

DATE IN 7/13	SUSPENSE	ENGINEER DB	LOGGED IN 7/13/11	TYPE NSL	APPROVED PWTJ119461643
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



COG
BC Fed #2
6429

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

2011 JUL 12 PM 1:13

RECEIVED OOD

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

INTEREST ARE THE SAME

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kelly J. Holly
 Print or Type Name

Signature

Permitting Tech
 Title

7-11-11
 Date

(432) 685-4384
 Phone Number

kholly@conchoresources.com
 E-mail Address

**B C Federal #62
Lea County, NM**

COG proposes to drill a **Directional** NW/4 NE/4, 160 acre spacing
Maljamar; Yeso, West oil well
TVD of approximately 7100'

Location:

SHL: 1105' FNL & 2015' FWL	Sec 20, T17S, R32E, Unit C
BHL: 1650' FNL & 2310' FWL	Sec 20, T17S, R32E, Unit F

This well had to be drilled at a non-standard location due to change in Directional Drilling Plan.

The plan for this well is to complete it in the Yeso formation.
We won't know the exact perms until we drill & log it, but it will be very similar to the B C Federal #12 (330' FNL & 1750' FWL, Section 19, UL C) which was completed in July 2006.

B C Federal #12 has perms from: 5806.5' – 6709.5' overall, but broken up into 3 separate intervals, with 3 separate fracs

1st interval: 6589' – 6709.5',
acidized w/ 2500 gals,
frac'd w/ 97,940 gals gel, 8,000 # LiteProp, 90,060# 16/30 sand.

2nd interval: 6249' – 6505',
acidized w/ 3000 gals,
frac'd w/ 75,000# gal gel, 8012# LiteProp, & 90,460 gals 16/30 sand.

3rd interval: 5806.5' – 6162',
acidized w/ 1600 gals,
frac'd w/ 75,000# gal gel, 8000# LiteProp, & 90,520 gals 16/30 sand.

At this time, we assume the B C Federal #53 should be very similar.

**Attachment 1
Plat & map**

**Attachment 2
Map & legend of offset wells.**

Attachment 3
Updated land plat showing that COG owns the offset acreage.
The acreage we are encroaching is the NE/4 NW/4 & NW/4 NE/4 of Section 20.
Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
11885 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40098	Pool Code 44500	Pool Name Maljamar; Yeso, West
Property Code 302456	Property Name BC FEDERAL	Well Number 62
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3988'

Surface Location

UL or lot No. C	Section 20	Township 17-S	Range 32-E	Lot Idn	Feet from the 1105	North/South line NORTH	Feet from the 2015	East/West line WEST	County LEA
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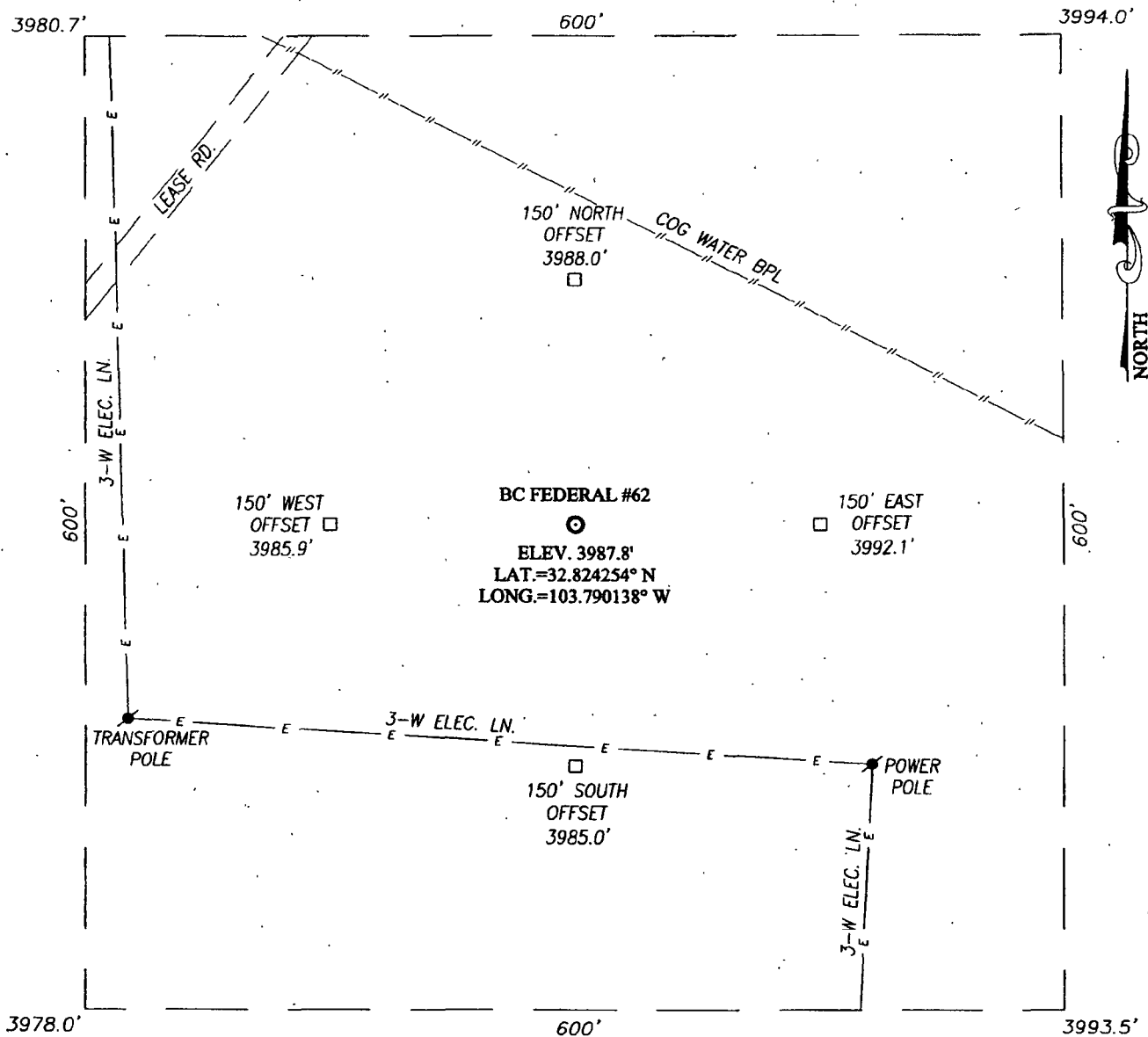
Bottom Hole Location If Different From Surface

UL or lot No. F	Section 20	Township 17-S	Range 32-E	Lot Idn	Feet from the 1650	North/South line NORTH	Feet from the 2310	East/West line WEST	County LEA
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

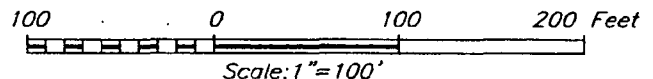
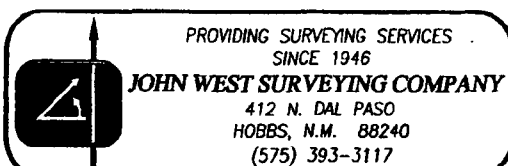
	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Kelly J. Holly</i> 7-11-11 Signature Date Kelly J. Holly Printed Name
GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=664003.6 N X=666865.0 E LAT.=32.824254° N LONG.=103.790138° W BOTTOM HOLE LOCATION Y=663460.0 N X=667162.9 E	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. ABUSE EIDSON DATE SURVEYED SIGNATURE & SEAL OF PROFESSIONAL SURVEYOR RONALD J. EIDSON 09/17/2010 REGISTERED PROFESSIONAL SURVEYOR 3239 Certificate No. GARY G. EIDSON 12641 RONALD J. EIDSON 3239

SECTION 20, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CO. RD. #L126 (MALJAMAR ROAD) AND CO. RD. #L126 (CONOCO ROAD), GO WEST ON CONOCO ROAD APPROX. 2.0 MILES. TURN RIGHT AND GO NORTH APPROX. 0.5 MILES. VEER RIGHT AND GO NORTHEAST APPROX. 0.3 MILES THIS LOCATION STAKE IS APPROX. 350 SOUTH OF LEASE ROAD.



