

DCP Midstream 370 17<sup>th</sup> Street, Suite 2500 Denver, CO 80202 303-595-3331 303-605-2226 *FAX* 

A III:

www.dcpmidstream.com

June 23, 2011

Mr. Leonard Lowe Environmental Engineer New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

#### RE: 1st 2011 Semi Annual Groundwater Monitoring Results DCP C-Line Pipeline Release (1RP-401-0) Lea County, NM (Unit O Section 31, T19S, R37E)

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, one copy of the 1<sup>st</sup> 2011 Semi Annual Groundwater Monitoring Results for the DCP C-Line Pipeline Release Site located in Lea County, New Mexico (Unit O Section 31, T19S, R37E, Latitud 2° 31 29.7" N Longitude 103° 17' 11.7 W).

If you have any questions regarding the report, please call me at 303-605-1718.  $\sim$ 

Sincerely

**DCP Midstream, LP** 

Stephen Weathers, PG Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD) Environmental Files June 20, 2011

Mr. Stephen Weathers DCP Midstream, LP 370 17<sup>th</sup> Street, Suite 2500 Denver, CO 80202

#### Re: First 2011 Semiannual Groundwater Monitoring Report DCP C-Line 50602 Release Location in Lea County New Mexico **Unit O, Section 31, Township 19 South, Range 37 East (1RP-401-0)**

Dear Mr. Weathers:

This report documents the first semiannual 2011 groundwater monitoring event completed at the C-Line 50602 release location for DCP Midstream, LP (DCP). The monitoring activities were completed on April 26, 2011. The site is located in the southwestern quarter of the southeastern quarter (Unit O) of Section 31, Township 19 South, Range 37 East (Figure 1). The approximate coordinates are 32.5250 degrees 3 north, 103.2867 degrees west.

The groundwater-monitoring network includes the nine wells shown on Figure 2. Table 1 summarizes construction information for each well.

#### SUMMARY OF MONITORING ACTIVITIES

The depth to water was measured in each well prior to purging and sampling. None of the wells contained FPH. FPH has not been measured in MW-1 since June 2005 and in MW-2 since March 2007. FPH was never measured in the remaining seven wells.

Eight of the nine wells were purged and sampled. Well MW-6 was not sampled because it is located down gradient from unaffected boundary wells MW-7, MW-8 and MW-9 so it does not provide useful information relative to this location.

The wells were purged using dedicated bailers until a minimum of three casing volumes of groundwater were removed, and the field parameters temperature, pH and conductivity stabilized, or until the water in the well bailed down. The well purging forms are attached. The affected purge water was disposed of at the DCP Linam Ranch facility.

Unfiltered samples were collected following well stabilization using the dedicated bailers. All of the samples were placed in an ice-filled chest immediately upon collection and delivered to the analytical laboratory (AccuTest Laboratory) using standard chain-of-custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using method SW-846 8260B. The anlytical laboratory report is attached.

Mr. Stephen Weathers DCP Cline Groundwater Monitoring June 20, 2011 Page 2

Matrix spike, matrix spike duplicate samples were collected from MW-9. A duplicate sample was collected from MW-4. The quality control QC evaluations completed for this event include:

- All of the samples were analyzed within the required holding times;
- All of the individual surrogate spikes were within their control limits;
- The method blank and blank spike evaluations were all acceptable;
- The matrix spike and matrix spike duplicate results were all within their respective control ranges and exhibited good agreement: and
- The relative percentage difference (RPD) values for the MW-3 primary and duplicate samples were all between 35 and 46 percent; however, the laboratory QC data described above verified data suitability.

The information above indicates that the data is appropriate for evaluating groundwater monitoring data.

#### **RESULTS AND INTERPRETATIONS**

The fluid measurements are summarized in Table 2. The calculated groundwater elevations for all monitoring episodes are summarized in Table 3. Figure 3 includes hydrographs for all site wells. The water table elevations increased by varying degrees in all of the wells. The increase was greater in the down-gradient wells to the south.

Figure 4 shows the calculated groundwater contours as generated using the Surfer® program with the kriging option. The water table exhibits a consistent gradient toward the southeast. This pattern reflects the historic trends.

The BTEX results for this sampling event are summarized in Table 4. The constituents that exceed the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard are highlighted as bold text. Examination of this table indicates that the BTEX constituents were detected in MW-1, MW-3, the primary and duplicate samples from MW-4 and MW-5.

Figure 5 depicts the spatial benzene distribution. Well MW-3 does not appear to be directly down-gradient from the remediated release area when evaluated relative to the groundwater flow path shown in Figure 4. Wells MW-4 and MW-5 are down gradient.

Summaries of all of the data collected are tabulated in Table 5 for benzene, Table 6 for toluene, Table 7 for ethylbenzene and Table 8 for xylenes. The benzene concentrations are plotted verses time in Figure 6 for MW-1, MW-3 and MW-4.

Mr. Stephen Weathers DCP Cline Groundwater Monitoring June 20, 2011 Page 3

The trends in Figure 6 can be described as follows:

- Groundwater sampling began in MW-1 in December 2005 after removal of the FPH was completed. The benzene concentration in MW-1 has decreased almost continuously since the middle of 2007. The April 2011 concentration is similar to that measured in September 2010 after a long period of almost continual decline. The concentration remains at its lowest value since monitoring began.
- Sampling in MW-3 began in November 2002 at the start of the project. The concentrations were relatively unchanged thorough the latter part of 2006 when they begin to decrease. The decline rate has increased substantially over the past three monitoring events to a point where the current concentration is two orders of magnitude lower than the initial concentrations.
- Well MW-4 contained FPH until March 2006 and one additional time in March 2007. The dissolved-phase benzene decreased from 1.8 mg/l in June 2007 to around 0.01 mg/l in the 9-month period to March 2008. It has fluctuated around that value since then.

The benzene concentrations in MW-5 have remained below the 0.001-0.002 method reporting limits over the duration of the project so it was not plotted on Figure 6. The measured values have never approached the 0.01 mg/l benzene standard.

The BTEX constituents have never been detected above the method reporting limits in down-gradient boundary wells MW-7, MW-8 and MW-9.

#### **CONCLUSIONS AND RECOMMENDATIONS**

Important conclusions for the C-Line site for this sampling event include:

- 1. FPH has not been measured in MW-1 or MW-2 for 4 years. This fact establishes that it has been removed.
- 2. The historic BTEX data establishes that natural bioremediation processes are attenuating the BTEX constituents down gradient from the source area where the original affected materials were removed.
- 3. The dissolved-phase BTEX concentrations continue to decline in affected wells MW-1 and MW-3. These results verify dissolved-phase plume contraction.

AEC recommends continued monitoring on a semi-annual basis to verify that these trends continue. The next monitoring event is scheduled for the second half of 2011. AEC will provide appropriate notification prior to the sampling activities.

Mr. Stephen Weathers DCP Cline Groundwater Monitoring June 20, 2011 Page 4

Do not hesitate to contact me with any questions or comments on this report.

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Respectfully submitted, AMERICAN ENVIRONMENTAL CONSULTING, LLC

Muchael H. Stewart

Michael H. Stewart, P.E., C.P.G. Principal Engineer MHS/tbm

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attachments

TABLES

	Top of					
· · · · · · · ·	Casing	Ground	Screen	Screened	Sand	Total
Well	Elevation	Elevation	Diameter	Interval	Interval	Depth
		•				
MW-1	3,541.21	3,538.64	4"	82.5-97.5	81-98	98
MW-2	3,540.91	3,537.70	2"	81-101	77-102	102
MW-3	3,541.41	3,539.30	2"	80-100	78-103	103
MW-4	3,541.40	3,538.51	2"	80-100	78-103	103
MW-5	3,541.45	3,538.69	2"	80-100	78-102	102
MW-6	3,543.98	3,540.94	2"	79-99	75-102	102
MW-7	3,542.42	3,540.20	2"	82.5-97.5	77-98*	98
MW-8	3,540.29	3,538.08	2"	82.5-97.5	81-98	98
MW-9	3,539.62	3,537.33	2"	82.5-97.5	81-98	98

Table 1 – Summary of Well Construction Information

All units in feet except as noted \* Well MW-7 has a natural sand pack from 93 to 98 feet

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Well	Depth To Water	Water Table Elevation
MW-1	91.25	3451.41
MW-2	89.24	3451.67
MW-3	90.41	3451.00
MW-4	90.34	3451.06
MW-5	90.40	3451.05
MW-6	95.78	3448.20
MW-7	91.95	3450.47
MW-8	90.24	3450.05
MW-9	89.51	3450.11
Units are fee	t	

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Table 2 - First Half 2011 Fluid Measurements

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Well	Nov. 02	Feb. 03	Apr. 03	Oct. 03	Jan. 04	Jun. 04	Sep. 04	Dec. 04	Mar. 05	Jun. 05 -	Sep 05	Dec 05	Mar 06	Jun 06	Sep 06	Dec 06
MW-1	3452.01	3451.60	3451.73	3451.35	3451.34	3451.23	3451.19	3450.97	3451.22	3451.99	3451.96	3451.88	3451.96	3451.88	3451.86	3451.82
MW-2	3452.11	3451.97	3451.96	3451.87	3451.84	3451.73	3451.72	3451.91	3452.08	3452.22	3452.19	3452.10	3452.18	3452.13	3452.12	3452.06
MW-3	3452.25	3451.37	3451.33	3451.27	3451.22	3451.06	3451.01	3451.24	3451.37	3451.51	3451.58	3451.46	3451.52	3451.45	3451.43	3451.40
MW-4	3451.56	3451.32	3451.21	3451.25	3451.19	3451.02	3450.88	3451.19	3451.25	3451.26	3451.38	3450.42	3451.34	3451.40	3451.34	3451.33
MW-5	3451.39	3451.21	3451.09	3451.20	3451.11	3450.86	3450.75	3451.10	3451.14	3451.35	3451.18	3451.32	3451.18	3451.16	3451.16	3451.22
MW-6	3448.77	3448.51	3448.38	3448.46	3448.37	3448.14	3448.03	3448.91	3448.64	3448.62	3448.44	3448.50	3448.26	3448.28	3448.27	3448.30
MW-7				3450.76	3450.72	3450.57	3450.47	3450.70	3450.80	3450.99	3450.99	3450.86	3450.86	3450.81	3450.83	3450.78
MW-8				3450.35	3450.22	3450.03	3449.85	3450.21	3450.23	3450.41	3450.24	3450.40	3450.18	3450.14	3450.21	3450.28
MW-9				3450.21	3450.03	3449.81	3449.67	3450.13	3450.11	3450.38	3450.04	3450.25	3449.99	3449.92	3450.02	3450.15

