

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

Encana Oil & Gas

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

① 30-043-21131 ✓
 Lybrook D22-2206 #1H
 ② 30-043-21128 ✓
 Lybrook D22-2206 #2H
 ③ 30-043-21130 ✓
 Lybrook A03-2206 #1H
 ④ 30-043-21123 ✓
 Lybrook H03-2206 #1H
 ⑤ 30-043-21127 ✓
 Lybrook A32-2306 #1H
 ⑥ 30-043-21126 ✓
 Lybrook H32-2306 #1H
 ⑦ 30-043-21129 ✓
 Lybrook I32-2306 #1H
 ⑧ 30-043-21125 ✓
 Lybrook I32-2306 #2H
 ⑨ 30-043-21117 ✓
 Lybrook A36-2307 #1H

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

Attachment No. 4 presents copies of notification to interest owners mailed Certified/ Return Receipt (RR). Upon receipt of RRs, copies will be sent to NMOCD.

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Holly Hill
Print or Type Name

Holly Hill
Signature

Regulatory Analyst
Title

3/24/13
Date

holly.hill@encana.com
e-mail Address



March 26, 2013

Transmitted Via Certified Mail

Ms. Jami Bailey
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Mr. Dave Evans, District Manager
Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

Mr. Larry Roybal
Oil, Gas & Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

**Re: Application for Gathering System
Lybrook Trunk #1 Gathering System
Sandoval County, New Mexico**

RECEIVED OOD
2013 APR - 1 P 1:59

Dear Ms. Bailey, Mr. Evans and Ms. Roybal:

Encana Oil & Gas (USA) Inc. (Encana) requests Administrative Approval for a new gathering system, known as the Lybrook Trunk #1 Gathering System (LGS), which will be installed, maintained and operated by Encana. This requires surface commingling of gas plus off-lease measurement and sale of natural produced gas at a central delivery point, gas custody transfer meter (CDP). There will not be any commingling of oil or condensate and there is no Indian acreage associated with any of the wells to be added. Initially, nine (9) wells will be authorized for connection to the LGS, which are listed on Attachment No. 1, all of which will be operated by Encana. The LGS will tie into Enterprise Products Partners' (Enterprise) CDP in the SWNW of Section 36, T23N R7W.

Enclosed please find the following:

A. Administrative Application Checklist for Pool/Lease Commingling dated March 26, 2013.

B. State of New Mexico Oil Conservation Division Form C-107-B, Application for Pool/Lease Commingling dated March 26, 2013. Attached to and made part of the Application for Pool/Lease Commingling please find the following:

Attachment No. 1: Presents the wells, leases and pool information for all nine (9) wells.

Attachment No. 2: Presents a map of the LGS pipeline, depicting the nine (9) wells that will tie into the LGS which will tie into Enterprise's CDP meter in the SWNW of Section 36, T23N R7W. The LGS pipeline is approximately 45,000-feet in length, stretching across both Bureau of Land Management (BLM) and State of New Mexico Land Office (SLO) surface. Encana received (BLM) approval for the Lybrook Trunk #1 Pipeline on February 22, 2013 for Federal surface and SLO approval on September 7, 2012 for State surface.

Condensate and oil will be separated, stored and sold on each lease. Each well will be equipped with a continuous recording gas allocation meter (or some form of approved alternative measurement) operated and maintained by Encana. Prior to converting any gas measurement from a conventional allocation meter to an alternative measurement method, Encana will seek formal approvals. The allocation procedures are presented on **Attachment No. 5.**

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) holly.hill@encana.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Encana Oil & Gas (USA) Inc.

OPERATOR ADDRESS: 370 17th Street, Suite 1700, Denver, CO 80202

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Lybrook Gallup (42289)	41° API/1350 BTU	Only gas to be commingled		Only gas to be commingled	5 – 500 mcf/d
Wildcat Gallup (97981)	41° API/1350 BTU	1350 BTU		Value = +/- \$3.30 mmbtu	5 – 500 mcf/d
Wildcat Gallup (Sec 3, T22N R6W)	41° API/1350 BTU				5 – 500 mcf/d

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners. See Attachment No. 4

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See Attachment No. 2 and Attachment No. 5

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attachment No. 2

(3) Lease Names, Lease and Well Numbers, and API Numbers. See Attachment No. 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly Hill

TITLE: Regulatory Analyst

DATE: 3/24/13

TYPE OR PRINT NAME: Holly Hill

TELEPHONE NO.: 720-876-5331

E-MAIL ADDRESS: holly.hill@encana.com



Attachment No. 3: Presents a leasehold ownership summary for each of the nine (9) wells. The royalty interest is Federal and State. There is no Fee or Indian Royalty (confirm). As required by the New Mexico Oil Conservation Division (NMOCD) all interest owners have been given notice of this application. As provided by Rule 19.15.12.10C(g)(i&ii), Encana is requesting that the NMOCD order issued for the LGS also include a provision that for future additions to the LGS, only the interest owners in the wells being added need to be notified, provided that in reasonable probability the proposed additions will not adversely affect the interest owners in the well already approved for the system.

Attachment No. 4: Presents a copy of the notice sent to the interest owners for the wells. All notice letters have been mailed certified, return receipt. Upon receiving the return receipts, copies will be forwarded to the NMOCD.

Attachment No. 5: Presents the allocation procedures for the LGS.

In conclusion, Encana is requesting approval to install and operate a new gas gathering system to be called the Lybrook Trunk #1 Gas Gathering System (LGS), which will require surface commingling plus off-lease measurement and sale of produced gas. In addition, we are requesting that the NMOCD order issued for the LGS also include a provision that for future additions to the LGS, only the interest owners in the wells being added need to be notified.

Please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.


Holly Hill
Regulatory Analyst

Enc.

Encana Oil & Gas (USA) Inc.

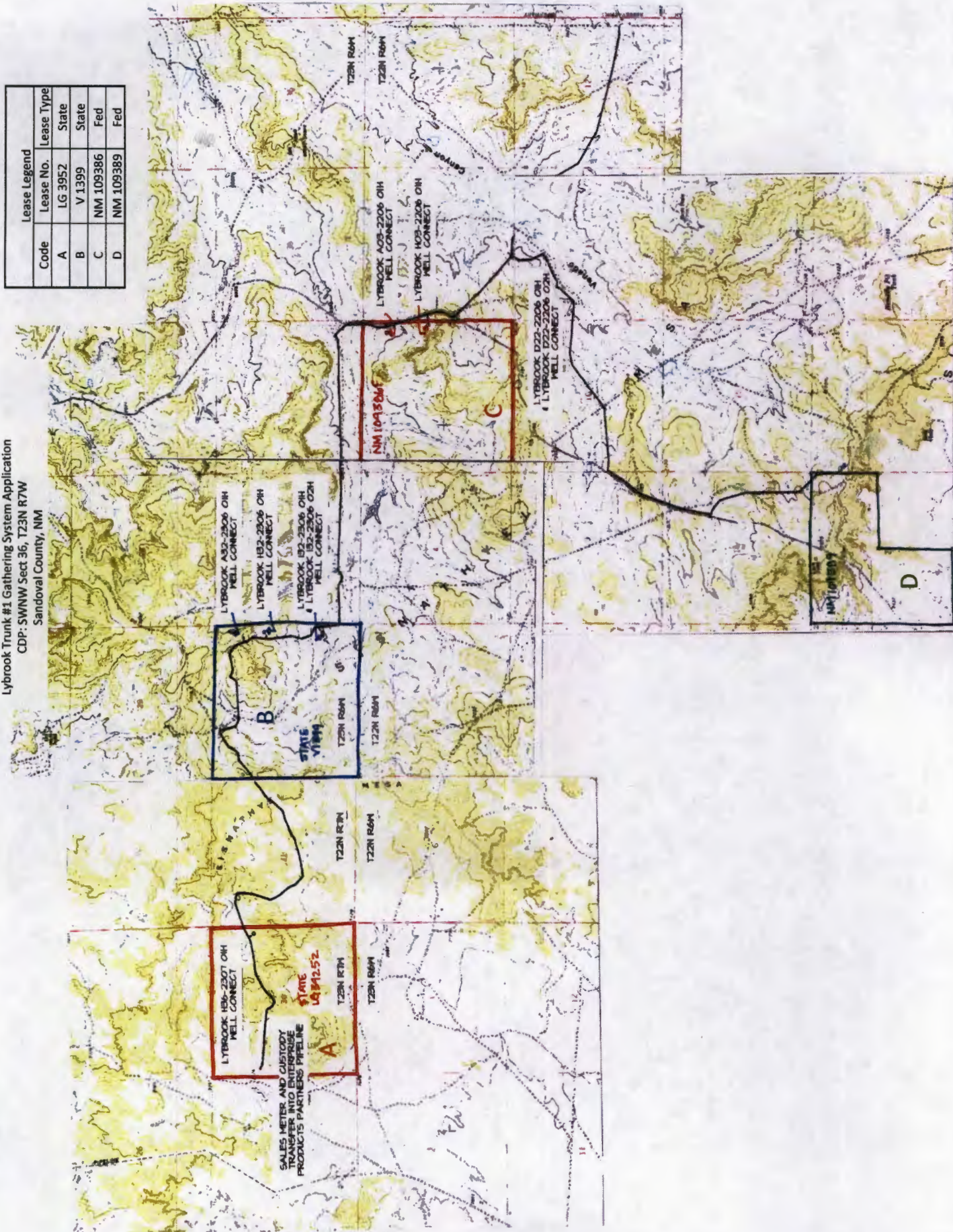
370 17th Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) holly.hill@encana.com