COG OPERATING, LLC

BC FEDERAL #62 WELL
LOCATED 1105 FEET FROM THE NORTH LINE
AND 2015 FEET FROM THE WEST LINE OF SECTION 20,
TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

Survey Date: 8/27/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1006	Dr By: DSS
Date: 9/2/10	10.11.1006
	Scale: 1"=100'



COG Operating LLC

Lea County, NM (NAD27 NME)

BC Federal #62

BC Federal #62

OH

Plan: Plan #3 - 7-7/8" Hole

SHL = 1105' FNL & 2015' FWL

BHL = 1660' FNL & 2260' FWL

Top of Paddock = 341' South of Surface & 187' East of Surface @ 5375' TVD

Standard Planning Report

08 July, 2011



Scientific Drilling
Directional Drilling Operations



Scientific Drilling
Planning Report



Database:	EDM-Julio	Local Co-ordinate Reference:	Well BC Federal #62
Company:	COG Operating LLC	TVD Reference:	KB Elev (20') @ 4008 00usft (UDI #42)
Project:	Lea County, NM (NAD27 NME)	MD Reference:	KB Elev (20') @ 4008 00usft (UDI #42)
Site:	BC Federal #62	North Reference:	Grid:
Well:	BC Federal #62	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3 - 7-7/8" Hole		

Project:	Lea County, NM (NAD27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	BC Federal #62		
Site Position:		Northing:	664,003.60 usft
From:	Map	Easting:	666,865.00 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	32° 49' 27.316 N
		Longitude:	103° 47' 24.497 W
		Grid Convergence:	0.29°

Well:	BC Federal #62		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	Ground Level:
			3,988.00 usft

Wellbore:	OH		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2010	2011/07/08	7.72
			Dip/Angle
			(°)
			60.70
			Field Strength
			(nT)
			48,944

Design:	Plan #3 - 7-7/8" Hole		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			2,485.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			155.88

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(%/100usft)	(%/100usft)	(%/100usft)	(°)	
2,485.00	3.90	147.75	2,482.48	8.24	85.68	0.00	0.00	0.00	0.00	
2,670.51	7.29	164.07	2,667.09	-8.42	92.27	2.00	1.83	8.80	33.43	
7,139.53	7.29	164.07	7,100.00	-553.60	247.90	0.00	0.00	0.00	0.00	PBHL-BC Fed #62



Scientific Drilling
Planning Report



Database:	EDM-Julio	Local Co-ordinate Reference:	Well BC Federal #62
Company:	COG Operating LLC	TVD Reference:	KB Elev (20') @ 4008 00usft (UDI #42)
Project:	Lea County, NM (NAD27 NME)	MD Reference:	KB Elev (20') @ 4008 00usft (UDI #42)
Site:	BC Federal #62	North Reference:	Grid
Well:	BC Federal #62	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3 - 7-7/8" Hole		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,485.00	3.90	147.75	2,482.48	8.24	85.68	27.50	0.00	0.00	0.00
MWD Tie-in & Start DLS 2.00°/100'									
2,500.00	4.15	150.03	2,497.44	7.34	86.22	28.54	2.00	1.69	15.21
2,600.00	5.96	160.05	2,597.05	-0.68	89.80	37.32	2.00	1.80	10.02
2,670.51	7.29	164.07	2,667.09	-8.42	92.27	45.39	2.00	1.89	5.70
EOC hold 7.29°									
2,700.00	7.29	164.07	2,696.34	-12.02	93.30	49.10	0.00	0.00	0.00
2,800.00	7.29	164.07	2,795.53	-24.21	96.78	61.65	0.00	0.00	0.00
2,900.00	7.29	164.07	2,894.72	-36.41	100.27	74.21	0.00	0.00	0.00
3,000.00	7.29	164.07	2,993.92	-48.61	103.75	86.77	0.00	0.00	0.00
3,100.00	7.29	164.07	3,093.11	-60.81	107.23	99.33	0.00	0.00	0.00
3,200.00	7.29	164.07	3,192.30	-73.01	110.71	111.88	0.00	0.00	0.00
3,300.00	7.29	164.07	3,291.49	-85.21	114.20	124.44	0.00	0.00	0.00
3,400.00	7.29	164.07	3,390.68	-97.41	117.68	137.00	0.00	0.00	0.00
3,500.00	7.29	164.07	3,489.88	-109.61	121.16	149.55	0.00	0.00	0.00
3,600.00	7.29	164.07	3,589.07	-121.81	124.64	162.11	0.00	0.00	0.00
3,700.00	7.29	164.07	3,688.26	-134.01	128.12	174.67	0.00	0.00	0.00
3,800.00	7.29	164.07	3,787.45	-146.21	131.61	187.22	0.00	0.00	0.00
3,900.00	7.29	164.07	3,886.65	-158.40	135.09	199.78	0.00	0.00	0.00
4,000.00	7.29	164.07	3,985.84	-170.60	138.57	212.34	0.00	0.00	0.00
4,100.00	7.29	164.07	4,085.03	-182.80	142.05	224.90	0.00	0.00	0.00
4,200.00	7.29	164.07	4,184.22	-195.00	145.54	237.45	0.00	0.00	0.00
4,300.00	7.29	164.07	4,283.41	-207.20	149.02	250.01	0.00	0.00	0.00
4,400.00	7.29	164.07	4,382.61	-219.40	152.50	262.57	0.00	0.00	0.00
4,500.00	7.29	164.07	4,481.80	-231.60	155.98	275.12	0.00	0.00	0.00
4,600.00	7.29	164.07	4,580.99	-243.80	159.47	287.68	0.00	0.00	0.00
4,700.00	7.29	164.07	4,680.18	-256.00	162.95	300.24	0.00	0.00	0.00
4,800.00	7.29	164.07	4,779.37	-268.20	166.43	312.79	0.00	0.00	0.00
4,900.00	7.29	164.07	4,878.57	-280.40	169.91	325.35	0.00	0.00	0.00
5,000.00	7.29	164.07	4,977.76	-292.60	173.39	337.91	0.00	0.00	0.00
5,100.00	7.29	164.07	5,076.95	-304.79	176.88	350.47	0.00	0.00	0.00
5,200.00	7.29	164.07	5,176.14	-316.99	180.36	363.02	0.00	0.00	0.00
5,300.00	7.29	164.07	5,275.33	-329.19	183.84	375.58	0.00	0.00	0.00
5,400.00	7.29	164.07	5,374.53	-341.39	187.32	388.14	0.00	0.00	0.00
5,400.48	7.29	164.07	5,375.00	-341.45	187.34	388.20	0.00	0.00	0.00
Top of Paddock									
5,500.00	7.29	164.07	5,473.72	-353.59	190.81	400.69	0.00	0.00	0.00
5,600.00	7.29	164.07	5,572.91	-365.79	194.29	413.25	0.00	0.00	0.00
5,700.00	7.29	164.07	5,672.10	-377.99	197.77	425.81	0.00	0.00	0.00
5,800.00	7.29	164.07	5,771.29	-390.19	201.25	438.37	0.00	0.00	0.00
5,900.00	7.29	164.07	5,870.49	-402.39	204.74	450.92	0.00	0.00	0.00
6,000.00	7.29	164.07	5,969.68	-414.59	208.22	463.48	0.00	0.00	0.00
6,100.00	7.29	164.07	6,068.87	-426.79	211.70	476.04	0.00	0.00	0.00
6,200.00	7.29	164.07	6,168.06	-438.99	215.18	488.59	0.00	0.00	0.00
6,300.00	7.29	164.07	6,267.25	-451.18	218.66	501.15	0.00	0.00	0.00
6,400.00	7.29	164.07	6,366.45	-463.38	222.15	513.71	0.00	0.00	0.00
6,500.00	7.29	164.07	6,465.64	-475.58	225.63	526.26	0.00	0.00	0.00
6,600.00	7.29	164.07	6,564.83	-487.78	229.11	538.82	0.00	0.00	0.00
6,700.00	7.29	164.07	6,664.02	-499.98	232.59	551.38	0.00	0.00	0.00
6,800.00	7.29	164.07	6,763.21	-512.18	236.08	563.94	0.00	0.00	0.00
6,900.00	7.29	164.07	6,862.41	-524.38	239.56	576.49	0.00	0.00	0.00
7,000.00	7.29	164.07	6,961.60	-536.58	243.04	589.05	0.00	0.00	0.00