#### Table 3 – Summary of Corrected Groundwater Elevations

Well	Mar 07	Jun 07.	Sep 07	, Dec 07	Mar 08	Sep 08	Mar 09	`Sep•09-	Mar10	Sep10	April
MW-1	3451.83	3451.64	3451.62	3451.74	3452.17	3449.64	3451.57	3450.91	3451.47	3451.31	3451.41
MW-2	3452.07	3452.04	3452.13	3451.91	3451.87	3451.80	3451.87	3451.74	3451.73	3451.55	3451.67
MW-3	3451.40	3451.21	3451.36	3451.30	3451.14	3451.12	3451.17	3450.92	3451.02	3450.96	3451.00
MW-4	3451.36	3450.99	3451.07	3451.34	3450.98	3451.02	3451.17	3450.86	3451.26	3450.80	3451.06
MW-5	3451.27	3450.87	3451.05	3451.32	3450.87	3450.85	3451.09	3450.72	3450.97	3450.69	3451.05
MW-6	3448.36	3447.97	3448.15	3448.40	3448.04	3447.96	3448.12	3447.81	3447.89	3447.85	3448.20
MW-7	3450.80	3450.52	3450.72	3450.77	3450.51	3450.53	3450.55	3450.34	3450.47	3450.28	3450.47
MW-8	3450.35	3449.86	3450.08	3450.32	3449.91	3449.81	3450.10	3449.66	3449.98	3449.73	3450.05
MW-9	3450.19	3449.79	3449.95	3450.26	3449.80	3449.62	3450.02	3449.57	3449.74	3449.66	3450.11

Notes:

All units in feet.

Blank cells: wells not installed

The groundwater elevation values for MW-1 and MW-4 were corrected when free phase hydrocarbons were present

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using the following formula (all values in feet):

 $GWE_{corr} = MGWE + (PT*PD)$ : where

- MGWE is the actual measured groundwater elevation;
- PT is the measured free-phase hydrocarbon thickness, and
- PD is the free phase hydrocarbon density (assumed 0.7).

				Total
h v Assew Well 👘 meets	Benzene	Toluene	Ethylbenzene	Xylenes
NMWQCC Standards	0.01	0.75	0.75	0.62
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MW-1	0.125	0.0416	0.0315	0.171
MW-2	< 0.001	. <0.002	< 0.002	< 0.002
MW-3	0.0798	< 0.02	0.0111 J	0.0249
MW-4	0.0112	0.0345	0.0045	0.12
MW-4 DUP	0.0073	0.0236	0.0028	0.084
MW-5	0.0017	0.0028	0.00043 J	0.0109
MW-7	< 0.001	< 0.002	< 0.002	< 0.002
MW-8	< 0.001	< 0.002	< 0.002	< 0.002
MW-9	< 0.001	< 0.002	< 0.002	< 0.002
TRIP BLANK	< 0.001	< 0.002	< 0.002	< 0.002

# Table 4 – First Semiannual 2011 Results

Notes:

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All units mg/l
 NS: Well not sampled
 NMWQCC Standards: New Mexico Water Quality Control Commission groundwater standards

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	MW-1	MW-2	MW-3	MW-4	MW-5	м҇ <b>W-</b> 6	MW-7	MW-8	MŴ-9
11/15/02	FPH	< 0.001	0.017	0.114	< 0.001	< 0.001			
02/18/03	FPH	0.29	2.52	1.12	0.328	0.001			
04/17/03	FPH	0.175	3.18	0.782	0.128	0.002			
10/28/03	FPH	0.018	5.01	0.077	0.164	< 0.001	< 0.001	< 0.001	< 0.001
01/29/04	FPH	0.0848	6.06	0.320	0.226	0.00382	< 0.001	0.00139	< 0.001
06/29/04	FPH	0.0582	9.84	0.461	0.249	< 0.00019	0.000456	0.00248	<0.00019
09/28/04	FPH	0.329	11.2	FPH	0.0336	< 0.001	< 0.001	< 0.001	< 0.001
12/06/04	FPH	0.0355	12.0	FPH	0.0137	< 0.001	< 0.001	< 0.001	< 0.001
03/16/05	FPH	0.00523	10.9	FPH	0.00371	< 0.001	< 0.001	< 0.001	< 0.001
06/06/05	FPH	0.0017	8.83	FPH	0.00169	< 0.001	0.000695	0.000955	<0:001
09/20/05	FPH	< 0.001	10.75	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/15/05	2.14	< 0.001	9.57	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/21/06	1.32	< 0.001	6.55	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/26/06	2.17	< 0.001	9.67	9.08	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
09/16/06	4.27	< 0.001	10.55	0.51	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/11/06	< 0.001	< 0.001	7.49	0.17	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/14/07	5.59	< 0.001	6.41	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/20/07	3.82	< 0.001	6.41	1.80	< 0.001	NS	< 0.001	< 0.001	< 0.001
09/26/07	1.75	< 0.001	5.54	0.43	< 0.001	NS	< 0.001	< 0.001	< 0.001
12/27/07	1.92	< 0.002	5.89	0.11	< 0.002	NS	< 0.002	< 0.002	< 0.002
03/06/08	0.31	< 0.002	8.36	< 0.002	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/17/08	1.06	< 0.002	6.14	0.0146	0.00073	NS	< 0.002	< 0.002	< 0.002
03/10/09	0.942	< 0.002	5.03	0.0141	0.0005J	NS	< 0.002	< 0.002	< 0.002
09/23/09	0.658	< 0.002	5.68	0.0022	< 0.002	NS	< 0.002	< 0.002	< 0.002
03/22/10	0.276	< 0.002	2.615	0.0129	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/16/10	0.127	< 0.001	0.9555	< 0.001	< 0.001	NS	< 0.001	< 0.001	< 0.001
04/25/11	0.125	< 0.001	0.0798	0.00925	0.0017	< 0.001	< 0.001	< 0.001	< 0.001

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Table 5 - Summary of Historical Analytical Results for Benzene

Notes.

All units mg/l,
 Duplicate results averaged,
 "J" qualifiers are not included in summary
 Wells not installed where blank cells are present,
 FPH<sup>-</sup> free phase hydrocarbons present so no sample collected
 NS<sup>-</sup> Well not sampled, see text for explanation

	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MŴ-7		MW-9
			-						
11/15/02	FPH	< 0.001	0.005	0.039	< 0.001	< 0.001			
02/18/03	FPH	0.014	0.634	0.436	0.056	< 0.001			
04/17/03	FPH	0.007	0.513	0.45	0.007	< 0.001			
10/28/03	FPH	0.001	0.275	0.029	0.048	< 0.001	< 0.001	< 0.001	< 0.001
01/29/04	FPH	0.0350	0.506	0.169	0.064	0.00140	< 0.001	0.00109	< 0.001
06/29/04	FPH	0.000219	0.0917	0.0202	0.00172	< 0.00014	< 0.00014	< 0.00014	< 0.00014
09/28/04	FPH	0.0174	0.0218	FPH	0.00281	< 0.001	< 0.001	< 0.001	< 0.001
12/06/04	FPH	0.0017	0.0438	FPH	0.00318	< 0.001	< 0.001	< 0.001	< 0.001
03/16/05	FPH	< 0.001	0.013	FPH	<sup>·</sup> .00038	< 0.001	< 0.001	< 0.001	< 0.001
06/06/05	FPH	< 0.001	0.056	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
09/20/05	FPH	< 0.001	0.1355	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/15/05	1.37	< 0.001	0.414	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/21/06	0.931	< 0.001	1.575	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/26/06	· 1.42	< 0.001	2.93	5.73	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
09/16/06	0.508	< 0.001	3.48	0.0415	. <0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/11/06	< 0.001	< 0.001	3.35	0.139	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/14/07	0.232	< 0.001	2.75	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/20/07	0.43	< 0.001	3.49	0.98	< 0.001	NS	< 0.001	< 0.001	< 0.001
09/26/07	0.097	< 0.001	2.555	0.35	< 0.001	NS	< 0.001	< 0.001	< 0.001
12/27/07	0.0372	< 0.002	2.81	0.145	< 0.002	NS	< 0.002	< 0.002	< 0.002
03/06/08	0.07	< 0.002	4.36	< 0.002	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/17/08	0.0555	< 0.002	3.3	0.0068	0.0007	NS	< 0.002	< 0.002	< 0.002
03/10/09	0.0178	< 0.002	2.5	0.0178	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/23/09	0.0197	< 0.002	. 4.32	< 0.002	< 0.002	NS	< 0.002	< 0.002	< 0.002
03/22/10	0.016	< 0.002	1.475	0.0255	0.0037	NS	< 0.002	< 0.002	< 0.002
09/16/10	0.0319	< 0.002	0.1785	< 0.002	< 0.002	NS	< 0.002	< 0.002	< 0.002
04/25/11	0.0416	< 0.002	< 0.02	0.02905	0.0028	< 0.002	< 0.002	< 0.002	< 0.002