Well Name	API No.	Well Location	Project Area	Pool *	Lease No.	Lease Type	Completion Date	Well Status
Lybrook H36-2307 01H	30-043-21117	SENE-36-23N-7W	S2N2 Sec 36 23N 7W (160 acres)	Lybrook Gallup Pool	LG-3925	State of NM	03/10/2012	Completed
Lybrook A03-2206 01H	30-043-21130	NENE-3-22N-6W	N2N2 Sec 3 22N 6W (160 acres)	Wildcat Gallup	NM109386	Federal/BLM	11/17/2012	Completed
Lybrook D22-2206 01H	30-043-21131	SWNNW-22-22N-6W	N2N2 Sec 22 22N 6W (160 acres)	Wildcat Gallup (97981)	NM109389	Federal/BLM	01/06/2013	Completed
Lybrook D22-2206 02H	30-043-21128	SWNNW-22-22N-6W	S2N2 Sec 22 22N 6W (160 acres)	Wildcat Gallup (97981)	NM109389	Federal/BLM	N/A	Not Drilled
Lybrook H03-2206 01H	30-043-21123	SENE-3-22N-6W	S2N2 Sec 3 22N 6W (160 acres)	Wildcat Gallup	NM109386	Federal/BLM	N/A	Not Drilled
Lybrook A32-2306 01H	30-043-21127	NENE-32-23N-6W	N2N2 Sec 32: N2NE Sec 31 23N 6W (240 acres)	Lybrook Gallup Pool	V-1399, NM89021	State of NM, Federal/BLM	N/A	Not Drilled
Lybrook H32-2306 01H	30-043-21126	SENE-32-23N-6W	S2N2 Sec 32: S2NE Sec 31 23N 6W (240 acres)	Lybrook Gallup Pool	V-1399, NM89021	State of NM, Federal/BLM	N/A	Not Drilled
Lybrook I32-2306 01H	30-043-21129	NESE-32-23N-6W	N2S2 Sec 32 23N 6W (160 acres)	Lybrook Gallup Pool	V-1399	State of NM	N/A	Not Drilled
Lybrook I32-2306 02H	30-043-21125	NESE-32-23N-6W	S2S2 Sec 32 23N 6W (160 acres)	Lybrook Gallup Pool	V-1399	State of NM	N/A	Not Drilled

* To date, Encana has one (1) horizontal well producing from the Lybrook Gallup Pool and two (2) horizontal wells producing from the Wildcat Gallup Pool. These three (3) wells were targeted and completed in a correlative interval within the Mancos formation. Completion design was also very similar in the three (3) wells. Initial flowback and hydrocarbon analysis results show very similar BTU heating content. The other six (6) wells that are scheduled to be drilled and commingled will also be targeted and completed in the same interval within the Mancos formation.

Attachment No. 2
 Encana Oil & Gas (USA) Inc.
 Lybrook Trunk #1 Gathering System Application
 CDP: SWNW Sect 36, T23N R7W
 Sandoval County, NM

Lease Legend		
Code	Lease No.	Lease Type
A	LG 3952	State
B	V 1399	State
C	NM 109386	Fed
D	NM 109389	Fed



Attachment No. 3
Encana Oil Gas (USA) Inc.
Lybrook Trunk #1 Gathering System Application
Sandoval County, NM

API 30-043-21131

Lybrook D22-2206 01H
Unit D, Section 22, T22N R6W
Project Area: N2N2 Section 21, T22N R6W (160 acres)
Federal Lease NM 109389
WC Gallup

<u>Interest Owner</u>			
<u>Working Interest</u>	Gross	Net	
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	80.000%	
<u>Royalty Interest</u>			
USA c/o BLM	0.000%	12.500%	
<u>Overriding Royalty Interest</u>			
Synergy Operating, LLC PO Box 5513 Farmington, NM 87449	0.000%	7.500%	
TOTAL	<u>100.000%</u>	<u>100.000%</u>	

API 30-043-21128

Lybrook D22-2206 02H
Unit D, Section 22, T22N R6W
Project Area: N2N2 Section 21, T22N R6W (160 acres)
Federal Lease NM 109389
WC Gallup

<u>Interest Owner</u>			
<u>Working Interest</u>	Gross	Net	
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	80.000%	
<u>Royalty Interest</u>			
USA c/o BLM	0.000%	12.500%	
<u>Overriding Royalty Interest</u>			
Synergy Operating, LLC PO Box 5513 Farmington, NM 87449	0.000%	7.500%	
TOTAL	<u>100.000%</u>	<u>100.000%</u>	

Attachment No. 3
 Encana Oil Gas (USA) Inc.
 Lybrook Trunk #1 Gathering System Application
 Sandoval County, NM

API 30-043-21130

API 30-043-21123

Lybrook A03-2206 01H
 Unit A, Section 3, T22N R6W
 Project Area: N2N2 Section 3, T22N R6W (160 acres)
 Federal Lease NM 109386
 Wildcat

Lybrook H03-2206 01H
 Unit H, Section 3, T22N R6W
 Project Area: S2N2 Section 3, T22N R6W (160 acres)
 Federal Lease NM 109386
 Wildcat

<u>Interest Owner</u>		<u>Interest Owner</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Working Interest</u>	<u>Gross</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	43.750%	Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	43.750%
<u>Royalty Interest</u> USA c/o BLM	0.000%	<u>Royalty Interest</u> USA c/o BLM	0.000%
<u>Overriding Royalty Interest</u> Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	2.500%	<u>Overriding Royalty Interest</u> Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	2.500%
TOTAL	<u>100.000%</u>	TOTAL	<u>100.000%</u>

Lybrook Trunk #1 Gathering System Application

Sandoval County, NM

Lybrook A32-2306 01H
Unit H, Section 32, T23N R6W

Project Area: N2N2 Section 32, T23N R6W (160 acres); N2NE Section 31, T23N R6W
State Lease V-1399, Federal Lease NM89021

Interest Owner

Lybbrook Gallup Pool

<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.528%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.528%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	41.461%	Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	41.461%
OXY Y--1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%	OXY Y--1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%
<u>Royalty Interest</u> State of New Mexico	0.000%	11.112%	<u>Royalty Interest</u> State of New Mexico	0.000%	11.112%
USA c/o BLM	0.000%	4.166%	USA c/o BLM	0.000%	4.166%
<u>Overriding Royalty Interest</u> Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	1.400%	<u>Overriding Royalty Interest</u> Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	1.400%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.20%	Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.20%
Myco Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.20%	Myco Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.20%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.93%	Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.93%
<u>TOTAL</u>	<u>100.000%</u>	<u>100.000%</u>	<u>TOTAL</u>	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 3
Encana Oil Gas (USA) Inc.
Lybrook Trunk #1 Gathering System Application
Sandoval County, NM