Database:	EDM-Julio	Local Co-ordinate Reference:	Well BC Federal #62
Company:	COG Operating LLC	TVD Reference:	KB Elev (20') @ 4008 00usft (UDI #42)
Project:	Lea County, NM (NAD27 NME)	MD Reference:	KB Elev (20') @ 4008 00usft (UDI #42)
Site:	BC Federal #62	North Reference:	Grid
Well:	BC Federal #62	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3 - 7-7/8" Hole		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,100.00	7.29	164.07	7,060.79	-548.78	246.52	601.61	0.00	0.00	0.00
7,139.53	7.29	164.07	7,100.00	-553.60	247.90	606.57	0.00	0.00	0.00
PBHL-BC Fed #62									

Design Targets									
Target Name	hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude
South HL-BC Fed #62		0.00	0.00	0.00	-543.60	297.90	663,460.00	667,162.90	32° 49' 21.922 N
- plan misses target center by 2551.91usft at 2485.00usft MD (2482.48 TVD, 8.24 N, 85.68 E)									
- Rectangle (sides W200.00 H0.00 D0.00)									
West HL-BC Fed #62		0.00	0.00	0.00	-543.60	297.90	663,460.00	667,162.90	32° 49' 21.922 N
- plan misses target center by 2551.91usft at 2485.00usft MD (2482.48 TVD, 8.24 N, 85.68 E)									
- Rectangle (sides W0.00 H200.00 D0.00)									
PBHL-BC Fed #62		0.00	0.00	7,100.00	-553.60	247.90	663,450.00	667,112.90	32° 49' 21.825 N
- plan hits target center									
- Circle (radius 50.00)									

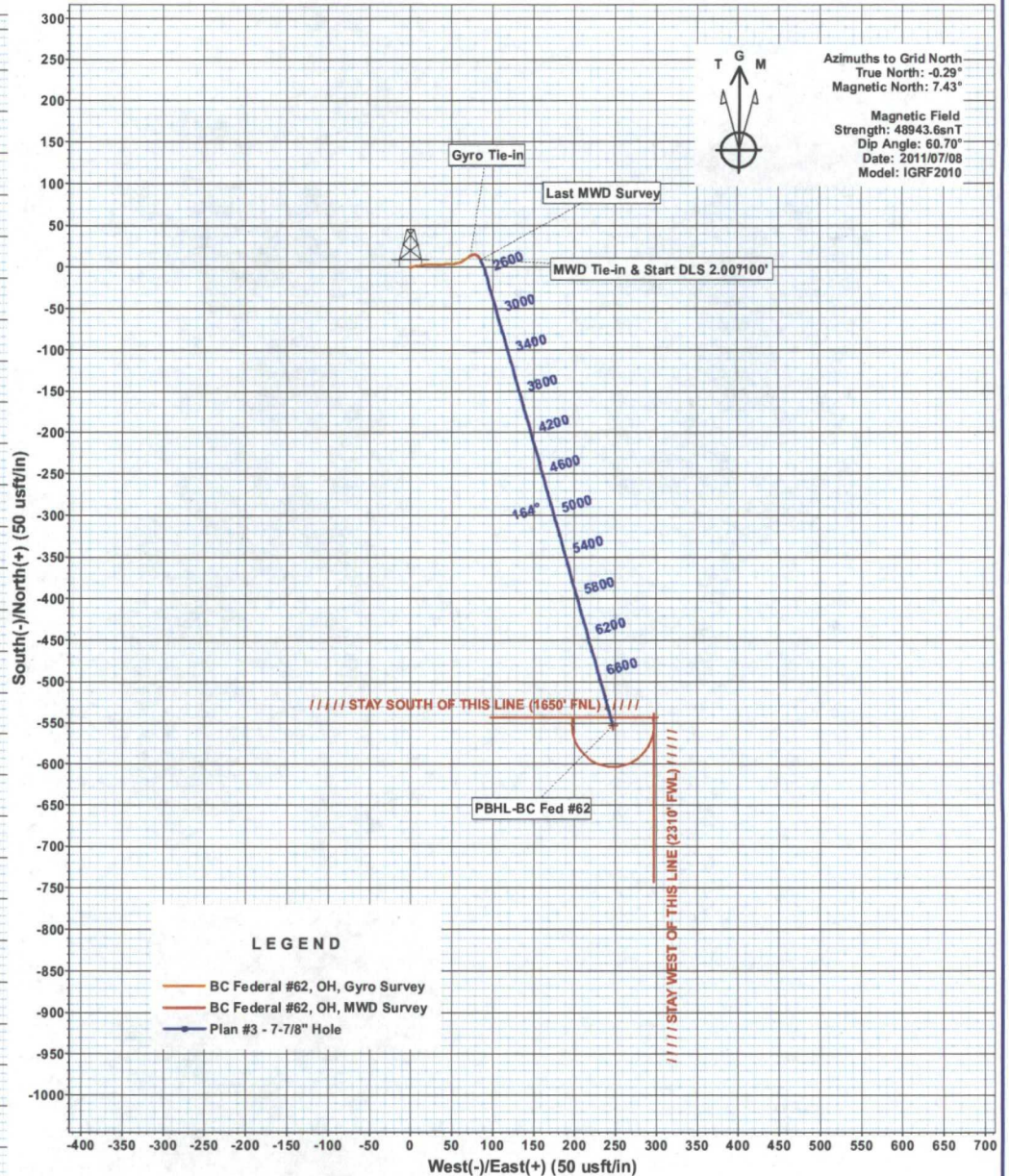
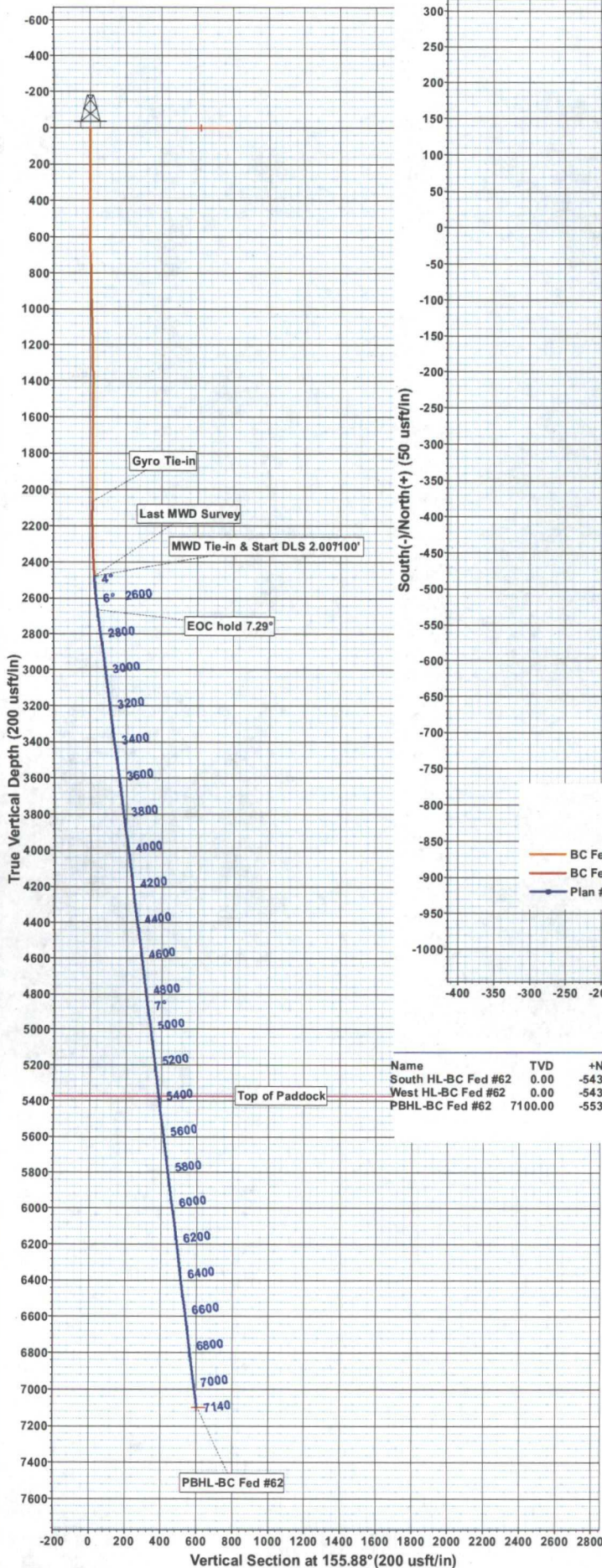
Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,100.00	8-5/8" Casing		8-5/8	12-1/4