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Table 6 - Summary of Historical Analytical Results for Toluene

Notes:

S:
1. All units mg/l,
2. Duplicate results averaged,
3. "J" qualifiers are not included in summary
4. Wells not installed where blank cells are present,
5 FPH: free phase hydrocarbons present so no sample collected
6. NS: Well not sampled, see text for explanation

	MW-1	MW-2.	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9
11/15/02	FPH	< 0.001	< 0.001	0.002	< 0.001	< 0.001			
02/18/03	FPH	0.001	0.021	0.022	0.004	< 0.001			
04/17/03	FPH	< 0.001	0.028	0.029	< 0.001	< 0.001			
10/28/03	FPH	< 0.001	0.031	0.002	0.002	< 0.001	< 0.001	< 0.001	< 0.001
01/29/04	FPH	0.00292	0.0679	0.0203	0.00404	0.00133	< 0.001	0.00112	< 0.001
06/29/04	FPH	0.00534	0.0873	0.352	0.0603	< 0.00013	< 0.00013	0.000633	< 0.00013
09/28/04	FPH	< 0.001	0.105	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/06/04	FPH	< 0.001	0.154	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/16/05	FPH	< 0.001	0.150	· FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/06/05	FPH	< 0.001	0.1535	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
09/20/05	FPH	< 0.001	0.288	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/15/05	0.313	< 0.001	0.173	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/21/06	0.419	< 0.001	0.4085	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/26/06	0.534	< 0.001	0.0333	1.03	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
09/16/06	0.153	< 0.001	0.288	0.21	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/11/06	< 0.001	< 0.001	0.391	0.111	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/14/07	0.453	< 0.001	0.3185	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/20/07	0.40	< 0.001	0.52	0.61	< 0.001	NS	< 0.001	< 0.001	< 0.001
09/26/07	0.37	< 0.001	0.35	0.19	< 0.001	NS	< 0.001	< 0.001	< 0.001
12/27/07	0.278	< 0.002	0.316	0.0837	< 0.002	NS	< 0.002	< 0.002	< 0.002
03/06/08	0.94	< 0.002	0.57	< 0.002	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/17/08	0.239	< 0.002	0.386	0.0703	< 0.002	NS	< 0.002	< 0.002	< 0.002
03/10/09	0.224	< 0.002	0.2945	0.0618	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/23/09	0.112	< 0.002	0.549	0.0243	< 0.002	NS	< 0.002	< 0.002	< 0.002
03/22/10	0.0147	< 0.002	0.218	0.0107	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/16/10	0.0334	< 0.002	0.0916	< 0.002	< 0.002	NS	< 0.002	< 0.002	< 0.002
04/25/11	0.0315	< 0.002	0.0111	0.00365	0.00043	< 0.002	< 0.002	< 0.002	< 0.002

Table 7 – Summary of Historical Analytical Results for Ethylbenzene

Notes:

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All units mg/l,
 Duplicate results averaged,
 "J" qualifiers are not included in summary
 Wells not installed where blank cells are present,
 FPH: free phase hydrocarbons present so no sample collected
 NS: Well not sampled, see text for explanation

1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9
11/15/02	FPH	< 0.001	< 0.001	0.003	< 0.001	< 0.001			
02/18/03	FPH	0.001	0.064	0.032	0.004	· <0.001			
04/17/03	FPH	< 0.001	0.1	0.055	< 0.001	< 0.001			
10/28/03	FPH	< 0.001	0.083	0.008	0.004	< 0.001	< 0.001	< 0.001	< 0.001
01/29/04	FPH	0.00474	0.0849	0.053	0.0074	0.00194	< 0.001	0.00217	< 0.001
06/29/04	FPH	0.001	0.02404	0.074	0.004	< 0.0002	< 0.0002	< 0.0002	< 0.0002
09/28/04	FPH	< 0.001	0.0213	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/06/04	FPH	< 0.001	0.0237	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/16/05	FPH	< 0.001	0.02842	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/06/05	FPH	< 0.001	0.0502	FPH	< 0.001	< 0.001	<0.001	< 0.001	< 0.001
09/20/05	FPH	< 0.001	0.221	FPH	< 0.001	< 0.001	< 0.001	< 0.001	0.00105
12/15/05	1.334	< 0.001	0.177	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/21/06	1.379	< 0.001	0.9015	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/26/06	1.722	< 0.001	0.414	5.69	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
09/16/06	0.323	< 0.001	0.384	1.028	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
12/11/06	< 0.001	< 0.001	0.557	0.466	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
03/14/07	0.27	< 0.001	0.501	FPH	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
06/20/07	0.79	< 0.002	0.78	2.65	< 0.002	NS	< 0.002	< 0.002	< 0.002
09/26/07	0.47	< 0.002	0.515	0.93	< 0.002	NS	< 0.002	< 0.002	< 0.002
12/27/07	0.0736	< 0.006	0.4615	0.425	< 0.006	NS	< 0.006	< 0.006	< 0.006
03/06/08	1.58	< 0.006	0.99	< 0.006	< 0.006	NS	< 0.006	< 0.006	< 0.006
09/17/08	0.0751	< 0.006	0.674	0.081	< 0.006	NS	< 0.006	< 0.006	< 0.006
03/10/09	0.0926	< 0.006	0.913	0.0863	< 0.006	NS	< 0.006	< 0.006	< 0.006
09/23/09	0.103	< 0.006	1.36	0.0186	< 0.006	NS	< 0.006	< 0.006	< 0.006
03/22/10	0.0557	< 0.006	0.5415	0.0574	0.0076	NS	< 0.006	< 0.006	< 0.006
09/16/10	0.0399	< 0.004	0.1197	0.0921	< 0.004	NS	< 0.004	< 0.004	< 0.004
04/25/11	0.171	< 0.002	0.0249	0.102	0.0109	< 0.002	< 0.002	< 0.002	< 0.002

Table 8 - Summary of Historical Analytical Results for Xylenes

Notes.

All units mg/l,
 Duplicate results averaged,
 "J" qualifiers are not included in summary
 Wells not installed where blank cells are present,
 FPH. free phase hydrocarbons present so no sample collected
 NS. Well not sampled, see text for explanation

# FIGURES













WELL SAMPLING DATA AND ANALYTICAL LABORATORY REPORT

	CLIENT:	DC	P Midstrea	am	_	WELL ID:	MW-1
S	SITE NAME:		C Line		_	DATE:	4/26/11
PR	OJECT NO.					SAMPLER:	M Stewart/ N Quevedo
PURGING	METHOD:		☑ Hand Bail	ed 🛛 Pu	mp If Pum	np, Type:	
SAMPLIN	IG METHOD	):	🗹 Disposabl	e Bailer	Direct fro	om Discharg	ge Hose
DESCRIB		ENT DECON	ITAMINATIO		D BEFORE	SAMPLIN	G THE WELL:
Giove:	s 🗖 Alcono	x 🛛 Distille	ed Water Rins	e D t	her:		
TOTAL DI DEPTH T HEIGHT ( WELL DI	EPTH OF W O WATER: OF WATER AMETER:	ELL: COLUMN: 4.0	101.50 91.25 10.25 Inch	Feet Feet Feet		20.1	Minimum Gallons to purge 3 well volumes (Water Column Height x 1.96)
TIME	VOLUME PURGED	TEMP.	COND. mS/cm	рН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	15.0						Bailed down at 15 gallons
	15.0	:Total Vol (g	gal)				
SAMP	LE NO.:	MW-1			1		
ANAI	_YSES:	BTEX (826	0)				
COM	MENTS:	No field me	asurements				

	CLIENT:	DC	P Midstrea	am	WELL ID: <b>MW-2</b>							
5	SITE NAME:		C Line		_	DATE:	4/26/11					
PŖ	OJECT NO.				_	SAMPLER:	M Stewart/ N Quevedo					
PURGING	METHOD:		🗹 Hand Bail	ed 🔲 Pui	mp If Pun	np, Type:						
SAMPLIN	G METHOD	:	☑ Disposabl	e Bailer	Direct fr	om Discharg	ge Hose   ther:					
DESCRIB	E EQUIPME	ENT DECON	ITAMINATIO		BEFORE	ESAMPLIN	G THE WELL:					
Glove:	s 🗖 Alcono	k 🗇 Distille	d Water Rins	e Dtl	ner:							
TOTAL DE DEPTH TO HEIGHT O WELL DIA	EPTH OF W O WATER: OF WATER AMETER:	ELL: COLUMN: 2.0	100.94 89.24 11.70 Inch	Feet Feet Feet		5.7 Minimum Gallons to purge 3 well volumes						
TIME		TEMP.	COND.	pН	DO ma\l	Turb	PHYSICAL APPEARANCE AND					
	2.0	22.5	2.48	7.31								
	4.0	22.3	2.46	7.28								
1120	6.0	21.9	2.46	7.28								
-												
				-								
	6.0	:Total Vol (g	jal)									
SAMP	LE NO.:	MW-2										
ANAL	YSES:	BTEX (8260	)									
COMM	IENTS:					,						
		<u>.</u>										

