wells are producing 160 acres each. Wells are both N/S horizontals in the Wildcat Bone Spring Pool.

Any questions on this matter I may be reached at (575) 390-4816 cell, (575) 393-5905 office, rterrell@mewbounre.com email.

Thank you,



Robin Terrell
Mewbourne Oil Co
Sr. Production Engineer

Mewbourne Oil Company
PO Box 5270
Hobbs, NM 88240
(505) 393-5905

April 15, 2011
Bureau Of Land Management
Attn: Duncan Whitlock
620 East Green Street
Carlsbad, NM 88220

RE: Informed all parties statement

Duncan

Mewbourne Oil Company has requested permission to surface commingle production from our Red Hills West "21" Fed Com # 1H well (API unknown yet) with our Red Hills West "22" Fed Com # 1H well (API # 30-025-39901). MOC has sent certified letters just like the one Carlsbad BLM received notifying them of MOC's proposal to surface commingle these wells. I have attached the contact list and a copy of these letters.

Any questions on this matter I may be reached at (575) 390-4816 cell, (575) 393-5905 office, rterrell@mewbounre.com email.

Thank you,



Robin Terrell
Mewbourne Oil Co
Sr. Production Engineer

**Parties To Be Noticed For Commingling Application
Red Hills West "21" Fed COM #1-H & Red Hills West "22" Fed COM #1-H**

Working Interest Owners

Great Western Drilling Ltd.
Attn: Mr. Carter Muire
P.O. Box 1659
Midland, Texas 79702

Kaiser-Francis Anadarko, L.L.C.
P.O. Box 21468
Tulsa, Oklahoma 74121-1468
Attn: Mr. Wayne A. Fields

Manzano Energy Partners L.L.C.
P.O. Box 2107
Roswell, New Mexico 88202
Attn: Mr. Ken Barbe, Jr.

McCombs Energy, Ltd.
5599 San Felipe, Suite 1200
Houston, Texas 77056
Attn: Mr. Ricky Haikin

PetroVen, Inc.
5930 West Parker Road, Suite 800
Plano, Texas 75093
Attn: Mr. David Cherry

Tamaroa Development, LLC
P.O. Box 866937
Plano, Texas 75086
Attn: Mr. Bill Bahlburg

RSC Resources, L.P.
6824 Island Drive
Midland, Texas 79707
Attn: Mr. Randy Cate

Lease Royalty Owners

Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, NM 88220-6292
Attn: Mr. Wesley W. Ingram

Overriding Royalty Interest Owners

ConocoPhillips Company
Attn: Mr. Tom J. Scarbrough
600 N. Dairy Ashford Street
3WL-14066
Houston, Texas 77079-1100

WHID, Inc.
P.O. Box 6675
Lubbock, TX 79493
Attn: Mrs. Leota Davis

Hopp & Davis, Ltd.
2702 58th St.
Lubbock, TX 79413

Peregrine Production, LLC
P.O. Box 1844
Midland, Texas 79702
Attn: Mr. Kirk E. Smith

The Blanco Company
110 2nd Street SW, Suite 612
Albuquerque, New Mexico 87102

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0147

Great Western Drilling Ltd.,
Attn: Mr. Carter Muire
P.O. Box 1659
Midland, Texas 79702

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Gentlemen:

Mewbourne Oil Company (Mewbourne) is preparing to file an application with the New Mexico Oil Conservation Division (NMOCD) seeking authorization to surface commingle production from the Red Hills West "21" Fed COM #1-H well located in the E/2E/2 of Section 21, T-26-S, R-32-E with production from the Red Hills West "22" Fed COM #1-H well located in the W/2W/2 of Section 22, T-26-S, R-32-E. All production from both wells will be run through and sold from the Red Hills West "22" Tank Battery located in the NW/4NW/4 of said Section 22. A new three phase separation vessel will be installed at the Red Hills West "22" Tank Battery to facilitate accurate measurement and allocation of production to each well.

If you object to this application, you must notify the NMOCD in writing no later than 20 days from the date the NMOCD receives Mewbourne's surface commingling application.

Feel free to contact me if you have any questions or would like to discuss this in greater detail. I can be reached by phone at (432) 682-3715 or via email at ssmith@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0161

Kaiser-Francis Anadarko, L.L.C.
P. O. Box 21468
Tulsa, Oklahoma 74121-1468
Attn: Mr. Wayne A. Fields

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Dear Mr. Caté:

Mewbourne Oil Company (Mewbourne) is preparing to file an application with the New Mexico Oil Conservation Division (NMOCD) seeking authorization to surface commingle production from the Red Hills West "21" Fed COM #1-H well located in the E/2E/2 of Section 21, T-26-S, R-32-E with production from the Red Hills West "22" Fed COM #1-H well located in the W/2W/2 of Section 22, T-26-S, R-32-E. All production from both wells will be run through and sold from the Red Hills West "22" Tank Battery located in the NW/4NW/4 of said Section 22. A new three phase separation vessel will be installed at the Red Hills West "22" Tank Battery to facilitate accurate measurement and allocation of production to each well.