Formations				
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip Direction (°)
5,400.48	5,375.00	Top of Paddock		0.00

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
2,485.00	2,482.48	8.24	85.68	MWD Tie-in & Start DLS 2.00°/100'
2,670.51	2,667.09	-8.42	92.27	EOC hold 7.29°



Scientific Drilling for COG Operating LLC
Site: Lea County, NM (NAD27 NME)
Well: BC Federal #62
Wellbore: OH
Design: Plan #3 - 7-7/8" Hole



LEGEND

- BC Federal #62, OH, Gyro Survey
- BC Federal #62, OH, MWD Survey
- Plan #3 - 7-7/8" Hole

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
South HL-BC Fed #62	0.00	-543.60	297.90	663460.00	667162.90	32°49' 21.922 N	103°47' 21.039 W	Rectangle (Side s: L0.00 W200.00)
West HL-BC Fed #62	0.00	-543.60	297.90	663460.00	667162.90	32°49' 21.922 N	103°47' 21.039 W	Rectangle (Sides : L200.00 W0.00)
PBHL-BC Fed #62	7100.00	-553.60	247.90	663450.00	667112.90	32°49' 21.825 N	103°47' 21.625 W	Circle (Radius: 50.00)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Target
1	2485.00	3.90	147.75	2482.48	8.24	85.68	0.00	0.00	27.50	
2	2670.51	7.29	164.07	2667.09	-8.42	92.27	2.00	33.43	45.39	
3	7139.53	7.29	164.07	7100.00	-553.60	247.90	0.00	0.00	606.57	PBHL-BC Fed #62

WELL DETAILS: BC Federal #62

+N/-S	+E/-W	Northing	Easting	Ground Level	3988.00	Latitude	Longitude	Slot
0.00	0.00	664003.60	666865.00	32°49' 27.316 N	103°47' 24.497 W			

PROJECT DETAILS: Lea County, NM (NAD27 NME)

Plan: Plan #3 - 7-7/8" Hole (BC Federal #62/OH)

Geodetic System: US State Plane 1927 (Exact solution)	Created By: Julio Pina	Date: 08-Jul-11
Datum: NAD 1927 (NADCON CONUS)		
Ellipsoid: Clarke 1866	Checked: _____	Date: _____
Zone: New Mexico East 3001	Reviewed: _____	Date: _____
System Datum: Mean Sea Level	Approved: _____	Date: _____

Producing Wells in Sec 20, T17S, R32E, Lea County

API#	Operator	Lease	Well#	County	Legal	Total Depth	Well Type	Well Status	First Prod.	Last Prod.	Avg. (BO/D)
30-025-08056	CONOCO, INC.	MCA UNIT	049	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1977	Apr 1991	0.10
30-025-12772	CONOCOPHILLIPS COMPANY	MCA UNIT	064	LEA	S:20, T:17S, R:32E		O	Plugged and Abandoned	Jan 1970	Jan 2000	0.13
30-025-08058	CONOCOPHILLIPS COMPANY	MCA UNIT	051	LEA	S:20, T:17S, R:32E	0	O	Temporarily Abandoned	Jan 1993	Feb 1998	0.36
30-025-08069	CONOCO, INC.	MCA UNIT	098	LEA	S:20, T:17S, R:32E	4,013	O	Temporarily Abandoned	Jan 1977	Jun 1993	0.63
30-025-23687	CONOCOPHILLIPS COMPANY	MCA UNIT	266	LEA	S:20, T:17S, R:32E	0	O	Active	Jan 1993	Apr 2011	0.67
30-025-29967	CONOCOPHILLIPS COMPANY	MCA UNIT	374	LEA	S:20, T:17S, R:32E	4,200	O	Active	Nov 1987	Apr 2011	0.67
30-025-20231	CONOCO, INC.	MCA UNIT	258	LEA	S:20, T:17S, R:32E	5,445	O	Pumping	Jan 1993	Jun 1995	0.77
30-025-00000		MITCHELL A	002	LEA	S:20, T:17S, R:32E		G	Active	Jan 1953	Apr 1970	0.83
30-025-08052		MCA UNIT BATTERY 1	253	LEA	S:20, T:17S, R:32E	5,350	PO	Temporarily Abandoned	Sep 1990	Apr 1992	0.90
30-025-23509		MCA UNIT BATTERY 1	256	LEA	S:20, T:17S, R:32E	3,650	I	Injection Well	Jan 1977	Oct 1990	0.90
30-025-08060	CONOCOPHILLIPS COMPANY	MCA UNIT	023	LEA	S:20, T:17S, R:32E		O	Flowing	Jan 1977	Dec 2002	1.03
30-025-23807	CONOCOPHILLIPS COMPANY	MCA UNIT	287	LEA	S:20, T:17S, R:32E	4,120	O	Active	Jan 1993	Apr 2011	1.37
30-025-33949	CONOCOPHILLIPS COMPANY	ELVIS	004	LEA	S:20, T:17S, R:32E	12,100	O	Active	Aug 1997	Apr 2011	1.47
30-025-08048	CONOCOPHILLIPS COMPANY	MITCHELL B	015	LEA	S:20, T:17S, R:32E	0	O	Active	Jan 1963	Apr 2011	1.53
30-025-33949	CONOCOPHILLIPS COMPANY	ELVIS	004	LEA	S:20, T:17S, R:32E	12,100	O	Active	May 2003	Apr 2011	1.67
					S:20,						