API 30-043-21129

Lybrook 132-2306 01H
Unit I, Section 32, T23N R6W
Project Area: N2S2 Section 32, T23N R6W (160 acres)
State Lease V-1399
Lybrook Gallup Pool

<u>Interest Owner</u>	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.167%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	40.317%
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%
<u>Royalty Interest</u> State of New Mexico	0.000%	16.667%
<u>Overriding Royalty Interest</u> Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	2.100%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.30%
Myco Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.30%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.15%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

API 30-043-21125

Lybrook 132-2306 02H
Unit I, Section 32, T23N R6W
Project Area: S2S2 Section 32, T23N R6W (160 acres)
State Lease V-1399
Lybrook Gallup Pool

<u>Interest Owner</u>	<u>Gross</u>	<u>Net</u>
<u>Working Interest</u> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	40.167%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	40.317%
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	0.000%	0.000%
<u>Royalty Interest</u> State of New Mexico	0.000%	16.667%
<u>Overriding Royalty Interest</u> Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	2.100%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.30%
Myco Industries Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.30%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	0.15%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

Lybrook H36-2307 01H
Unit H, Section 36, T23N R7W
Project Area: S2N2 Section 36, T23N R7W (160 acres)
State Lease LG 3925
Lybrook Gallup Pool

Interest Owner

<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	41.250%
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	50.000%	43.750%
<u>Royalty Interest</u>		
State of New Mexico, Acting by and through its Commissioner of Public Lands	0.000%	12.500%
<u>Overriding Royalty Interest</u>		
Dugan Production Corp. 709 E. Murray Dr. Farmington, New Mexico 87401	0.000%	2.500%
TOTAL	<u>100.000%</u>	<u>100.000%</u>

The interests reflected herein are what is known to Encana at this time, and Encana makes no warranty or representation as to their accuracy.

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM

As evidence that all interest ownership parties in the subject well have been given notice of Encana's application, attached please find:

- 1) The Leasehold Interest Owner's Address List for the Lybrook Trunk #1 Gathering System.
- 2) Copies of Encana's letters, dated March 22, 2013, used to send copies of the subject application to the leasehold interest owners for the wells connecting to the Lybrook Trunk #1 Gathering System. The letters were transmitted via certified mail/return receipt. Upon receiving receipts, a copy will be sent to NMOCD.
- 3) All royalty interest is State and BLM. Since the NMSLO and the BLM are receiving this application requesting their approval, a separate notice letter was not sent to the royalty interest owners. The application to the NMSLO and BLM were transmitted via certified mail/return receipt. Upon receiving receipts, a copy will be sent to NMOCD.

**Please note Attachment No. 4 contains thirty-one (31) pages.*

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM

Working Interest Owners:

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver CO 80202

Dugan Production Corp.
709 E. Murray Dr.
Farmington, NM 87401

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, TX 77046-0506

Royalty Interest Owner:

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

New Mexico State Land Office
Oil, Gas & Minerals Division
P.O. Box 1148
Santa Fe, NM 87504

Overriding Royalty Interest:

Dugan Production Corp.
709 E. Murray Dr.
Farmington, NM 87401

Yates Petroleum Corporation
105 South 4th Street
Artesia, NM 88210

Abo Petroleum Corporation
105 South 4th Street
Artesia, NM 88210

Myco Industries Inc.
105 South 4th Street
Artesia, NM 88210

New Mexico State Land Office
Oil, Gas & Minerals Division
P.O. Box 1148
Santa Fe, NM 87504

Synergy Operating LLC
P.O. Box 5513
Farmington, NM 57449

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM



March 22, 2013

Synergy Operating, LLC
P.O. Box 5513
Farmington, New Mexico 87449

**Re: Interest Owner in the Lybrook D22-2206 01H
Application for Gathering System
Lybrook Trunk #1 Gathering System
Sandoval County, New Mexico**

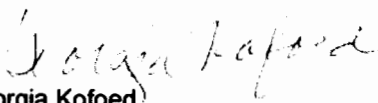
Dear Owner:

According to our records, you have an interest, as described above, in the cited well(s) that Encana Oil & Gas (USA) Inc. (Encana) is planning to tie-in to a new gathering system, the Lybrook Trunk #1 Gathering System (LGS). The LGS will be installed and operated by Encana, and will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas. Encana has secured the necessary rights-of-way to install, operate and maintain the LGS.

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Yours Truly,
Encana Oil & Gas (USA) Inc.


Georgia Kofoed
Land Group Lead
720.876.5445 (O)
email: Georgia.kofoed@encana.com

Enc.

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700, Denver Colorado 80202



March 22, 2013

Synergy Operating, LLC
P.O. Box 5513
Farmington, New Mexico 87449

**Re: Interest Owner in the Lybrook D22-2206 02H
Application for Gathering System
Lybrook Trunk #1 Gathering System
Sandoval County, New Mexico**

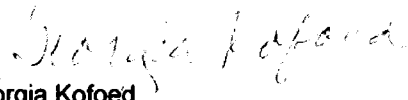
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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202



March 22, 2013

Dugan Production Corp.
709 E. Murray Dr.
Farmington, New Mexico 87401

**Re: Interest Owner in the Lybrook A03-2206 01H
Application for Gathering System
Lybrook Trunk #1 Gathering System
Sandoval County, New Mexico**

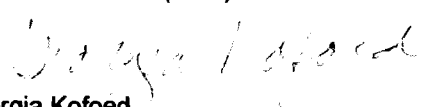
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Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM



March 22, 2013

Dugan Production Corp.
709 E. Murray Dr.
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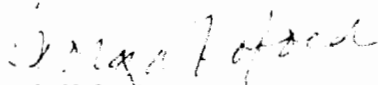
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March 22, 2013

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Sandoval County, New Mexico**

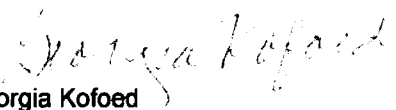
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Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM

encana

March 22, 2013

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0506

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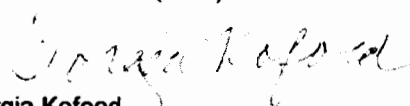
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Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700, Denver Colorado 80202



March 22, 2013

Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

**Re: Interest Owner in the Lybrook A32-2306 01H
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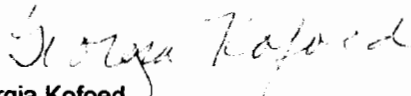
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370 17th Street, Suite 1700, Denver Colorado 80202

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM



March 22, 2013

Abo Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

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Lybrook Trunk #1 Gathering System
Sandoval County, New Mexico**

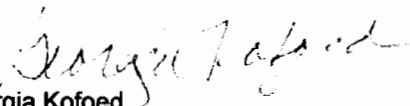
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encana

March 22, 2013

Myco Industries Inc.
105 South 4th Street
Artesia, New Mexico 88210

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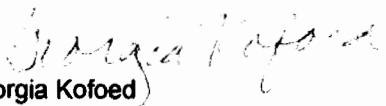
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March 22, 2013

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709 E. Murray Dr.
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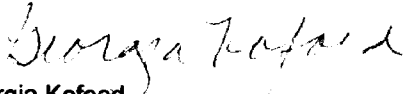
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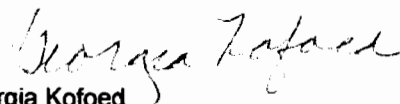
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March 22, 2013

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Sandoval County, New Mexico**

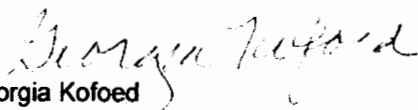
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Land Group Lead
720.876.5445 (O)
email: Georgia.kofoed@encana.com