	CLIENT:	DC	P Midstre	am	-	WELL ID:	MW-3
S	SITE NAME:		C Line		-	DATE:	4/26/11
PR	OJECT NO.				_	SAMPLER:	M Stewart/ N Quevedo
					-	,	
PURGING	METHOD:		🗹 Hand Bail	ed 🛛 Pur	np If Purr	np, Type:	
SAMPLIN	G METHOD		🗹 Disposab	le Bailer	Direct fro	om Discharg	ge Hose 🛛 ther:
DESCRIB		ENT DECON	TAMINATIO	N METHOD	BEFORE	SAMPLIN	G THE WELL:
Gloves	s 🗖 Alcono»	k Distille	d Water Rins	se Dth	ier:		
TOTAL DE DEPTH TO HEIGHT O WELL DIA	EPTH OF W O WATER: OF WATER AMETER:	ELL: COLUMN: 2.0	102.44 90.41 12.03 Inch	Feet Feet Feet		5.9	Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)
TIME	VOLUME PURGED	TEMP. ° <b>C</b>	COND. <i>m</i> S/cm	pН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	2.0	21.8	2.24	7.47			
	4.0	21	2.28	7.40			
	6.0	20.7	2.28	7.38			
•							
		-					
	<u> </u>	E lotal Vol (g	jal)				
SAMP	LE NO.:		2)				
ANAL		DIEX (8260	J)				· · · ·
COMIN		Collected D	uplicate Sam	pie			

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CLIENT: DCP Midstrea		am	_	WELL ID:	<u>M</u> W-4		
ITE NAME:		C Line		_	DATE: 4/26/11		
OJECT NO.				_ 5	SAMPLER:	M Stewart/ N Quevedo	
	•		-	-			
METHOD:		🗹 Hand Bai	led 🛛 Pui	mp If Pum	р, Туре:	<u></u>	
G METHOD	•	🗹 Disposab	le Bailer 【	Direct fro	m Discharg	ge Hose	
e equipme	NT DECON	TAMINATIO		BEFORE	SAMPLIN	G THE WELL:	
Alcono	c Distille	d Water Rins	se D th	ner:			
EPTH OF W D WATER: DF WATER ( METER:	ELL: COLUMN: 2.0	103.42 90.34 13.08 Inch	Feet Feet Feet	-	6.4	Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)	
	TEMP.	COND. mS/cm	pН	DO ma\l	Turb	PHYSICAL APPEARANCE AND REMARKS	
2.0	22.8	2.42	7.5	ing (L			
4	21.2	2.43	7.49				
6	20.7	2.43	7.50				
						· ·	
		•					
		*					
						-	
					- 		
6.0	:Total Vol (g	al)					
E NO.:	MW-4				•		
YSES:	BTEX (8260	)					
IENTS:							
	<u> </u>					· · ·	
	CLIENT: SITE NAME: OJECT NO. METHOD: G METHOD E EQUIPME C Alconox EPTH OF W OWATER: OF WATER: VOLUME PURGED 2.0 4 6 0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1	CLIENT:       DC         SITE NAME:	CLIENT: <u>DCP Midstrea</u> SITE NAME: <u>C Line</u> OJECT NO. METHOD: <u>Hand Bail</u> G METHOD: <u>Disposab</u> E EQUIPMENT DECONTAMINATIO S Alconox <u>Distilled Water Rins</u> EPTH OF WELL: <u>103.42</u> O WATER: <u>90.34</u> O WATER	CLIENT:       DCP Midstream         SITE NAME:       C Line         OJECT NO.	CLIENT:       DCP Midstream         SITE NAME:       C Line         OJECT NO.       S         S METHOD:       Image: Clip Disposable Bailer       Direct from the contract from the co	CLIENT:       DCP Midstream       WELL ID:         SITE NAME:       C Line       DATE:         OJECT NO.       SAMPLER:       SAMPLER:         SMETHOD:       Image: Annual stress in the stress i	

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	CLIENT:	DC	P Midstre	am	_	WELL ID:	MW-5		
S	SITE NAME:	C Line			_	DATE	4/26/11		
PR	OJECT NO.				_ :	SAMPLER:	M Stewart/ N Quevedo		
PURGING	METHOD:		🗹 Hand Bail	ed 🛛 Pu	mp If Pum	np, Type:			
SAMPLIN	IG METHOD	:	☑ Disposab	le Bailer	Direct fro	om Dischar	ge Hose 🛛 ther:		
DESCRIB		ENT DECON	ITAMINATIO		BEFORE	SAMPLIN	G THE WELL:		
Glove:	s 🗖 Alcono>	c 🗗 Distille	d Water Rins	se Dtl	ner:				
TOTAL DI DEPTH TO HEIGHT ( WELL DI/	EPTH OF W O WATER: OF WATER AMETER:	ELL: COLUMN: 2.0	102.05 90.40 11.65 Inch	Feet Feet Feet		5.7	_Minimum Gallons to purge 3 well volumes		
[	VOLUME	TEMP		•			(Water Column Height x 0.49)		
TIME	PURGED	°C	mS/cm	pН	mg\L	Turb	REMARKS		
	2.0	21.4	2.8	7.41					
	4.0	20.5	2.78	7.39					
930	6.0	20.2	2.75	7.38					
						<u> </u>			
. <u>.</u>									
	6.0	:Total Vol (g	jal)						
SAMP	LE NO.:	MW-5							
ANAL	_YSES:	BTEX (826)	D)						
COM	MENTS:								

	CLIENT:	DC	P Midstre	am	_	WELL ID:	MW-6
5	SITE NAME:		C Line		<b>-</b> .	DATE:	4/26/11
PR	OJECT NO.			•	_	SAMPLER:	M Stewart/ N Quevedo
PURGING	G METHOD:		🗹 Hand Bai	iled 🔲 Pur	np If Pur	np, Type:	
SAMPLIN	IG METHOD	):	🗹 Disposab	le Bailer	Direct fro	om Discharg	ge Hose
DESCRIB		ENT DECON	TAMINATIO		BEFORE	SAMPLIN	G THE WELL:
Glove:	s 🗖 Alcono	x Distille	d Water Rin	se Dtł	ner:		
TOTAL DI DEPTH T HEIGHT ( WELL DI/	EPTH OF W O WATER: OF WATER AMETER:	ELL: COLUMN: 2.0	103.20 95.78 7.42 Inch	Feet Feet Feet		3.6	Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)
TIME	VOLUME PURGED	TEMP. °C	COND. <i>m</i> S/cm	рН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
				•			
				-			
	-		-				
			· · · · · · · · · · · · · · · · · · ·			-	
	<b></b>						
	· · · · · · · · · · · · · · · · · · ·						
	0.0	:Total Vol (g	al)				
SAMP	LE NO.:	MW-6					
ANAL	YSES:	BTEX (8260	))				
COM	MENTS:	Did Not Pur	ge & Sample	e			

٠

	CLIENT:	DC	P Midstre	am .	<u> </u>	WELL ID:	MW-7		
SITE NAME:		C Line				DATE:	4/26/11		
PR	OJECT NO.				SAMPLER:		M Stewart/ N Quevedo		
			····		-				
PURGING	G METHOD:		🗹 Hand Bai	led 🛛 Pu	mp If Pum	ıp, Type:			
SAMPLIN	IG METHOD	:	🗹 Disposab	le Bailer	Direct fro	om Dischar	ge Hose 🛛 ther:		
DESCRIB			ITAMINATIO		BEFORE	SAMPLIN	G THE WELL:		
Glove:	s 🗖 Alcono>	c 🖸 Distille	d Water Rins	se Dtl	her:				
TOTAL DI DEPTH T HEIGHT ( WELL DI	EPTH OF W O WATER: OF WATER ( AMETER:	ELL: COLUMN: 2.0	100.40 92.95 7.45 Inch	Feet Feet Feet		3.6	Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)		
TIME	VOLUME   PURGED	ГЕМР. С	COND.	pН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS		
	1.3	20.6	2.01						
	2.6	20.7	2.58						
	3.9	21.0	2.10						
	3.9	:Total Vol (	gal)						
SAMF	LE NO.:	MW-7							
ANAi	LYSES:	BTEX (826	0)						
COMI	MENTS:	MS / MSD	sample collec	ted .	•				

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	CLIENT: DCP Midstream		_	WELL ID:	MW-8		
s	ITE NAME:		C Line		_	DATE:	4/26/11
PR	OJECT NO.	-			_	SAMPLER:	M Stewart/ N Quevedo
PURGING	METHOD:		🗹 Hand Bail	ed 🛛 Pu	mp If Purr	пр, Туре:	
SAMPLIN	G METHOD	:	<b>☑</b> Disposab	le Bailer 🛛	Direct fro	om Discharg	ge Hose 🗖 ther:
DESCRIB	e equipme	ENT DECON	TAMINATIO		BEFORE	SAMPLIN	G THE WELL:
Gloves	Alcono	c Distille	d Water Rins	se Dtl	ner:		
TOTAL DE DEPTH TO HEIGHT O WELL DIA	EPTH OF W D WATER: DF WATER ( METER:	ELL: COLUMN: 	100.50 90.24 10.26 Inch	Feet Feet Feet		5.0	Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)
TIME		TEMP. ° <b>د</b>	COND. mS/cm	pН	DO ·	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	22.1	2.42	7.59	mgic		
	3.4	20.5	2.45	7.48			
1015	5.1	20.3	2.45	7.48			
					-		· .
			•				
					-		
	_						
	5.1	:Total Vol (g	al)		. I		
SAMPI	E NO.:	MW-8			•		
ANAL	YSES:	BTEX (8260	)				
COMM	IENTS:	• _					
	-		·			-	

.