30-025-12772		MCA UNIT BATTERY 1	064	LEA	T:17S, R:32E		O	Plugged and Abandoned	Jan 1977	Dec 1993	1.84
30-025-08066	CONOCO, INC.	MCA UNIT	063	LEA	S:20, T:17S, R:32E	4,027	O	Temporarily Abandoned	Jan 1977	Jul 1991	2.29
30-025-23687		MCA UNIT BATTERY 1	266	LEA	S:20, T:17S, R:32E	0	O	Active	Jan 1977	Dec 1993	2.71
30-025-23706	CONOCOPHILLIPS COMPANY	MCA UNIT	269	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1993	Apr 2011	2.73
30-025-29956	CONOCOPHILLIPS COMPANY	MCA UNIT	372	LEA	S:20, T:17S, R:32E	4,301	O	Pumping	Oct 1987	Apr 2011	2.77
30-025-08065	CONOCOPHILLIPS COMPANY	MCA UNIT	095	LEA	S:20, T:17S, R:32E	0	O	Active	Jan 1977	Apr 2011	3.30
30-025-34932	MACK ENERGY CORP	BC FEDERAL	3	LEA	S:20, T:17S, R:32E	7,028	O	Pumping	Jan 1959	May 2008	3.35
30-025-08062	CONOCOPHILLIPS COMPANY	MCA UNIT	066	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1964	Apr 2011	3.43
30-025-00000		MITCHELL A	004	LEA	S:20, T:17S, R:32E		G	Active	Jan 1963	Jan 1969	3.45
30-025-34713	COG OPERATING LLC	BC FEDERAL	2	LEA	S:20, T:17S, R:32E	7,055	O	Pumping	Jan 2000	May 2011	3.48
30-025-39272	COG OPERATING LLC	GC FEDERAL	30	LEA	S:20, T:17S, R:32E	7,016	O	Active Permit	Nov 2009	May 2011	3.58
30-025-08055	CONOCO, INC.	MITCHELL A	004	LEA	S:20, T:17S, R:32E	4,129	G	Temporarily Abandoned	Jan 1950	Apr 1991	3.70
30-025-08057	CONOCO, INC.	MCA UNIT	050	LEA	S:20, T:17S, R:32E		I	Temporarily Abandoned	Jan 1963	Feb 1967	3.93
30-025-36194	COG OPERATING LLC	BC FEDERAL	008	LEA	S:20, T:17S, R:32E	7,060	O	Active	Jul 2003	May 2011	3.94
30-025-12755	CONOCOPHILLIPS COMPANY	MCA UNIT	096	LEA	S:20, T:17S, R:32E	4,048	O	Active	Jan 1970	Apr 2011	4.00
30-025-23686	CONOCOPHILLIPS COMPANY	MCA UNIT	265	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1993	Apr 2011	4.00
30-025-00000		MITCHELL A	005	LEA	S:20, T:17S, R:32E		G	Active	Jan 1964	Jun 1964	4.00
					S:20,						

30-025-23715	CONOCOPHILLIPS COMPANY	MCA UNIT	271	LEA	T:17S, R:32E	4,121	O	Pumping	Jan 1993	Apr 2011	4.10
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	005	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1965	4.55
30-025-39268	COG OPERATING LLC	GC FEDERAL	22	LEA	S:20, T:17S, R:32E	7,015	O	Active Permit	Apr 2010	May 2011	4.58
30-025-08052	CONOCOPHILLIPS COMPANY	MCA UNIT	253	LEA	S:20, T:17S, R:32E	5,350	PO	Temporarily Abandoned	Jan 1977	Dec 1992	5.03
30-025-23672		MCA UNIT BATTERY 1	263	LEA	S:20, T:17S, R:32E	4,066	O	Active	Jan 1971	Jun 1986	5.10
30-025-39282	COG OPERATING LLC	GC FEDERAL	26	LEA	S:20, T:17S, R:32E	7,035	O	Active Permit	Apr 2010	May 2011	5.19
30-025-34733	COG OPERATING LLC	BC FEDERAL	001	LEA	S:20, T:17S, R:32E	5,900	O	Pumping	Dec 1999	May 2011	5.23
30-025-20231		MCA UNIT BATTERY 1	258	LEA	S:20, T:17S, R:32E	5,445	O	Pumping	Jan 1977	Dec 1993	5.45
30-025-23686		MCA UNIT BATTERY 1	265	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1977	Dec 1993	5.45
30-025-20231		MCA UNIT BATTERY 1	258	LEA	S:20, T:17S, R:32E	5,445	O	Pumping	May 1970	Dec 1976	5.58
30-025-33584	CONOCOPHILLIPS COMPANY	ELVIS	001	LEA	S:20, T:17S, R:32E	13,900	O	Pumping	Dec 1996	Sep 2008	5.67
30-025-08052		MCA UNIT BATTERY 1	253	LEA	S:20, T:17S, R:32E	5,350	PO	Temporarily Abandoned	Mar 1970	Aug 1976	5.97
30-025-00000		MITCHELL A	001	LEA	S:20, T:17S, R:32E		G	Active	Jan 1963	Sep 1970	6.10
30-025-08067		MCA UNIT BATTERY 1	097	LEA	S:20, T:17S, R:32E		G	Active	Jan 1963	Feb 1967	6.21
30-025-23706		MCA UNIT BATTERY 2	269	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1977	Dec 1993	7.84
30-025-08068		MCA UNIT BATTERY 1	062	LEA	S:20, T:17S, R:32E	0	I	Temporarily Abandoned	Jan 1967	Feb 1967	8.39
30-025-08064	CONTINENTAL OL COMPANY	MCA UNIT BATTERY 1	065	LEA	S:20, T:17S, R:32E	0	I	Injection Well	Jan 1963	Feb 1967	8.39
					S:20,						