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March 22, 2013

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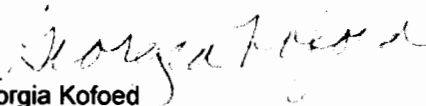
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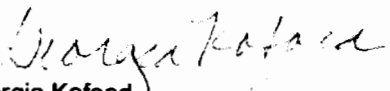
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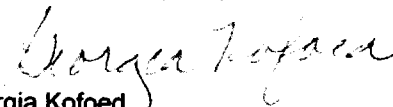
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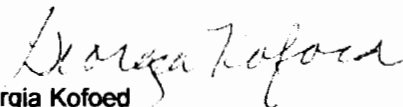
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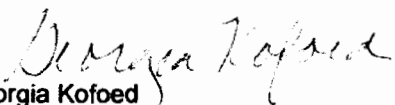
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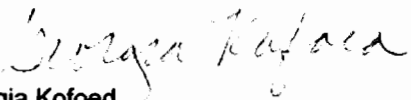
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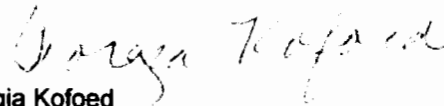
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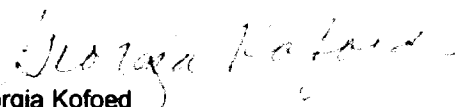
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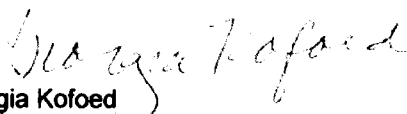
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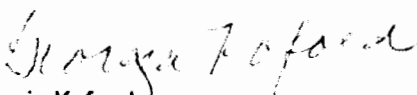
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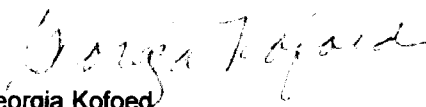
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This matter does not require any action on your part. Current New Mexico Oil Conservation Division (NMOCD) Regulations require that all affected interest owners (those in the existing system and those being added) receive notice of proposed future additions to the LGS. Included in Encana's application is a request that for future additions to the LGS, only the interest owners in the wells to be added will require notification provided that the proposed additions do not adversely affect the existing wells in the LGS. This will greatly simplify adding wells to the LGS. If you have any questions, concerns or need additional information please contact the undersigned at your earliest convenience. Should there be any objections to Encana's application, please let me know. Additionally, you should also contact the NMOCD in writing with any objections within twenty (20) days from the date the NMOCD receives Encana's application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. Encana would appreciate a copy of any objection.

Yours Truly,
Encana Oil & Gas (USA) Inc.


Georgia Kofoed
Land Group Lead
720.876.5445 (O)
email: Georgia.kofoed@encana.com

Enc.

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700, Denver Colorado 80202

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM



March 22, 2013

Dugan Production Corp.
709 E. Murray Dr.
Farmington, New Mexico 87401

**Re: Interest Owner in the Lybrook H36-2307 01H
Application for Gathering System
Lybrook Trunk #1 Gathering System
Sandoval County, New Mexico**

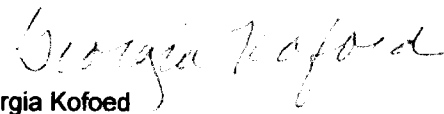
Dear Owner:

According to our records, you have an interest, as described above, in the cited well(s) that Encana Oil & Gas (USA) Inc. (Encana) is planning to tie-in to a new gathering system, the Lybrook Trunk #1 Gathering System (LGS). The LGS will be installed and operated by Encana, and will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas. Encana has secured the necessary rights-of-way to install, operate and maintain the LGS.

Initially, nine (9) wells will be connected to the LGS upon their completion; all of which will be operated by Encana. All wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate and there is no Indian acreage associated with any of the aforementioned wells.

This matter does not require any action on your part. Current New Mexico Oil Conservation Division (NMOCD) Regulations require that all affected interest owners (those in the existing system and those being added) receive notice of proposed future additions to the LGS. Included in Encana's application is a request that for future additions to the LGS, only the interest owners in the wells to be added will require notification provided that the proposed additions do not adversely affect the existing wells in the LGS. This will greatly simplify adding wells to the LGS. If you have any questions, concerns or need additional information please contact the undersigned at your earliest convenience. Should there be any objections to Encana's application, please let me know. Additionally, you should also contact the NMOCD in writing with any objections within twenty (20) days from the date the NMOCD receives Encana's application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. Encana would appreciate a copy of any objection.

Yours Truly,
Encana Oil & Gas (USA) Inc.


Georgia Kofoed
Land Group Lead
720.876.5445 (O)
email: Georgia.kofoed@encana.com

Enc.

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700, Denver Colorado 80202

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Jami Bailey
New Mexico Oil Conservation
Division
1220 South St. Francis Drive
Santa Fe, NM 87505

2. Article Number

(Transfer from service label)

7011 3500 0001 2196 0857

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myco Industries Inc.
105 South 4th Street
Artesia, NM 88210

2. Article Number

(Transfer from service label)

7011 3500 0001 2196 0925

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Corp
Attn: Kurt Fagrelus
709 E. Murray Drive
Farmington, New Mexico 87499-0420

2. Article Number

(Transfer from service label)

7011 3500 0001 2196 0918

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

Signature

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

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If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Petroleum Corporation
105 South 4th Street
Artesia, NM 88210

2. Article Number
(Transfer from service label)

7011 3500 0001 2196 0888

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Larry Roybal
Oil, Gas & Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

2. Article Number
(Transfer from service label)

7011 3500 0001 2196 0871

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, TX 77046-0506

2. Article Number
(Transfer from service label)

7011 3500 0001 2196 0864

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Abo Petroleum Corporation
105 South 4th Street
Artesia, NM 88210

2. Article Number

(Transfer from service label)

7011 3500 0001 2196 0895

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

2. Article Number

(Transfer from service label)

7011 3500 0001 2196 0901

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

nature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Attachment No. 4
Encana Oil & Gas (USA) Inc.
Lybrook Trunk #1 Gathering System
Sandoval County, NM

- Item 4 is restricted delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Synergy Operating LLC
P.O. Box 5513
Farmington, NM 57449

2. Article Number
(Transfer from service label)

7011 3500 0001 2196 0932

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

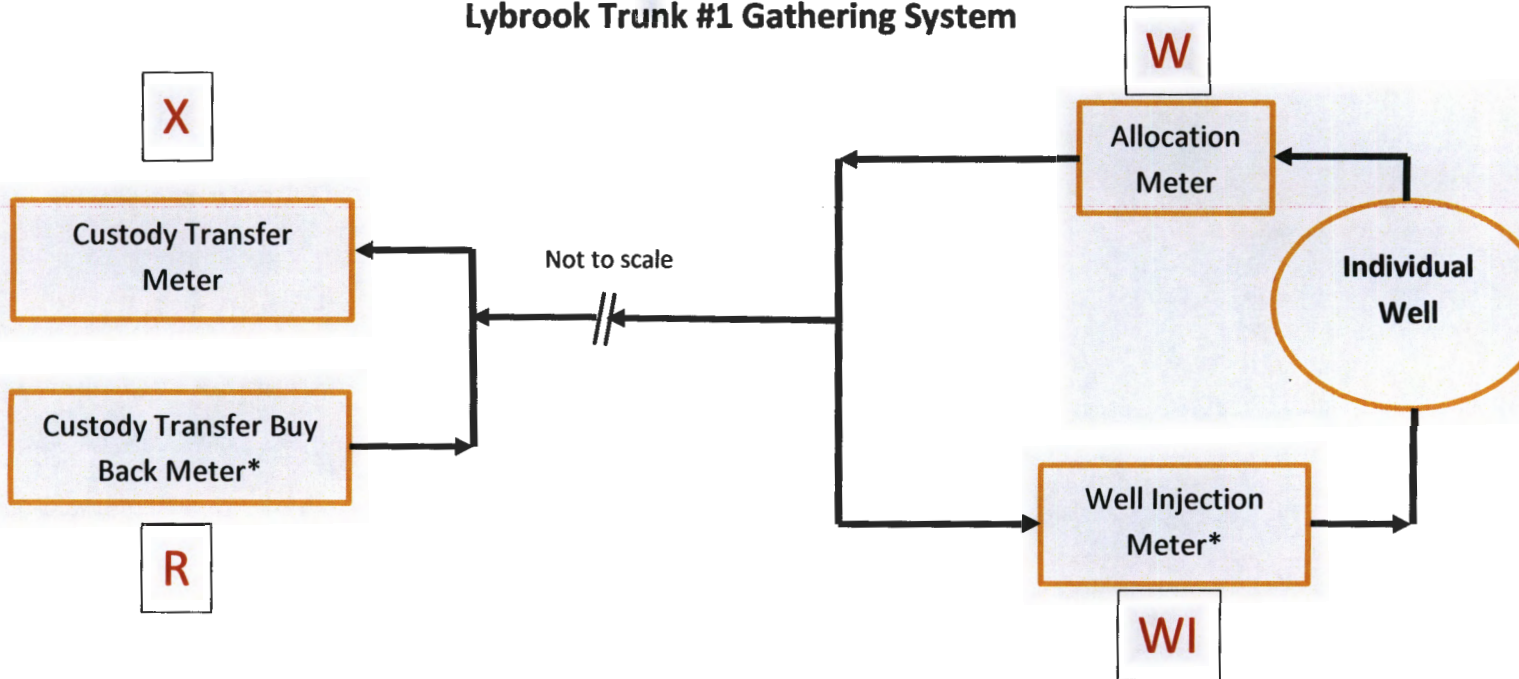
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Allocation Procedures