CLIENT:		DC	P Midstre	am	_	WELL ID:	MW-9		
S	ITE NAME:		C Line		_	DATE:	4/26/11		
PR	OJĘCT NO.				_	SAMPLER:	M Stewart/ N Quevedo		
PURGING	METHOD:		🗹 Hand Bai	led DPu	mp If Pur	np, Type:			
SAMPLIN	G METHOD	:	Disposab	le Bailer	Direct fro	om Discharç	ge Hose <b>I</b> ther:		
DESCRIB	e equipme	ENT DECON	ITAMINATIO		D BEFORE	SAMPLIN	G THE WELL:		
Gloves	Alcono	k Distille	ed Water Rins	se 🗅ti	her:				
TOTAL DE DEPTH TO HEIGHT O WELL DIA	EPTH OF W D WATER: DF WATER METER:	ELL: COLUMN: 2.0	100.50 89.51 10.99 Inch	Feet Feet Feet		5.4	_Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)		
TIME	VOLUME PURGED	TEMP. ° <b>C</b>	COND. mS/cm	рН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS		
	1.8	22.1	2.87	7.47					
	3.6	20.5	2.82	7.48					
1015	5.4	20.3	2.83	7.50					
			i .		<u> </u>				
	<u> </u>		l						
	5.4		jal)	. •					
SAIVIP									
	AENTO	DIEX (826	0)						
COMIN	MEINTO:								

e-Hardcopy 2.0 Automated Report

06/17/11







Technical Report for

DCP Midstream, LP AECCOL: CLINE MONITORING 390262220 RC\_GN00

Accutest Job Number: D23034

Sampling Dates: 04/26/11 - 04/27/11

Report to:

American Environmental Consulting, LLC

mstewart@aecdenver.com

ATTN: Michael Stewart

Total number of pages in report: 28



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

John Hamilton Laboratory Director

Client Service contact: Shea Greiner 303-425-6021

Certifications: CO, ID, NE, NM, ND (R-027) (PW) UT (NELAP CO00049) This report shall not be reproduced, except in its entirety, without the written approval of Accutest Laboratories. Test results relate only to samples analyzed.

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# Sample Summary

# DCP Midstream, LP

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#### Job No: D23034

#### AECCOL: CLINE MONITORING 390262220 Project No: RC\_GN00

Sample Number	Collected Date	Time By	Received	Matri Code	іх Туре	Client Sample ID		
D23034-1	. 04/26/11	14:57	04/29/11	AQ	Ground Water	* <b>MW-1</b>		
D23034-2	04/26/11	15:00	04/29/11	AQ	Ground Water	MW-2		ه کرد ۱۰ کرد ۱۰ کرد ۱۰
D23034-3	04/26/11	12:30	04/29/11	AQ	Ground Water	MW-3		
D23034-4	04/26/11	13:55	04/29/11	AQ	Ground Water	MW-4		ا میکارد <sup>و بارد بر</sup> قرار استور از م در محکولی ۲۰ م
D23034-5	04/26/11	14:00	04/29/11	AQ	Ground Water	MW-5		د تأ
D23034-6	04/26/11	12:25	04/29/11	AQ	Ground Water	MW-7	۹۲ میں میلا م	
D23034-7	04/27/11	12:15	04/29/11	AQ	Ground Water	MW-8	· · ·	and a start
D23034-8 ,	04/27/11	13:10	04/29/11	AQ	Ground Water	MW-9 -	۰.	
D23034-8D	04/27/11	13:10	04/29/11	AQ	Water Dup/MSD	MW-9		1 11 × 10
D23034-8M	04/27/11	13:10	04/29/11	AQ	Water Matrix Spike	MW-9	· .	
D23034-9	04/26/11	00:00	04/29/11	AQ	Ground Water	DUP -		•••
D23034-10	04/26/11	00:00	04/29/11	AQ	Trip Blank Water	TRIP BLANK	-	; <i>ia</i> ;

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# CASE NARRATIVE / CONFORMANCE SUMMARY

Client:	DCP Midstream, LP	Job No	D23034
Site:	AECCOL: CLINE MONITORING 390262220	Report Dat	5/3/2011 3:36·45 PM

On 04/29/2011, 9 sample(s), 1 Trip Blank(s), and 0 Field Blank(s) were received at Accutest Mountain States (AMS) at a temperature of 2.2 °C. The samples were intact and properly preserved, unless noted below. An AMS Job Number of D23034 was assigned to the project. The lab sample IDs, client sample IDs, and dates of sample collection are detailed in the report's Results Summary

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

#### Volatiles by GCMS By Method SW846 8260B

	Matrix	AQ	Batch ID:	V3V615	]
5	All samples were	e analyze	d within the recommended method	d holding time.	

- All method blanks for this batch meet method specific criteria.
- Sample(s) D23035-3MS, D23035-3MSD were used as the QC samples indicated.

Matrix AO	Batch ID: VSVS81	
Wallin AQ		

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria
- Sample(s) D22853-1MS, D22853-1MSD were used as the QC samples indicated.

Matrix	AQ	Batch ID:	V7V342	

• All samples were analyzed within the recommended method holding time.

- All method blanks for this batch meet method specific criteria
- Sample(s) D23034-8MS, D23034-8MSD were used as the QC samples indicated.

AMS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting AMS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

AMS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety This report is authorized by AMS indicated via signature on the report cover.







# Sample Results

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# Report of Analysis

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		Report	t of Ana	Page 1 of 1		
Client Sam Lab Sample Matrix: Method: Project:	ple ID: MW-1 e ID: D23034-1 AQ - Ground Wate SW846 8260B AECCOL: CLINE	r MONITORING	39026222	Date Sampled: Date Received Percent Solids 20	04/26/11 : 04/29/11 : n/a	
Run #1 Run #2	File ID         DF           7V06346.D         1	Analyzed 04/30/11	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V7V342
Run #1 Run #2	Purge Volume 5.0 ml					
Purgeable A	Aromatics					
CAS No.	Compound	Result	RL	MDL Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total)	0.125 0.0416 0.0315 0.171	0.0010 0.0020 0.0020 0.0020	0.00030 mg/l 0.0010 mg/l 0.00030 mg/l 0.00060 mg/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
17060-07-0 2037-26-5 460-00-4	1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	109% 111% 93%	x	63-130% 68-130% 61-130%		

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



1330-20-7

CAS No.

17060-07-0

2037-26-5

460-00-4

Xylene (total)

Toluene-D8

Surrogate Recoveries

1,2-Dichloroethane-D4

4-Bromofluorobenzene

			Repo	ort of An	alysis		Page 1 of 1
Client San Lab Samp Matrix: Method: Project:	nple ID: MW-7 le ID: D2303 AQ - SW84 AECC	2 34-2 Ground Wa 6 8260B COL: CLIN	ater IE MONITORIN	NG 3902622	Date Sam Date Rec Percent S 20	pled: 04/26/11 eived: 04/29/11 folids: n/a	
Run #1 Run #2	File ID 7V06332.D	DF 1	Analyzed 04/30/11	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V7V342
Run #1 Run #2	Purge Volume 5.0 ml	;					
Purgeable	Aromatics						
CAS No.	Compound		Result	RL	MDL U	nits Q	
71-43-2 108-88-3 100-41-4	Benzene Toluene Ethylbenzene		ND ND ND	0.0010 0.0020 0.0020	0.00030 m 0.0010 m 0.00030 m	ng/l ng/l ng/l	

0.0020 0.00060 mg/l

Limits

63-130%

68-130%

61-130%

Run# 2

ND

Run# 1

105%

106%

88%

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ND = Not detected MDL - Method Detection Limit RL = Reporting Limit

- E = Indicates value exceeds calibration range
- J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound





	Page 1 of 1							
Client Samp Lab Sample Matrix: Method: Project:	ple ID: MW-3 e ID: D23034- AQ - Gr SW846 8 AECCO	3 ound Water 3260B L: CLINE	MONITORIN	G 39026222	Date S Date R Percen 20	ampled: .eceived: t Solids:	04/26/11 04/29/11 n/a	
Run #1 Run #2	File ID 3V10986.D	DF 10	Analyzed 04/30/11	By DC	Prep Da n/a	ite	Prep Batch n/a	Analytical Batch V3V615
Run #1 Run #2 .	Purge Volume 5.0 ml							
Purgeable A	Aromatics							
CAS No.	Compound		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total)		0.0798 ND 0.0111 0.0249	0.010 0.020 0.020 0.020	0.0030 0.010 0.0030 0.0060	mg/l mg/l mg/l mg/l	J	
CAS No.	Surrogate Reco	overies	Run# 1	Run# 2	Limi	ts		
17060-07-0 2037-26-5 460-00-4	1,2-Dichloroeth Toluene-D8 4-Bromofluorob	ane-D4 enzene	90% 85% 83%		63-13 68-13 61-13	30% 30% 30%		

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J = Indicates an estimated value

N = Indicates presumptive evidence of a compound

B = Indicates analyte found in associated method blank

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			Керо	ri ol An	alysis			Page 1 of 1
Client Sam Lab Sample Matrix: Method: Project:	ple ID: MW-4 e ID: D23034 AQ - G SW846 AECCC	-4 round Wate 8260B DL: CLINE	er MONITORIN	IG 3902622	Date S Date R Percen 20	ampled: .eceived t Solids	04/26/11 04/29/11 n/a	
Run #1 Run #2	File ID 7V06333.D	DF 1	Analyzed 04/30/11	By DC	Prep Da n/a	ite	Prep Batch n/a	Analytical Batch V7V342
Run #1 Run #2	Purge Volume 5.0 ml							
Purgeable A	Aromatics		•					
CAS No.	Compound		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total)		0.0112 0:0345 0.0045 0.120	0.0010 0.0020 0.0020 0.0020	0.00030 0.0010 0.00030 0.00060	mg/l mg/l mg/l mg/l		
CAS No.	Surrogate Rec	overies	Run# 1	Run# 2	Limi	ts		
17060-07-0 2037-26-5 460-00-4	1,2-Dichloroeth Toluene-D8 4-Bromofluorol	ane-D4 Denzene	106% 107%		63-13 68-13 61-13	30% 30% 30%		