30-025-39264	COG OPERATING LLC	GC FEDERAL	27	LEA	T:17S, R:32E	7,103	O	Active Permit	Apr 2009	May 2011	8.77
30-025-00000		MITCHELL A	003	LEA	S:20, T:17S, R:32E		G	Active	Jan 1963	Jun 1969	8.87
30-025-39263	COG OPERATING LLC	GC FEDERAL	25	LEA	S:20, T:17S, R:32E	7,010	O	Active Permit	May 2009	May 2011	9.16
30-025-39266	COG OPERATING LLC	GC FEDERAL	31	LEA	S:20, T:17S, R:32E	7,123	O	Active Permit	Nov 2009	May 2011	9.39
30-025-08061	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	024	LEA	S:20, T:17S, R:32E	0	I	Injection Well	Jan 1963	Feb 1967	9.68
30-025-39261	COG OPERATING LLC	GC FEDERAL	20	LEA	S:20, T:17S, R:32E	7,020	O	Active Permit	Apr 2009	May 2011	9.81
30-025-00000	BUFFALO OIL COMPANY	MITCHELL	22P	LEA	S:20, T:17S, R:32E		O	Active	Jan 1951	Dec 1957	10.03
30-025-08055	CONOCOPHILLIPS COMPANY	MITCHELL A	004	LEA	S:20, T:17S, R:32E	4,129	G	Temporarily Abandoned	Jan 1960	Dec 1976	10.16
30-025-34932	COG OPERATING LLC	BC FEDERAL	3	LEA	S:20, T:17S, R:32E	7,028	O	Pumping	Jan 2006	May 2011	10.48
30-025-23715		MCA UNIT BATTERY 2	271	LEA	S:20, T:17S, R:32E	4,121	O	Pumping	Jan 1977	Dec 1993	10.55
30-025-38727	COG OPERATING LLC	BC FEDERAL	27	LEA	S:20, T:17S, R:32E	7,300	PO	Active Permit	May 2008	May 2011	10.68
30-025-39417	COG OPERATING LLC	BC FEDERAL	43	LEA	S:20, T:17S, R:32E	7,010	O	Active Permit	Nov 2009	May 2011	10.81
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL A FEDERAL	024	LEA	S:20, T:17S, R:32E		G	Active	Jul 1961	Dec 1962	11.00
30-025-08050		MCA UNIT BATTERY 1	257	LEA	S:20, T:17S, R:32E	5,500	PO	Temporarily Abandoned	Jan 1977	Jun 1986	11.63
30-025-08059		MCA UNIT BATTERY 1	022	LEA	S:20, T:17S, R:32E		G	Active	Jan 1963	Feb 1967	11.68
30-025-08054	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	048	LEA	S:20, T:17S, R:32E		PI	Injection Well	Jan 1963	Feb 1967	11.86
30-025-23807		MCA UNIT BATTERY 2	287	LEA	S:20, T:17S, R:32E	4,120	O	Active	Jan 1977	Dec 1993	12.03
					S:20,						

30-025-08063	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	094	LEA	T:17S, R:32E	0	I	Injection Well	Jan 1963	Feb 1967	12.11
30-025-39626	COG OPERATING LLC	GC FEDERAL	40	LEA	S:20, T:17S, R:32E	7,178	O	Active Permit	Sep 2010	May 2011	12.48
30-025-08050		MCA UNIT BATTERY 1	257	LEA	S:20, T:17S, R:32E	5,500	PO	Temporarily Abandoned	May 1970	Dec 1976	12.68
30-025-39270	COG OPERATING LLC	GC FEDERAL	32	LEA	S:20, T:17S, R:32E	7,136	O	Active Permit	Nov 2009	May 2011	12.97
30-025-39262	COG OPERATING LLC	GC FEDERAL	24	LEA	S:20, T:17S, R:32E	7,045	O	Active Permit	Jun 2009	May 2011	13.16
30-025-38366	COG OPERATING LLC	BC FEDERAL	14	LEA	S:20, T:17S, R:32E	6,985	O	Active Permit	Jul 2007	May 2011	13.48
30-025-39471	COG OPERATING LLC	GC FEDERAL	38	LEA	S:20, T:17S, R:32E	7,129	O	Active Permit	Jun 2010	May 2011	13.90
30-025-23687		MCA UNIT BATTERY 1	266	LEA	S:20, T:17S, R:32E	0	O	Active	Mar 1971	Dec 1976	14.00
30-025-00000	BUFFALO-COT'D.	MITCHELL A	007	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	14.00
30-025-23686		MCA UNIT BATTERY 1	265	LEA	S:20, T:17S, R:32E	0	O	Pumping	Feb 1971	Dec 1976	14.26
30-025-08050	CONOCOPHILLIPS COMPANY	MCA UNIT	257	LEA	S:20, T:17S, R:32E	5,500	PO	Temporarily Abandoned	Jan 1978	Dec 1978	14.81
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	006	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	15.00
30-025-23706		MCA UNIT BATTERY 2	269	LEA	S:20, T:17S, R:32E	0	O	Pumping	Mar 1971	Dec 1976	15.06
30-025-08052	CONOCOPHILLIPS COMPANY	MCA UNIT	253	LEA	S:20, T:17S, R:32E	5,350	PO	Temporarily Abandoned	Jan 1973	Dec 1976	15.23
30-025-38713	COG OPERATING LLC	BC FEDERAL	31	LEA	S:20, T:17S, R:32E	7,025	O	Active Permit	Apr 2010	May 2011	15.35
30-025-38829	COG OPERATING LLC	BC FEDERAL	32	LEA	S:20, T:17S, R:32E	6,900	O	Active Permit	Dec 2008	May 2011	16.00
30-025-38814	COG OPERATING LLC	BC FEDERAL	29	LEA	S:20, T:17S, R:32E	7,041	O	Active Permit	Mar 2010	May 2011	16.68
					S:20,						

30-025-39267	COG OPERATING LLC	GC FEDERAL	21	LEA	T:17S, R:32E	7,038	O	Active Permit	May 2010	May 2011	16.77
30-025-38714	COG OPERATING LLC	BC FEDERAL	33	LEA	S:20, T:17S, R:32E	7,200	PO	Active Permit	Apr 2008	May 2011	17.19
30-025-39416	COG OPERATING LLC	BC FEDERAL	42	LEA	S:20, T:17S, R:32E	7,006	O	Active Permit	Jun 2010	May 2011	17.87
30-025-08055	BUFFALO OIL COMPANY	MITCHELL A	004	LEA	S:20, T:17S, R:32E	4,129	G	Temporarily Abandoned	Jan 1945	Dec 1957	18.00
30-025-39265	COG OPERATING LLC	GC FEDERAL	29	LEA	S:20, T:17S, R:32E	7,114	O	Active Permit	May 2009	May 2011	18.32
30-025-39472	COG OPERATING LLC	GC FEDERAL	41	LEA	S:20, T:17S, R:32E	7,123	O	Active Permit	Jan 2010	May 2011	18.35
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	016	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	20.00
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	002	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	20.06
30-025-08055	CONOCO, INC.	MITCHELL A	004	LEA	S:20, T:17S, R:32E	4,129	G	Temporarily Abandoned	Jan 1952	Dec 1959	20.45
30-025-38744	COG OPERATING LLC	BC FEDERAL	25	LEA	S:20, T:17S, R:32E	7,024	O	Active Permit	Nov 2009	May 2011	22.94
30-025-34932	BUFFALO OIL COMPANY	MITCHELL A	3	LEA	S:20, T:17S, R:32E	7,028	O	Pumping	Jan 1945	Dec 1962	23.00
30-025-00000	CONTINENTAL OIL CO.	MCA UNIT BATTERY 1	025	LEA	S:20, T:17S, R:32E		G	Active	Jan 1963	Dec 1971	23.03
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	008	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1961	23.39
30-025-08060	CONOCOPHILLIPS COMPANY	MCA UNIT	023	LEA	S:20, T:17S, R:32E		O	Flowing	Jan 1973	Dec 1976	23.58
30-025-39697	COG OPERATING LLC	GC FEDERAL	37	LEA	S:20, T:17S, R:32E	7,127	PO	Active Permit	Jul 2010	May 2011	24.42
30-025-08065	CONOCOPHILLIPS COMPANY	MCA UNIT	095	LEA	S:20, T:17S, R:32E	0	O	Active	Jan 1973	Dec 1976	24.52
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL B FED	042	LEA	S:20, T:17S, R:32E		AP	Unknown	Jun 1961	Aug 1961	26.45
					S:20,						