Lybrook Trunk #1 Gathering System



Legend:

X = Gas Volume (MCF) from Custody Transfer Meter during allocation period. (Enterprise)

R = Gas Volume (MCF) from Custody Transfer Buy Back Meter (Enterprise)*

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period. (Encana)

WI = Gas Volume (MCF) from well injection meter at individual wells during allocation period. (Encana)*

Y = Heating Value (BTU/scf) from Custody Transfer Meter and Custody Transfer Buy Back Meter during allocation period. (Enterprise)

Z = Heating Value (BTU/scf) from individual well allocation meter and well injection meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all wells.

*Meter will only be installed and active when gas lift is installed.

$$\text{Individual Well Gas Production} = ((W-WI) / \text{SUM}(W-WI)) * (X-R)$$

$$\text{Individual Well BTU's} = (((W-WI)*Z) / \text{SUM}((W-WI)*Z)) * Y$$

Individual well gas heating values to be determined in accordance with BLM regulations.



April 11, 2013

Transmitted Via Certified Mail

Ms. Jami Bailey
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

**Re: Amendment to Application for Gathering System
Lybrook Trunk #1 Gathering System
Sandoval County, New Mexico**

Dear Ms. Bailey:

Encana Oil & Gas (USA) Inc. (Encana) submitted an application for Administrative Approval for a new gathering system, known as the Lybrook Trunk #1 Gathering System (LGS) which was dated March 26, 2013. Due to recent conversations with the Farmington Bureau of Land Management (BLM) Encana wishes to amend said application to include an acreage dedication plat, gas lift metering allocation and schematic for each of the wells that we wish to connect to the LGS which are attached herein. Additionally, Encana has decided not to drill the Lybrook D22-2206 02H well at this time and therefore have not included a gas lift metering allocation and schematic for this well. Please note that copies of the gas lift metering allocation and schematic for each well has been provided to the BLM and New Mexico State Land Office. Lastly, please find enclosed copies of certified return receipts as listed below

Moreover, please find attached the following items:

- 1) Lybrook H36-2307 01H Acreage Dedication Plat (C-102)
 - a. Lybrook H36-2307 01H Gas Lift Metering Allocation and Schematic
- 2) Lybrook A03-2206 01H Acreage Dedication Plat (C-102)
 - a. Lybrook A03-2206 01H Gas Lift Metering Allocation and Schematic
- 3) Lybrook H03-2206 01H Acreage Dedication Plat (C-102)
 - a. Lybrook H03-2206 01H Gas Lift Metering Allocation and Schematic
- 4) Lybrook D22-2206 01H Acreage Dedication Plat (C-102)
 - a. Lybrook D22-2206 01H Gas Lift Metering Allocation and Schematic
- 5) Lybrook A32-2306 01H Acreage Dedication Plat (C-102)
 - a. Lybrook A32-2306 01H Gas Lift Metering Allocation and Schematic
- 6) Lybrook H32-2306 01H Acreage Dedication Plat (C-102)
 - a. Lybrook H32-2306 01H Gas Lift Metering Allocation and Schematic
- 7) Lybrook I32-2306 01H Acreage Dedication Plat (C-102)
- 8) Lybrook I32-2306 01H Acreage Dedication Plat (C102)
 - a. Lybrook I32-2306 01H & 02H Gas Lift Metering Allocation and Schematic
- 9) Lybrook I32-2306 01H & 02H Gas Lift Metering Allocation and Schematic
- 10) Certified Return Receipt for Dugan Production Corp.
- 11) Certified Return Receipt for Abo Petroleum Corporation
- 12) Certified Return Receipt for the Bureau of Land Management

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) holly.hill@encana.com



- 13) Certified Return Receipt for Myco Industries Inc.
- 14) Certified Return Receipt for Yates Petroleum
- 15) Certified Return Receipt for Synergy Operating LLC

Should you have any technical questions regarding the gas lift meter allocation and schematic please contact Brian Bradshaw directly at 720-876-3780. Should have any questions regarding the application, please feel free to contact me directly at 720-876-5331.

Encana Oil & Gas (USA) Inc.

A handwritten signature in black ink, appearing to read "Holly Hill". The signature is fluid and cursive, with the first name "Holly" and last name "Hill" clearly distinguishable.

Holly Hill
Regulatory Analyst

Enc.

Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) holly.hill@encana.com

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-043-21117	Pool Code 42289	Pool Name LYBROOK GALLUP
Property Code 38833	Property Name LYBROOK H36-2307	Well Number 01H
OGAID No. 282327	Operator Name ENCANA OIL & GAS (USA) INC.	Elevation 7265

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	23N	7W		1550	NORTH	280	EAST	SANDOVAL

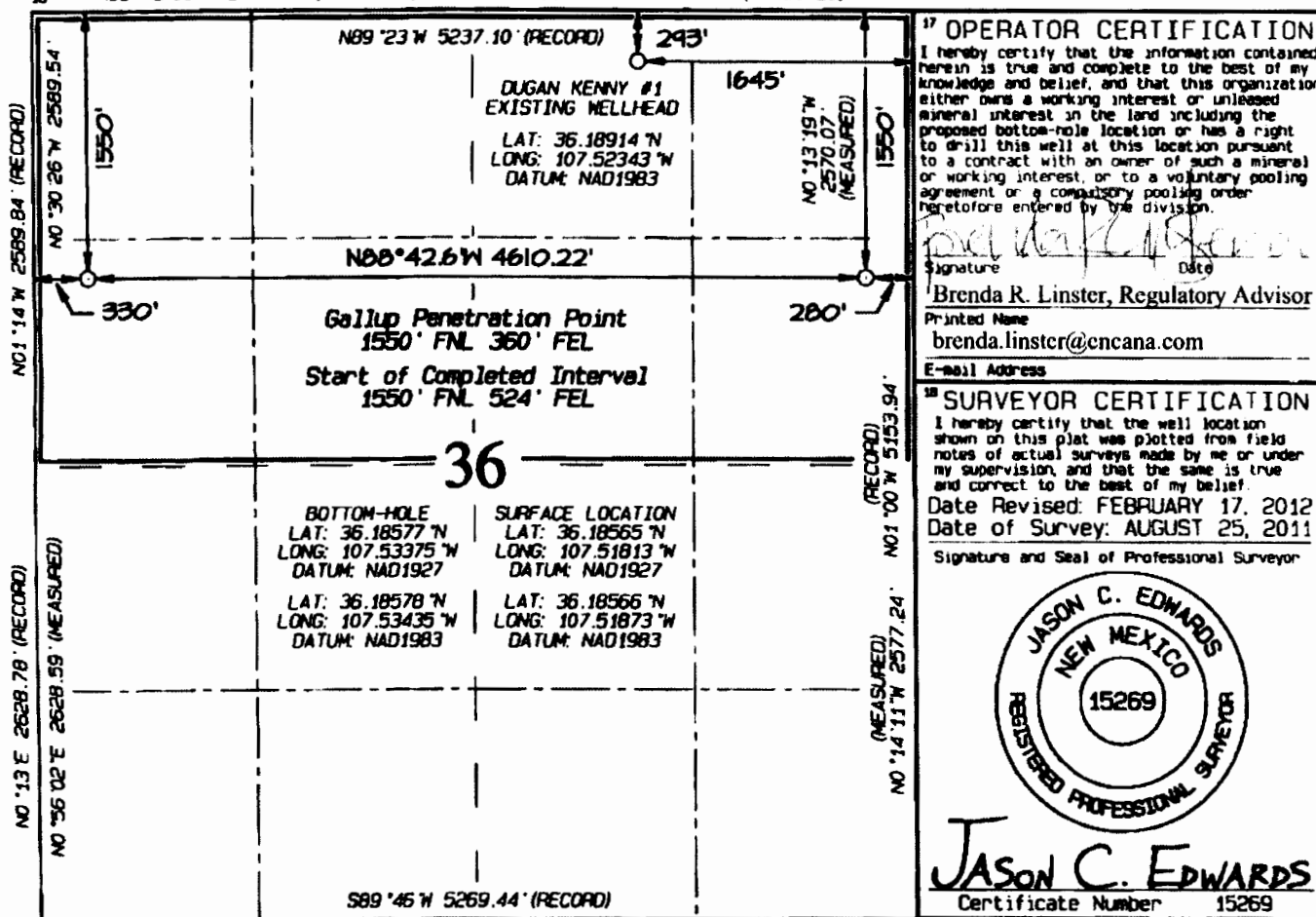
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	23N	7W		1550	NORTH	330	WEST	SANDOVAL