**Deport of Analysis** 

ND = Not detected MDL - Method Detection Limit RL = Reporting Limit E = Indicates value exceeds calibration range

J = Indicates an estimated value

 $B\,=\,Indicates$  analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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		Page 1 of 1					
Client Sample Lab Sample Matrix: Method: Project:	ple ID: MW- e ID: D230 AQ - SW84 AEC	5 34-5 Ground Wate 46 8260B COL: CLINE					
Run #1 Run #2	File ID 7V06334.D	DF 1	Analyzed 04/30/11	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V7V342
Run #1 Run #2	Purge Volum 5.0 ml	e					
Purgeable A	Aromatics						
CAS No.	Compound		Result	RL	MDL Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total	e )	0.0017 0.0028 0.00043 0.0109	0.0010 0.0020 0.0020 0.0020	0.00030 mg/l 0.0010 mg/l 0.00030 mg/l 0.00060 mg/l	J	
CAS No.	Surrogate R	ecoveries	Run# 1	Run# 2	Limits		
17060-07-0 2037-26-5 460-00-4	1,2-Dichloro Toluene-D8 4-Bromofluo	ethane-D4 robenzene	106% 106% 89%		63-130% 68-130% 61-130%		

J = Indicates an estimated value

Page 1 of 1

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B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

**Report of Analysis** Client Sample ID: MW-7 Lab Sample ID: D23034-6 Date Sampled: 04/26/11 Matrix: AQ - Ground Water Date Received: 04/29/11 Method: SW846 8260B Percent Solids: n/a Project: AECCOL: CLINE MONITORING 390262220 File ID DF Analytical Batch Analyzed Prep Date Prep Batch By Run #1 7V06335.D 1 04/30/11 DC n/a V7V342 n/a Run #2 Purge Volume Run #1 5.0 ml Run #2 **Purgeable Aromatics** CAS No. Compound RL MDL Result Units Q 71-43-2 0.00030 mg/l Benzene ND 0.0010 108-88-3 Toluene 0.0010 mg/l ND 0.0020 100-41-4 Ethylbenzene ND 0.0020 0.00030 mg/l 1330-20-7 Xylene (total) 0.00060 mg/l . ND 0.0020 CAS No. Surrogate Recoveries Run#1 Run# 2 Limits 17060-07-0 1,2-Dichloroethane-D4 107% 63-130% 2037-26-5 Toluene-D8 106% 68-130% 460-00-4 4-Bromofluorobenzene 88% 61-130%

ND = Not detected MDL - Method Detection Limit RL = Reporting Limit E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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Client Sam Lab Sample Matrix: Method: Project:	ple ID: MW-8 e ID: D23034 AQ - Gr SW846 AECCO	7 ound Water 8260B L: CLINE 1	MONITORIN	G 39026222	Date Sa Date R Percent 20	ampled: eceived: t Solids:	04/27/11 04/29/11 n/a	
Run #1 Run #2	File ID 7V06336.D	DF 1	Analyzed 04/30/11	By DC	Prep Da n/a	ţe	Prep Batch n/a	Analytical Batch V7V342
Run #1 Run #2	Purge Volume 5.0 ml							
Purgeable A	Aromatics							
CAS No.	Compound		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total)		ND ND ND ND	0.0010 0.0020 0.0020 0.0020	0.00030 0.0010 0.00030 0.00060	mg/l mg/l mg/l mg/l		·
CAS No.	Surrogate Reco	overies	Run# 1	Run# 2	Limit	s		
17060-07-0 2037-26-5 460-00-4	1,2-Dichloroeth Toluene-D8 4-Bromofluorob	ane-D4 eenzene	107% 106% 88%		63-13 68-13 61-13	0% 0% 0%		

Report of Analysis

ND = Not detected MDL - Method Detection Limit RL = Reporting Limit E = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



Page 1 of 1

		Repo	rt of An	alysis		Page 1 of 1
Client Sam Lab Sampl Matrix: Method: Project:	ple ID: MW-9 e ID: D23034-8 AQ - Ground Wa SW846 8260B AECCOL: CLIN	ater IE MONITORIN	NG 3902622	Date Sampled Date Received Percent Solids 20	: 04/27/11 : 04/29/11 : n/a	
Run #1 Run #2	File ID         DF           7V06329.D         1	Analyzed 04/30/11	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V7V342
Run #1 Run #2	Purge Volume 5.0 ml			andariana <u></u>		
Purgeable	Aromatics					1
CAS No.	Compound	Result	RL	MDL Units	Q .	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total)	ND ND ND ND	0.0010 0.0020 0.0020 0.0020	0.00030 mg/l 0.0010 mg/l 0.00030 mg/l 0.00060 mg/l	· ·	<i>,</i>
CAS No.	Surrogate Recoveries	<b>Run#</b> 1	Run# 2	Limits		
17060-07-0 2037-26-5 460-00-4	1,2-Dichloroethane-D4 Toluene-D8 <sup>,</sup> 4-Bromofluorobenzene	103% 105% 89%		63-130% 68-130% 61-130%	•.	

Report of Analysis

ND = Not detected MDL - Method Detection Limit RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

			Repo	Page 1 of 1			
Client Sam Lab Sample Matrix: Method: Project:	ple ID: D e ID: D A SV A						
Run #1 Run #2	File ID 5V15069.1	DF D 1	Analyzed 04/29/11	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V5V881
Run #1 Run #2	Purge Vol 5.0 ml	ume					
Purgeable A	Aromatics						
CAS No.	Compour	nd	Result	RL	MDL Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenz Xylene (t	zene otal)	0.0073 0.0236 0.0028 0.0840	0.0010 0.0020 0.0020 0.0020	0.00030 mg/l 0.0010 mg/l 0.00030 mg/l 0.00060 mg/l		
CAS No.	Surrogat	e Recoveries	Run# 1	Run# 2	Limits		
17060-07-0 2037-26-5 460-00-4	1,2-Dichl Toluene-I 4-Bromof	oroethane-D4 D8 Iuorobenzene	, 120% 92% 98%		63-130% 68-130% 61-130%		

Report of Analysis

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J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

· .			Repo	rt of An	alysis			•	Page 1 of 1
Client Sam Lab Sample Matrix: Method: Project:	ple ID: TRIP e ID: D230 AQ - SW84 AECC	BLANK 34-10 Trip Blank W 16 8260B COL: CLINE	Vater MONITORIN	IG 39026222	Date Sa Date R Percen 20	ampled: eceived: t Solids:	04/2 04/2 n/a	6/11 9/11	
Run #1 Run #2	File ID 5V15066.D	DF 1	Analyzed 04/29/11	By DC	Prep Da n/a	ite .	Prep n/a	Batch	Analytical Batch V5V881
Run #1 Run #2	Purge Volum 5.0 ml	e .						~	ч
Purgeable A	Aromatics		· .						·
CAS No.	Compound		Result	RL	MDL	Units	Q		
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total	)	ND ND ND ND	0.0010 0.0020 0.0020 0.0020	0.00030 0.0010 0.00030 0.00060	mg/l mg/l mg/l mg/l			
CAS No.	Surrogate R	ecoveries	Run# 1	Run# 2	Limi	ts			
17060-07-0 2037-26-5 460-00-4	1,2-Dichloro Toluene-D8 4-Bromofluor	ethane-D4 robenzene	112% 90% 91%	•	63-13 68-13 61-13	80% 80%			· .

ND = Not detected MDL - Method Detection Limit RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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# Misc. Forms

# Custody Documents and Other Forms

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# Includes the following where applicable:

• Chain of Custody

Mountain States

LABORATORUE



D23034

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	Client / Reporting Information			Project	Informa	tion		1 <sub>6</sub> 15	1342		303	<b>Tail</b> ty		376 R	equest	ed Analy	sis ( se	TEST	COD	E sheel	<u>, , , ,</u>	CIM	Matrix Codes
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Mich	ael Stewart mstewart@decdenver.co	m RC GN00 I	Project - 39026	2220	POE	lox 487	0								19								AIR - Air SOL - Other Solid
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Accument Sample #	Field ID / Point of Collection	MEOH/DI VIal #	Date	Time	Sampled by	Maurba	# of bottle	로	HORN	H2304	DI Weber	MECH	001	V82(	WS/N								LAB USE ONLY
	MW-1	*	1/26	1457		GW	3	3			Τ			x								1	U .
	MW-2	· /	4/26	1300		GW	3	3						x						-	1	1	02
	MW-3	4125	13.30	1		GW	3	3	+	++	┢			x		+					-	-	43
	MW-4	-   4 <u></u> -	4126	1355		GW	1	13	+	┼╌┼╴	╈			x		+			+			-	64
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# D23034: Chain of Custody Page 1 of 2

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# Accutest Laboratories Sample Receipt Summary

LABOR	ATORIE	5							
Accutest Job Number:	D23034	4	Clie	nt:			Immediate Client Serv	vices Action Requ	ired: No
Date / Time Received:	4/29/20	11		No. Co	olers:		Client Service Act	ion Required at Lo	ogin: No
Project:						Airbill #'s	s:		
Cooler Security	Υo	r N			Y or N	Sample Integrit	y - Documentation	Y or	N
1 Custody Seals Present 2 Custody Seals Intact Cooler Temperature 1. Temp criteria achieved	K K	□ □ <u>Y or</u>	3 CO 4 Smp11 <u>N</u>	PC Present Dates/Time OK		<ol> <li>Sample labels</li> <li>Container label</li> <li>Sample contain</li> <li>Sample Integril</li> </ol>	present on bottles ing complete. ier label / COC agree ity - Condition	☑ ☑ Ƴ Ƴ or	
2. Cooler temp verification	n	Infare	d gun			1 Sample recvd	within HT		
Quality Control Preser	vation	Y	or N	 N/A		2 All containers a 3 Condition of sa	iccounted for imple:	✓ Intact	
1 Trip Blank present / coo	oler					Sample Integri	v - Instructions	Y or N	J N/A
2. Trip Blank listed on CO	С					1 Analysis reque	ested is clear		7
3. Samples preserved pro	operly	✓		L		2 Bottles receive	ed for unspecified tests		2
4 VOCs headspace free.						3 Sufficient volu	me rec'd for analysis		]
						4 Compositing in	nstructions clear		
						5 Filtering instru	ctions clear		
Comments		÷.		• .		•		·.	
Accutest Laboratories V (303) 425-6021					403 F	5 Youngfield Street (303) 425-6854		Wheat Ridge, CO www/accutest co	D om

D23034: Chain of Custody

Page 2 of 2

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# CCUTEST.