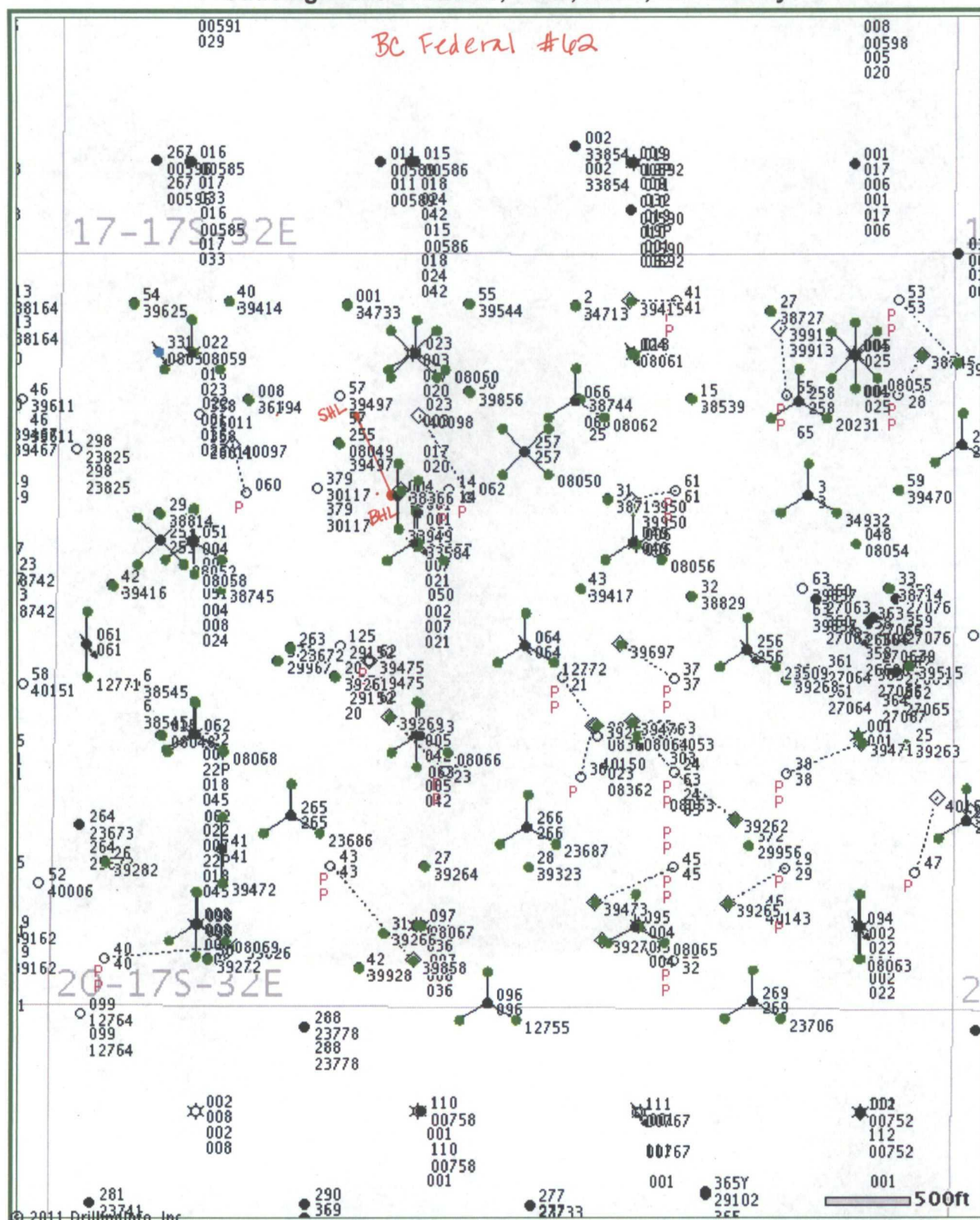
30-025-12771	CONOCOPHILLIPS COMPANY	MCA UNIT	061	LEA	T:17S, R:32E	4,024	I	Injection Well	Mar 1969	Apr 1974	26.83
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL B FED BATTERY 2	008	LEA	S:20, T:17S, R:32E		G	Active	Jan 1962	Dec 1962	27.81
30-025-38746	COG OPERATING LLC	BC FEDERAL	28	LEA	S:20, T:17S, R:32E	7,033	O	Active Permit	Aug 2009	May 2011	28.68
30-025-08066	CONOCO, INC.	MCA UNIT	063	LEA	S:20, T:17S, R:32E	4,027	O	Temporarily Abandoned	Jan 1973	Dec 1976	28.77
30-025-39470	COG OPERATING LLC	BC FEDERAL	59	LEA	S:20, T:17S, R:32E	7,099	O	Active Permit	Feb 2011	May 2011	29.03
30-025-23509		MCA UNIT BATTERY 1	256	LEA	S:20, T:17S, R:32E	3,650	I	Injection Well	Jun 1970	Dec 1976	29.10
30-025-39473	COG OPERATING LLC	GC FEDERAL	45	LEA	S:20, T:17S, R:32E	7,134	O	Active Permit	Apr 2010	May 2011	32.97
30-025-39269	COG OPERATING LLC	GC FEDERAL	23	LEA	S:20, T:17S, R:32E	7,035	O	Active Permit	May 2010	May 2011	33.26
30-025-12772		MCA UNIT BATTERY 1	064	LEA	S:20, T:17S, R:32E		O	Plugged and Abandoned	Feb 1969	Dec 1976	34.68
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	003	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	35.10
30-025-39515	COG OPERATING LLC	GC FEDERAL	39	LEA	S:20, T:17S, R:32E	7,020	O	Active Permit	Feb 2010	May 2011	35.35
30-025-08056	CONOCO, INC.	MCA UNIT	049	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1973	Dec 1976	35.55
30-025-38539	COG OPERATING LLC	BC FEDERAL	15	LEA	S:20, T:17S, R:32E	7,015	O	Active Permit	Oct 2007	May 2011	36.35
30-025-08069	CONOCO, INC.	MCA UNIT	098	LEA	S:20, T:17S, R:32E	4,013	O	Temporarily Abandoned	Jan 1973	Dec 1976	36.39
30-025-39928	COG OPERATING LLC	GC FEDERAL	42	LEA	S:20, T:17S, R:32E	7,140	O	Active Permit	Apr 2011	May 2011	37.52
30-025-08062	CONOCOPHILLIPS COMPANY	MCA UNIT	066	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1973	Dec 1976	37.71
30-025-39858	COG OPERATING LLC	GC FEDERAL	43	LEA	S:20, T:17S, R:32E	7,067	O	Active Permit	Mar 2011	May 2011	37.90
					S:20,						