Dedicated Acres 320.0 Acres - (N/2)	Joint or Infill	Consolidation Code	Order No.
--	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 N89°42'00"W 2613.69' (MEASURED) N88°41'24"W 2614.60' (MEASURED)



N89°23'09"W 2638.15' (MEASURED)

N89°33'22"W 2629.52' (MEASURED)

Gas Metering on Lybrook H36-2307 01H with Gas Lift

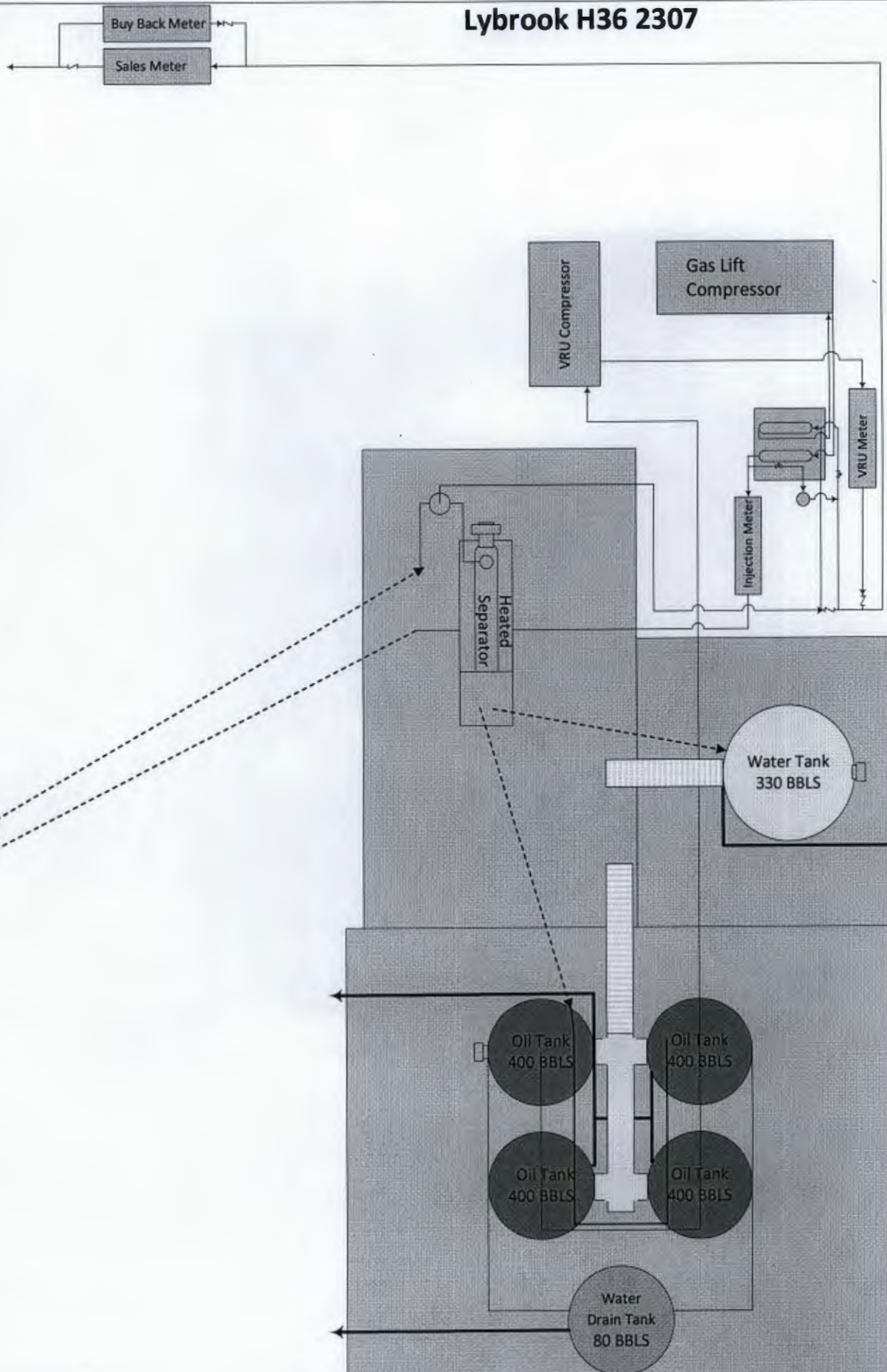
The Lybrook H36-2307 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a buy back meter and an injection (for information purposes only) meter.

The buy back meter is used to meter any gas that is brought back from the Lybrook Trunk Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The buy back volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no buy back gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and buy back meter are combined to determine the net sales volume.

The other additional meter is an injection meter which is used for metering the injection gas that is circulated through the wellbore. This meter is for informational / operational optimization purposes only. Since this meter is upstream of the sales meter, this meter is not used to calculate sales volumes.