If you object to this application, you must notify the NMOCD in writing no later than 20 days from the date the NMOCD receives Mewbourne's surface commingling application.

Feel free to contact me if you have any questions or would like to discuss this in greater detail. I can be reached by phone at (432) 682-3715 or via email at ssmith@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No.0178

Manzano Energy Partners L.L.C.
P. O. Box 2107
Roswell, New Mexico 88202
Attn: Mr. Ken Barbe, Jr.

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Gentlemen:

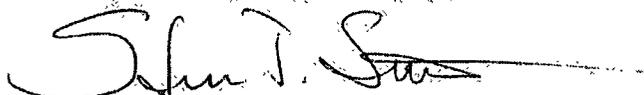
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Sincerely,

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Senior Landman

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MIDLAND, TEXAS 79701

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FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0185

McCombs Energy, Ltd.
5599 San Felipe, Suite 1200
Houston, Texas 77056
Attn: Mr. Ricky Haikin

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Gentlemen:

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Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

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500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

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FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0208

PetroVen, Inc.
5930 West Parker Road, Suite 800
Plano, Texas 75093
Attn: Mr. David Cherry

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2, Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Gentlemen:

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Sincerely,

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Senior Landman

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500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0239

WHID, Inc.
P.O. Box 6675
Lubbock, TX 79493
Attn: Mrs. Leota Davis

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E,
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Ladies and Gentlemen:

Mewbourne Oil Company (Mewbourne) is preparing to file an application with the New Mexico Oil Conservation Division (NMOCD) seeking authorization to surface commingle production from the Red Hills West "21" Fed COM #1-H well located in the E/2E/2 of Section 21, T-26-S, R-32-E with production from the Red Hills West "22" Fed COM #1-H well located in the W/2W/2 of Section 22, T-26-S, R-32-E. All production from both wells will be run through and sold from the Red Hills West "22" Tank Battery located in the NW/4NW/4 of said Section 22. A new three phase separation vessel will be installed at the Red Hills West "22" Tank Battery to facilitate accurate measurement and allocation of production to each well.

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Feel free to contact me if you have any questions or would like to discuss this in greater detail. I can be reached by phone at (432) 682-3715 or via email at ssmith@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0123

Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, NM 88220-6292
Attn: Mr. Wesley W. Ingram

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Gentlemen:

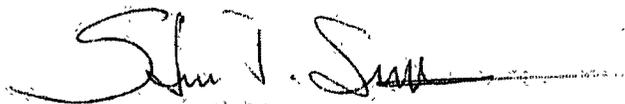
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Feel free to contact me if you have any questions or would like to discuss this in greater detail. I can be reached by phone at (432) 682-3715 or via email at ssmith@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

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500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0130

ConocoPhillips Company
Attn: Mr. Tom J. Scarbrough
600 N. Dairy Ashford Street
3WL-14066
Houston, Texas 77079-1100

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Gentlemen:

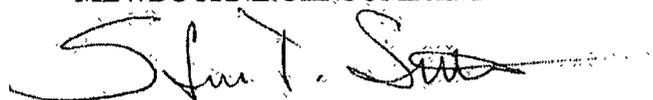
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Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

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500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0116

The Blanco Company
1102nd Street SW, Suite 612
Albuquerque, New Mexico 87102

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Gentlemen:

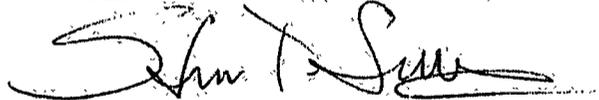
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Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

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500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No.0154

Hopp & Davis, Ltd.
2702 58th St.
Lubbock, TX 79413

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Ladies and Gentlemen:

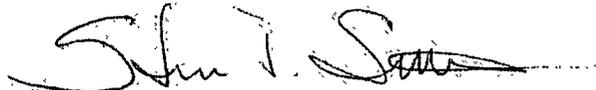
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Sincerely,

MEWBOURNE OIL COMPANY



Steven J. Smith
Senior Landman

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500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0192

Peregrine Production, LLC
P. O. Box 1844
Midland, Texas 79702
Attn: Mr. Kirk E. Smith

Re: Application for Surface Commingling
Red Hills West "21" Fed. COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed. COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Dear Mr. Smith:

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Sincerely,

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Senior Landman

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MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0215

RSC Resources, L.P.
6824 Island Drive
Midland, Texas 79707
Attn: Mr. Randy Cate

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

Dear Mr. Cate:

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Senior Landman

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500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 7, 2011

Certified Mail-Return Receipt No. 0222

Tamaroa Development, LLC
P.O. Box 866937
Plano, Texas 75086
Attn: Mr. Bill Bahlburg

Re: Application for Surface Commingling
Red Hills West "21" Fed COM #1-H Well
E/2E/2 Section 21, T-26-S, R-32-E
Red Hills West "22" Fed COM #1-H Well
W/2W/2 Section 22, T-26-S, R-32-E
Lea County, New Mexico
Red Hills West Prospect

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