30-025-39415	COG OPERATING LLC	BC FEDERAL	41	LEA	T:17S, R:32E	7,050	O	Active Permit	Jan 2010	May 2011	38.81
30-025-00000	CONTINENTAL OIL CO	MITCHELL A FED	020	LEA	S:20, T:17S, R:32E		G	Active	Sep 1960	Dec 1960	39.03
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	017	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	40.00
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	004	LEA	S:20, T:17S, R:32E		G	Active	Apr 1947	Dec 1962	40.10
30-025-08068	CONOCO, INC.	MCA UNIT	062	LEA	S:20, T:17S, R:32E	0	I	Temporarily Abandoned	Jan 1973	Dec 1973	41.19
30-025-23807		MCA UNIT BATTERY 2	287	LEA	S:20, T:17S, R:32E	4,120	O	Active	Aug 1971	Dec 1976	42.03
30-025-08068		MCA UNIT BATTERY 1	062	LEA	S:20, T:17S, R:32E	0	I	Temporarily Abandoned	Jan 1963	Dec 1965	42.55
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	007	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	44.00
30-025-38745	COG OPERATING LLC	BC FEDERAL	26	LEA	S:20, T:17S, R:32E	7,000	O	Active Permit	Oct 2008	May 2011	44.00
30-025-00000	BUFFALO-CONT'D.	MITCHELL B	001	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	44.10
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	006	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	44.13
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	018	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	44.13
30-025-23715		MCA UNIT BATTERY 2	271	LEA	S:20, T:17S, R:32E	4,121	O	Pumping	Mar 1971	Dec 1976	44.16
30-025-00000	BUFFALO-CONT'D.	MITCHELL A	008	LEA	S:20, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	45.39
30-025-39856	COG OPERATING LLC	BC FEDERAL	58	LEA	S:20, T:17S, R:32E	7,120	O	Active Permit	Apr 2011	May 2011	47.81
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL A FEDERAL	023	LEA	S:20, T:17S, R:32E		G	Active	Jul 1961	Dec 1962	49.03
30-025-00000	BUFFALO OIL CO.	MITCHELL B	022	LEA	S:20, T:17S, R:32E		O	Active	Jan 1952	Dec 1952	49.52
					S:20,						

30-025-00000	CONTINENTAL OIL CO	MITCHELL A FED	021	LEA	T:17S, R:32E		G	Active	Dec 1960	Dec 1962	49.68
30-025-00000	BUFFALO	MITCHELL	022	LEA	S:20, T:17S, R:32E		G	Active	Jul 1950	Dec 1962	50.00
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	WM MITCHELL A FEDERAL	020	LEA	S:20, T:17S, R:32E		G	Active	Jan 1961	Dec 1962	50.00
30-025-39476	COG OPERATING LLC	GC FEDERAL	63	LEA	S:20, T:17S, R:32E	7,110	O	Active Permit	Apr 2011	May 2011	59.71
30-025-39544	COG OPERATING LLC	BC FEDERAL	55	LEA	S:20, T:17S, R:32E	7,042	O	Active Permit	Mar 2011	May 2011	60.16
30-025-08049	CONTINENTAL OIL CO	MCA UNIT BATTERY 1	255	LEA	S:20, T:17S, R:32E	5,349	O	Active	Apr 1970	Dec 1971	64.90
30-025-39625	COG OPERATING LLC	BC FEDERAL	54	LEA	S:20, T:17S, R:32E	7,015	O	Active Permit	Apr 2011	May 2011	72.71
30-025-39323	COG OPERATING LLC	GC FEDERAL	28	LEA	S:20, T:17S, R:32E	7,114	O	Active Permit	Apr 2011	May 2011	79.42
30-025-08058	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	051	LEA	S:20, T:17S, R:32E	0	O	Temporarily Abandoned	Jan 1963	Dec 1971	81.77
30-025-08069	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	098	LEA	S:20, T:17S, R:32E	4,013	O	Temporarily Abandoned	Jan 1963	Dec 1971	85.39
30-025-39414	COG OPERATING LLC	BC FEDERAL	40	LEA	S:20, T:17S, R:32E	7,036	O	Active Permit	May 2010	May 2011	86.16
30-025-39472	COG OPERATING LLC	GC FEDERAL	41	LEA	S:20, T:17S, R:32E	7,123	O	Active Permit	Jan 2010	Feb 2010	95.82
30-025-12755	CONOCOPHILLIPS COMPANY	MCA UNIT	096	LEA	S:20, T:17S, R:32E	4,048	O	Active	Aug 1969	Dec 1976	98.26
30-025-12755	CONTINENTAL OIL CO	MCA UNIT BATTERY 1	096	LEA	S:20, T:17S, R:32E	4,048	O	Active	Jan 1971	Dec 1971	99.03
30-025-08050	CONOCOPHILLIPS COMPANY	MCA UNIT	257	LEA	S:20, T:17S, R:32E	5,500	PO	Temporarily Abandoned	Jan 1974	Dec 1974	99.94
30-025-39612	COG OPERATING LLC	BC FEDERAL	53	LEA	S:20, T:17S, R:32E	7,121	O	Active Permit	Apr 2011	May 2011	104.32
30-025-08062	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	066	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1963	Dec 1971	109.32
					S:20,						

30-025-08066	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	063	LEA	T:17S, R:32E	4,027	O	Temporarily Abandoned	Jan 1963	Dec 1971	110.13
30-025-23509	CONOCO, INC.	MCA UNIT	256	LEA	S:20, T:17S, R:32E	3,650	I	Injection Well	Jun 1970	Dec 1970	121.87
30-025-08065	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	095	LEA	S:20, T:17S, R:32E	0	O	Active	Jan 1963	Dec 1971	128.03
30-025-12771	CONTINENTAL OIL CO	MCA UNIT BATTERY 1	061	LEA	S:20, T:17S, R:32E	4,024	I	Injection Well	Jan 1971	Dec 1971	141.71
30-025-08060	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	023	LEA	S:20, T:17S, R:32E		O	Flowing	Jan 1963	Dec 1971	355.13
30-025-08056	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 1	049	LEA	S:20, T:17S, R:32E	0	O	Pumping	Jan 1963	Dec 1971	543.81
30-025-08051	CONOCOPHILLIPS COMPANY	MCA UNIT	331	LEA	S:20, T:17S, R:32E	5,370	I	Injection Well	Jan 2001	Apr 2011	
30-025-08063	CONOCOPHILLIPS COMPANY	MCA UNIT	094	LEA	S:20, T:17S, R:32E	0	I	Injection Well	Jan 2001	Apr 2011	
30-025-33584	CONOCOPHILLIPS COMPANY	ELVIS	001	LEA	S:20, T:17S, R:32E	13,900	O	Pumping	Dec 2010	Apr 2011	

Producing Wells in Sec 20, T17S, R32E, Lea County



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