Lybrook H36 2307

Access Road



FILENAME

LYBROOK H36 SCHEMATIC.VSD

NOT TO SCALE

DATE

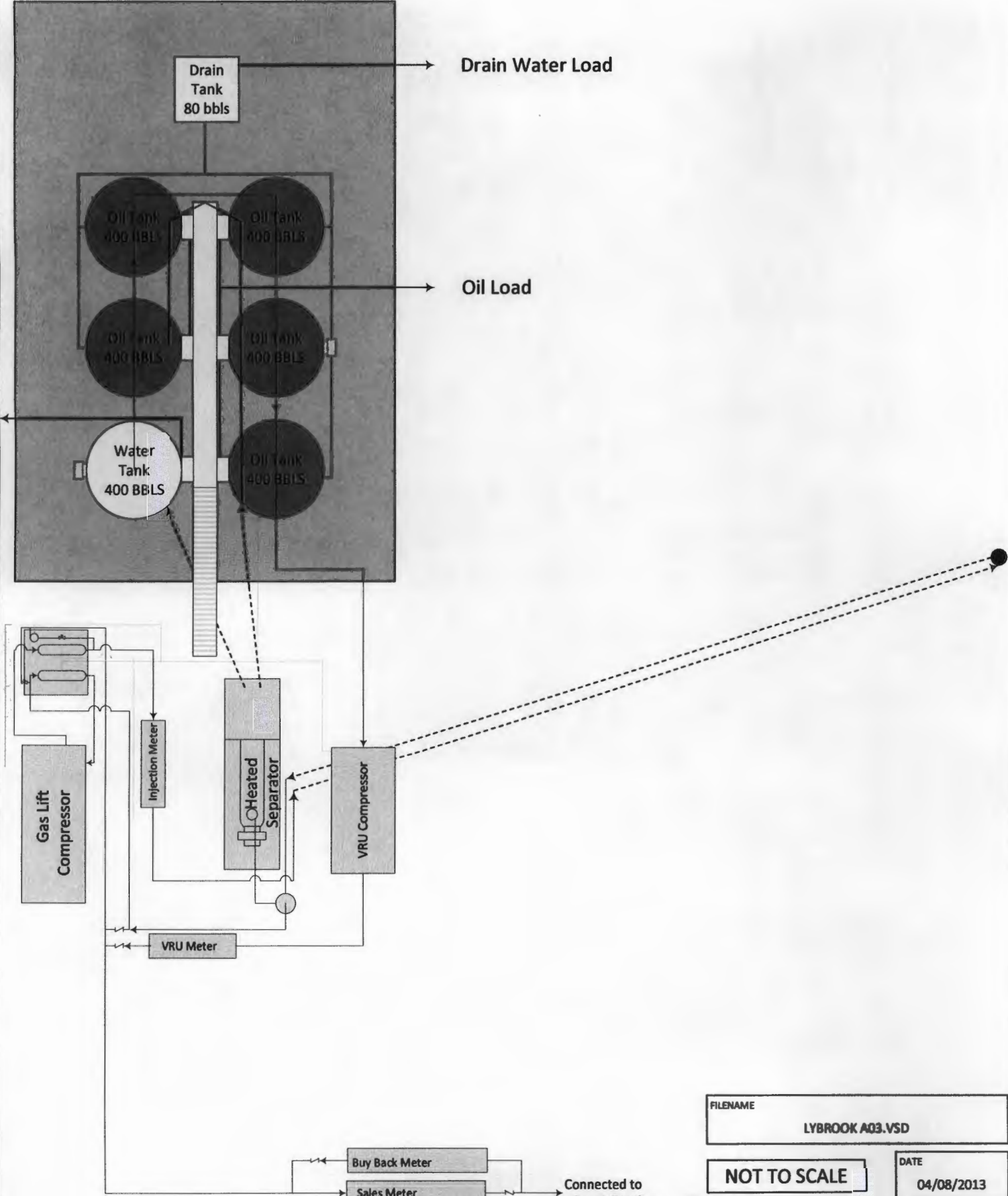
04/08/2013

Gas Metering on Lybrook A03-2206 01H with Gas Lift

The Lybrook A03-2206 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a buy back meter and an injection (for information purposes only) meter.

The buy back meter is used to meter any gas that is brought back from the Lybrook Trunk Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The buy back volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no buy back gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and buy back meter are combined to determine the net sales volume.

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District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name WILDCAT (GALLUP)
*Property Code	*Property Name LYBROOK H03-2206		*Well Number 01H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 7052'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	22N	6W		2325	NORTH	138	EAST	SANDOVAL

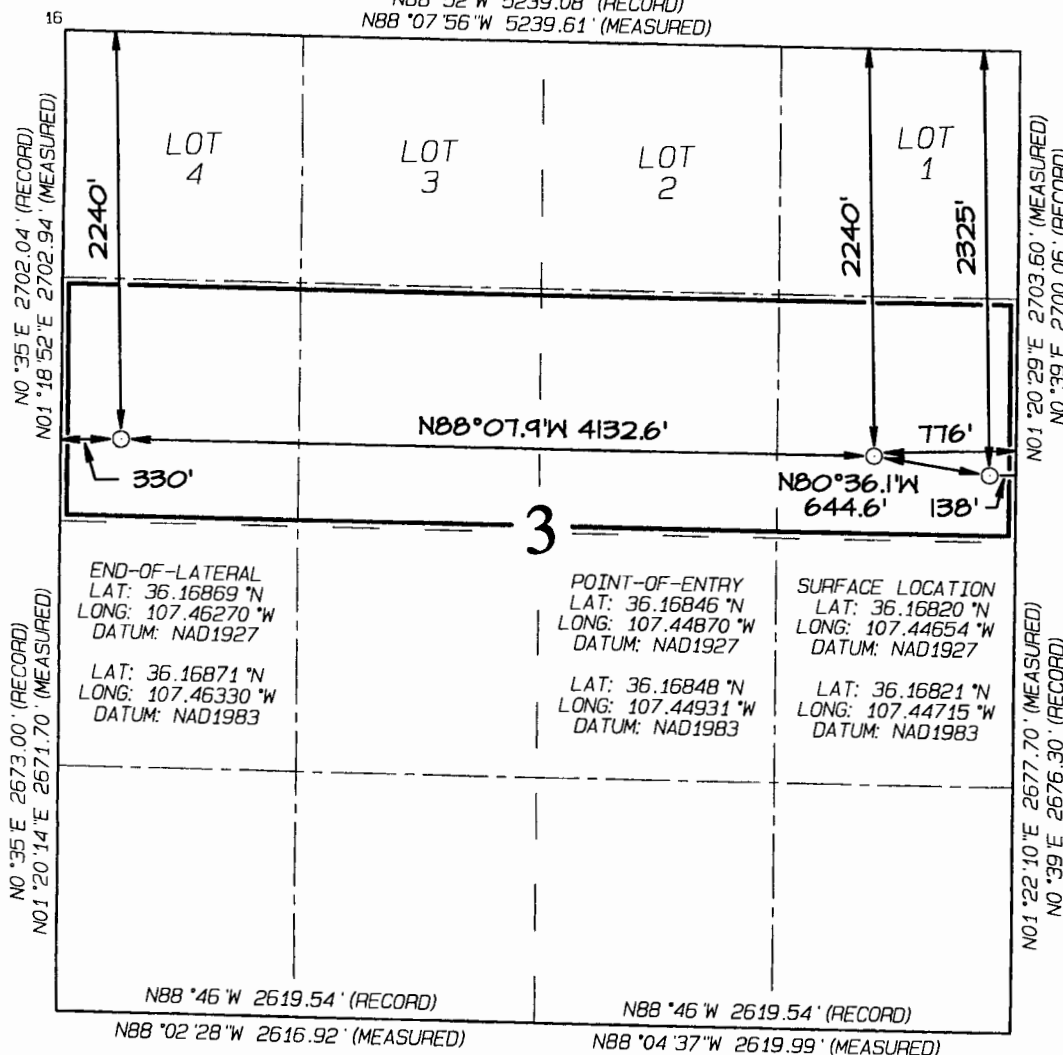
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	22N	6W		2240	NORTH	330	WEST	SANDOVAL

¹² Dedicated Acres	160.0 Acres - (S/2 N/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N88°52'W 5239.08' (RECORD)
N88°07'56"W 5239.61' (MEASURED)



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Stacy Ware Date 4/10/13

Signature
Holly Hill

Printed Name
holly.hill@encana

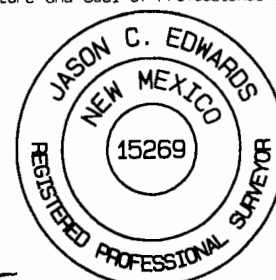
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: FEBRUARY 20, 2013
Date of Survey: APRIL 20, 2012