**Mountain States** 

# GC/MS Volatiles

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# QC Data Summaries

#### Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries



# Method Blank Summary

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Job Number: Account: Project:	D23034 DCPMCODN I AECCOL: CLI	DCP Mid NE MO	lstream, LP NITORING 390	262220				
Sample V5V881-MB1	File ID 5V15050.D	DF 1	Analyzed 04/29/11	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V5V881	5.1.1
The QC report	ted here applies	to the fo	llowing sample	s:		Method: SW84	6 8260B	Ľ.
D23034-9, D23	8034-10							

Limits

CAS No. Surrogate Recoveries

CAS No.	Compound	Result	RL	MDL	Units Q
71-43-2	Benzene	ND .	, <b>1.0</b>	0.30	ug/l
100-41-4	Ethylbenzene	ND	2.0	0.30	ug/l
108-88-3	Toluene	ND	2.0	1.0	ug/l
1330-20-7	Xylene (total)	ND	2.0	0.60	ug/l

17060-07-0	1,2-Dichloroethane-D4	110%	63-130%
2037-26-5	Toluene-D8	94%	<b>68-130%</b>
460-00-4	4-Bromofluorobenzene	94%	61-130%



# Method Blank Summary

Job Number: Account: Project:	D23034 DCPMCODN I AECCOL: CLI	DCP Mid NE MO	lstream, LP NITORING 3902	26,2220			
Sample V7V342-MB2	File ID 7V06327.D	DF 1	Analyzed 04/30/11	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V7V342
						Mada J. 033/04/	

The QC reported here applies to the following samples:

Method: SW846 8260B

D23034-1, D23034-2, D23034-4, D23034-5, D23034-6, D23034-7, D23034-8

CAS No.	Compound	Result	RL	MDL	Units Q	
71-43-2 100-41-4	Benzene Ethylbenzene	ND ND	1.0 2.0	0.30 0.30	ug/l ug/l	
108-88-3	Toluene	ND <sup>+</sup>	2.0	1.0	ug/l	
1330-20-7	Xylene (total)	ND .	2.0	0.60	ug/l	
CAS No.	Surrogate Recoveries		Limi	ts		
17060-07-0	1,2-Dichloroethane-D4	101% ·	63-13	0%	•	
2037-26-5	Toluene-D8	104%	68-13	0%		
460-00-4	4-Bromofluorobenzene	<b>89</b> %	61-13	10%		



# Method Blank Summary

Job Numbe Account: Project:	er: D23034 DCPMCODN I AECCOL: CLI	DCP Midstream, LP NE MONITORING	390262220	1			
Sample V3V615-M	File ID B1 3V10979.D	DF Analyz 1 04/30/1	ed By 1 DC	Prep n/a	) Date	Prep Batch ŋ/a "	Analytical Batch V3V615
The QC rep D23034-3	ported here applies	to the following san	ıples:			Method: SW84	6 8260B
CAS No.	Compound	Result	RL	MDL	Units	Q .	
71-43-2 100-41-4 108-88-3	Benzene Ethylbenzene Toluene	ND ND ND	1.0 2.0 2.0	0.30 0.30 1.0	ug/l ug/l ug/l		
1330-20-7	Xylene (total)	<sup>-</sup> ND	2.0	0.60	ug/l		

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CAS No.	Surrogate Recoveries		Limits
17060-07-0	1,2-Dichloroethane-D4	97%	63-130%
2037-26-5	Toluene-D8	86%	68-130%
460-00-4	4-Bromofluorobenzene	82%	61-130%

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5.1.3 **5** 

# Blank Spike Summary

Job Numb Account: Project:	DCPMCODN I AECCOL: CLI	DCP Midstream, L NE MONITORIN	P G 390262	2220		-	
Sample V5V881-B	File ID S1 5V15051.D	DF Analy 1 04/29	/zed H /11 H	By DC	Prep Date n/a	Prep Batch n/a	Analytical Batch V5V881
The QC re D23034-9,	ported here applies	to the following sa	mples:		M	fethod: SW840	6 8260B
	· ·	Spike	BSP	BSP			
CAS No.	Compound	ug/l	ug/l	%	Limits	•	
71-43-2	Benzene	50	59.2	118	70-130		•
100-41-4	Ethylbenzene	· 50	58.4	117	70-130	<u>.</u> .	
108-88-3	Toluene	50	57.3	- 115 šž	ž 70-140		

115 70-140 108 55-134 100 1330-20-7 Xylene (total) 108 CAS No. Surrogate Recoveries BSP Limits 111% 63-130% 17060-07-0 1,2-Dichloroethane-D4 2037-26-5 Toluene-D8 90% 68-130% 90% 68-130% 105% 61-130% 460-00-4 4-Bromofluorobenzene

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# Blank Spike Summary

Job Number: Account: Project:	D23034 DCPMCODN I AECCOL: CLI						
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V7V342-BS2	7V06328.D	1	04/30/11	DC	n/a	n/a	V7V342

The QC reported here applies to the following samples:

Method: SW846 8260B

D23034-1, D23034-2, D23034-4, D23034-5, D23034-6, D23034-7, D23034-8

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	50	49.5	99	70-130
100-41-4	Ethylbenzene	50	50.5	101	70-130
108-88-3	Toluene	50	48.9	98	70-140
1330-20-7	Xylene (total)	100	97.2	97	55-134
CAS No.	Surrogate Recoveries	BSP	Liı	mits	
17060-07-0	1,2-Dichloroethane-D4	.104%	63-	-130%	
2037-26-5	Toluene-D8	104%	68	-130%	
460-00-4	4-Bromofluorobenzene	105%	61	-130%	

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D23034

# Blank Spike Summary

Job Number: Account: Project:	D23034 DCPMCODN I AECCOL: CLI	DCP Mic NE MO	lstream, LP NITORING 390	262220			
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V3V615-BS1	3V10980.D	1	04/30/11	DC	n/a	n/a	V3V615

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The QC reported here applies to the following samples:

Method: SW846 8260B

#### D23034-3

		Spike	BSP	BSP	
CAS No.	Compound	ug/l	ug/l	%	Limits
71-43-2	Benzene	50	48.4	97	70-130
100-41-4	Ethylbenzene	50	49.1	<b>98</b>	÷ 70-130
108-88-3	Toluene	50	47.4	. 95	70-140
1330-20-7	Xylene (total)	100	88.7	89	55-134
CAS No.	Surrogate Recoveries	BSP	Li	mits	

17060-07-0	1,2-Dichloroethane-D4	96%	··· 63-130%
2037-26-5	Toluene-D8	86%	68-130%
460-00-4	4-Bromofluorobenzene	88%	61-130%





# Matrix Spike/Matrix Spike Duplicate Summary

4-Bromofluorobenzene

D23034 DCPMCODN I AECCOL: CLII	OCP Midst NE MONI	ream, LP TORING	390	262220				•.		
Sample File ID DF		Analvzed		Bv .	Prep Date		Prep Batch		Analytical Batch	
D22853-1MS 5V15053.D 1		04/29/2	04/29/11		n/a		n/a		V5V881	
5V15054.D	1 .	04/29/11 04/29/11		DC	n/a n/a		n/a n/a		V5V881 V5V881	
5V15052.D	1			DC						
ted here applies t	to the follo	owing sar	nple	:s:		N	Aethod:	SW846 8	3260B	
3034-10				•						
ompound		D22853 ug/1	-1 Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
enzene		27.5		50	82.8	111	83.1	111	0	59-132/30
hylbenzene		ND		50	54.2	108	55.3	111	2	68-130/30
luene		ND	•	50	54.1	108,	54.5	109	1	56-142/30
vlene (total)		ND		100	102	102	101	101	1	36-146/30
rrogate Recoveri	ies	MS		MSD	D	22853-1	Limits			
2-Dichloroethane- Juene-D8 Bromofluoroborge	D4	109% 106% 90% 85%		109% 88%		63-130 <sup>6</sup> 68-130 <sup>6</sup>	% %			
	DCPMCODN I AECCOL: CLI File ID 5V15053.D 5V15054.D 5V15052.D ted here applies f 3034-10 mpound nzene hylbenzene luene luene (total) rrogate Recover 2-Dichloroethane- luene-D8 Bromofluorobenze	DCPMCODN DCP Midsi AECCOL: CLINE MONI File ID DF 5V15053.D 1 5V15054.D 1 5V15052.D 1 ted here applies to the follo 3034-10 mpound nzene hylbenzene luene elene (total) rrogate Recoveries 2-Dichloroethane-D4 luene-D8 Bromofluorobenzene	D23034 DCPMCODN DCP Midstream, LP AECCOL: CLINE MONITORING File ID DF Analyz 5V15053.D 1 04/29/ 5V15054.D 1 04/29/ 5V15052.D 1 04/29/ ted here applies to the following sar 3034-10 D22853 ompound ug/1 nzene 27.5 hylbenzene ND luene ND vlene (total) ND rrogate Recoveries MS 2-Dichloroethane-D4 109% luene-D8 90% Bromofluorobenzene 105%	D23034 DCPMCODN DCP Midstream, LP AECCOL: CLINE MONITORING 390 File ID DF Analyzed 5V15053.D 1 04/29/11 5V15054.D 1 04/29/11 5V15052.D 1 04/29/11 ted here applies to the following sample 3034-10 D22853-1 ug/1 Q nzene 27.5 hylbenzene ND luene ND vlene (total) ND rrogate Recoveries MS 2-Dichloroethane-D4 109% luene-D8 90% Bromofluorobenzene 105%	D23034         DCPMCODN DCP Midstream, LP         AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed       By         5V15053.D       1       04/29/11       DC         5V15054.D       1       04/29/11       DC         5V15052.D       1       04/29/11       DC         sted here applies to the following samples:       3034-10         Description       D22853-1       Spike         ug/1       Q       ug/1         nzene       27.5       50         hylbenzene       ND       50         luene       ND       50         viene (total)       ND       100         rrogate Recoveries       MS       MSD         2-Dichloroethane-D4       109%       106%         Bromofluorobenzene       105%       103%	D23034       DCPMCODN DCP Midstream, LP         AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed       By       Pre         5V15053.D       1       04/29/11       DC       n/a         5V15054.D       1       04/29/11       DC       n/a         5V15052.D       1       04/29/11       DC       n/a         5V15052.D       1       04/29/11       DC       n/a         sted here applies to the following samples:       3034-10       D22853-1       Spike       MS         mpound       ug/1       Q       ug/1       ug/1       ug/1         nzene       27.5       50       82.8         hylbenzene       ND       50       54.2         luene       ND       50       54.1         vlene (total)       ND       100       102         rrogate Recoveries       MS       MSD       D2         2-Dichloroethane-D4       109%       106%       10         stromofluorobenzene       105%       103%       93	D2PMCODN DCP Midstream, LP         AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed       By       Prep Date         5V15053.D       1       04/29/11       DC       n/a         5V15054.D       1       04/29/11       DC       n/a         5V15052.D       1       04/29/11       DC       n/a         ted here applies to the following samples:       N       NS       MS         action of the sample store       D22853-1       Spike       MS       MS         action of the sample store       D22853-1       Spike       MS       MS         action of the sample store       D22853-1       Spike       MS       MS         action of the sample store       D22853-1       Spike       MS       MS         action of the sample store       D22853-1       Spike       MS       MS         action of the sample store       D22853-1       Spike       MS       MS         action of the sample store       ND       50       54.1       108         anzene       ND       50       54.1       108         anzene       ND       50       54.1       108         anzene (total)       ND	D23034       DCPMCODN DCP Midstream, LP         AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed       By       Prep Date       Prep J         5V15053.D       1       04/29/11       DC       n/a       n/a         5V15054.D       1       04/29/11       DC       n/a       n/a         5V15052.D       1       04/29/11       DC       n/a       n/a         sted here applies to the following samples:       Method:       Method:         8034-10       D22853-1       Spike       MS       MS       MSD         mpound       ug/1       Q       ug/1       ug/1       %       ug/1         nzene       27.5       50       82.8       111       83.1         hylbenzene       ND       50       54.2       108       55.3         luene       ND       100       102       102       101         rrogate Recoveries       MS       MSD       D22853-1       Limits         2-Dichloroethane-D4       109%       106%       409%       63-130         luene-D8       90%       85%       68-130       61-130         Bromofluorobenzene       105%       103% <td>D22034       DCPMCODN DCP Midstream, LP         AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed       By       Prep Date       Prep Batch         <math>5V15053.D</math>       1       04/29/11       DC       n/a       n/a         <math>5V15054.D</math>       1       04/29/11       DC       n/a       n/a         <math>5V15052.D</math>       1       04/29/11       DC       n/a       n/a         ted here applies to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to be a</td> <td>D22034 DCPMCODN DCP Midstream, LP AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed 04/29/11       By       Prep Date n/a       Prep Batch n/a       Analytic V5V881         5V15053.D       1       04/29/11       DC       n/a       n/a       V5V881         5V15052.D       1       04/29/11       DC       n/a       n/a       V5V881         5V15052.D       1       04/29/11       DC       n/a       n/a       V5V881         ted here applies to the following samples:       Method:       SW846       8260B         8034-10       D22853-1       Spike       MS       MSD       MSD         mpound       ug/1       Q       ug/1       ug/1       %       RPD         nzene       27.5       50       82.8       111       83.1       111       2         hylbenzene       ND       50       54.1       108       55.3       111       2         ilene       ND       100       102       102       101       101       1         rrogate Recoveries       MS       MSD       D22853-1       Limits         2-Dichloroethane-D4       109%       106%       109%       63-130%       61-130%</td>	D22034       DCPMCODN DCP Midstream, LP         AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed       By       Prep Date       Prep Batch $5V15053.D$ 1       04/29/11       DC       n/a       n/a $5V15054.D$ 1       04/29/11       DC       n/a       n/a $5V15052.D$ 1       04/29/11       DC       n/a       n/a         ted here applies to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to the following samples:       Method:       SW846         add to be applied to be a	D22034 DCPMCODN DCP Midstream, LP AECCOL: CLINE MONITORING 390262220         File ID       DF       Analyzed 04/29/11       By       Prep Date n/a       Prep Batch n/a       Analytic V5V881         5V15053.D       1       04/29/11       DC       n/a       n/a       V5V881         5V15052.D       1       04/29/11       DC       n/a       n/a       V5V881         5V15052.D       1       04/29/11       DC       n/a       n/a       V5V881         ted here applies to the following samples:       Method:       SW846       8260B         8034-10       D22853-1       Spike       MS       MSD       MSD         mpound       ug/1       Q       ug/1       ug/1       %       RPD         nzene       27.5       50       82.8       111       83.1       111       2         hylbenzene       ND       50       54.1       108       55.3       111       2         ilene       ND       100       102       102       101       101       1         rrogate Recoveries       MS       MSD       D22853-1       Limits         2-Dichloroethane-D4       109%       106%       109%       63-130%       61-130%

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5.3.1 <sup>-</sup>O

#### Matrix Spike/Matrix Spike Duplicate Summary Job Number: D23034

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Account: Project:	DCPMCODN DCP Midstream, LP AECCOL: CLINE MONITORING 390262220									
Sample D23034-8MS D23034-8MSD D23034-8	File ID 7V06330.D 7V06331.D 7V06329.D	DF 1 1 1	Analyzed 04/30/11 04/30/11 04/30/11	By DC DC DC	Prep Date n/a n/a n/a	Prep Batch n/a n/a n/a	Analytical Batch V7V342 V7V342 V7V342 V7V342			
The QC report	ed here applies	to the fo	llowing sample	s:	·	Method: SW84	6 8260B			

D23034-1, D23034-2, D23034-4, D23034-5, D23034-6, D23034-7, D23034-8

CAS No.	Compound	D23034-8 ug/1	Spike Q ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	50	50.5	<sup>-</sup> 101	54.1	108	7	59-132/30
100-41-4	Ethylbenzene	ND	50	52.8	106	55.1	110	4	68-130/30
108-88-3	Toluene	ND	50	50.Ż	100	52.9	106	5	56-142/30
1330-20-7	Xylene (total)	ND	100	102	102 ·	106	106	4	36-146/30
CAS No.	Surrogate Recoveries	MS	MSD	D2	23034-8	Limits	*	,	
17060-07-0	1,2-Dichloroethane-D4	106%	105%	. 10	3%	63-130	% .	•	
2037-26-5	Toluene-D8	104%	104%	10	5%	68-130	%		
460-00-4	4-Bromofluorobenzene	106%	107%	89	%	61-130	%		

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# Matrix Spike/Matrix Spike Duplicate Summary

Job Number: Account: Project:	D23034 DCPMCODN I AECCOL: CLI							
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch	
D23035-3MS	3V10982.D	1	04/30/11	DC	n/a	n/a	V3V615	
D23035-3MSD	3V10983.D	1	04/30/11	DC	n/a	n/a	V3V615	
D23035-3	3V10981.D	1	04/30/11	DC	n/a	n/a	V3V615	
The QC report	ed here applies	to the fo	ollowing samples	Method: SW846 8260B				

D23034-3

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		D23035-	3	Spike	MS	MS	MSD	MSD		Limits
CAS No.	Compound	ug/l	Q	ug/l	ug/l	%	ug/l	%	RPD	Rec/RPD
71-43-2	Benzene	ND		50	51.1	102	50.5	101	1	59-132/30
100-41-4	Ethylbenzene ·	ND		50	51.3	103	51.0	102	1	68-130/30
108-88-3	Toluene	ND		50	49.3	99	49.6	99	1	56-142/30
1330-20-7	Xylene (total)	ND		100	92.7	93	91.0	91 <sup>·</sup>	2	<sup>-</sup> 36-146/30
CAS No.	Surrogate Recoveries	MS	r	MSD	D2	3035-3	Limits			
17060-07-0	1,2-Dichloroethane-D4	96%	įe.	<b>9</b> 2%	94	%	63-130	%		
2037-26-5	Toluene-D8	86%		85%	88	%	68-130	%		
460-00-4	4-Bromofluorobenzene	<b>89</b> %	e	<b>8</b> 6%	83	% '	61-130	%		

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D23034

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