Signature and Seal of Professional Surveyor



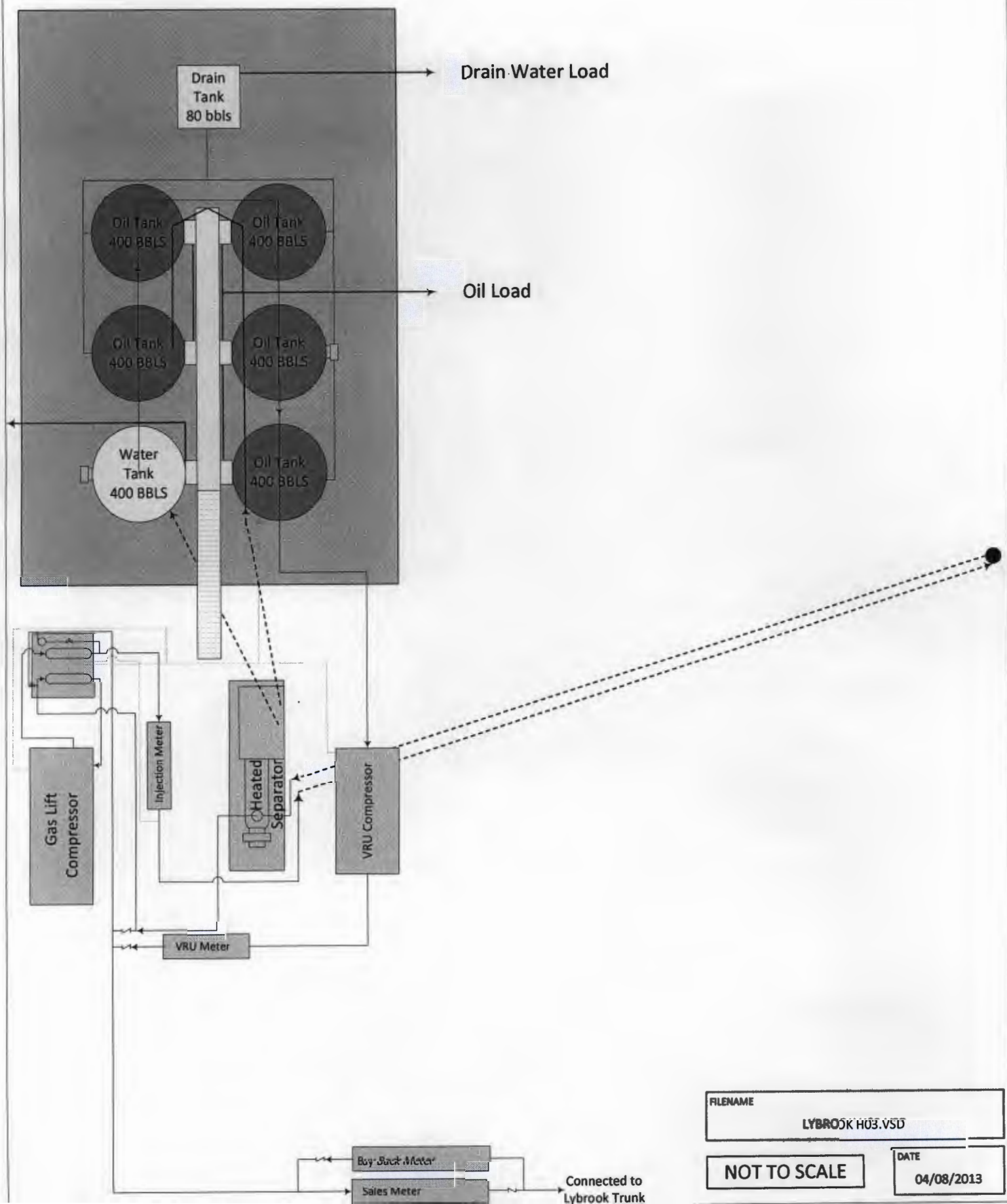
JASON C. EDWARDS
Certificate Number 15269

Gas Metering on Lybrook H03-2206 01H with Gas Lift

The Lybrook H03-2206 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a buy back meter and an injection (for information purposes only) meter.

The buy back meter is used to meter any gas that is brought back from the Lybrook Trunk Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The buy back volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no buy back gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and buy back meter are combined to determine the net sales volume.

The other additional meter is an injection meter which is used for metering the injection gas that is circulated through the wellbore. This meter is for informational / operational optimization purposes only. Since this meter is upstream of the sales meter, this meter is not used to calculate sales volumes.



District II
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

Submit one copy to
Appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-043-21131	*Pool Code 97981	*Pool Name WILDCAT (GALLUP)
*Property Code 39433	*Property Name LYBROOK D22-2206	*Well Number 01H
*OGAPI No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 7187

¹⁰ Surface Location

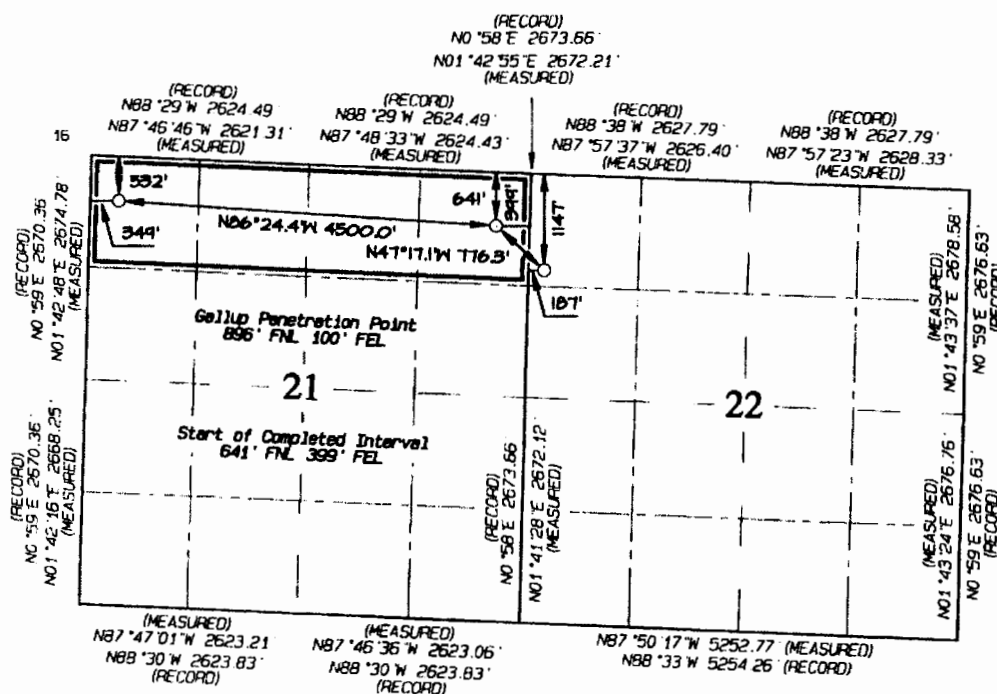
U. or Lot no.	Section	Township	Range	Lot (n)	Feet from the	North/South line	Feet from the	East/West line	County
0	22	22N	6W		1147	NORTH	187	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idh	Feet from the	North/South line	Feet from the	East/West line	County
D	21	22N	6W		532	NORTH	349	WEST	SANDOVAL

<p>¹³ Dedicated Acres</p> <p>160.00 Acres N/2 N/2 - Section 21</p>	<p>¹⁵ Joint or Infill</p>	<p>¹⁴ Consolidation Code</p>	<p>¹⁶ Order No.</p>
---	--------------------------------------	---	--------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL
532' FWL 349' FWL
SECTION 21, T22N, R5W
LAT. 36.12951°N
LONG. 107.48121°W
DATUM: NAD1927

LAT. 36.12962°N
LONG. 107.48181°W
DATUM: NAD1983

POINT-OF-ENTRY
641' FNL 399' FEL
SECTION 21, T22N, R6W
LAT: 36.12899°N
LONG: 107.46599°W
DATUM: NAD1927

LAT: 36.12900°N
LONG: 107.46660°W
DATUM: NAD1983

SURFACE LOCATION
1147' FNL 187' FWL
SECTION 22, T22N, R6W
LAT: 36.12756°N
LONG: 107.46404°W
DATUM: NAD1927

LAT: 36.12758°N
LONG: 107.46464°W
DATUM: NAD1983

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with the owner of such a mineral working interest, and that this is a pooling agreement or a community pooling order as the term is used in the Division.

Signature: Brenda R. Linster Date: 1/17/2017
Brenda R. Linster, Regulatory Lead

Printed Name
brenda.linster@encana.com

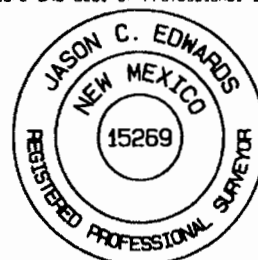
E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MARCH 30, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

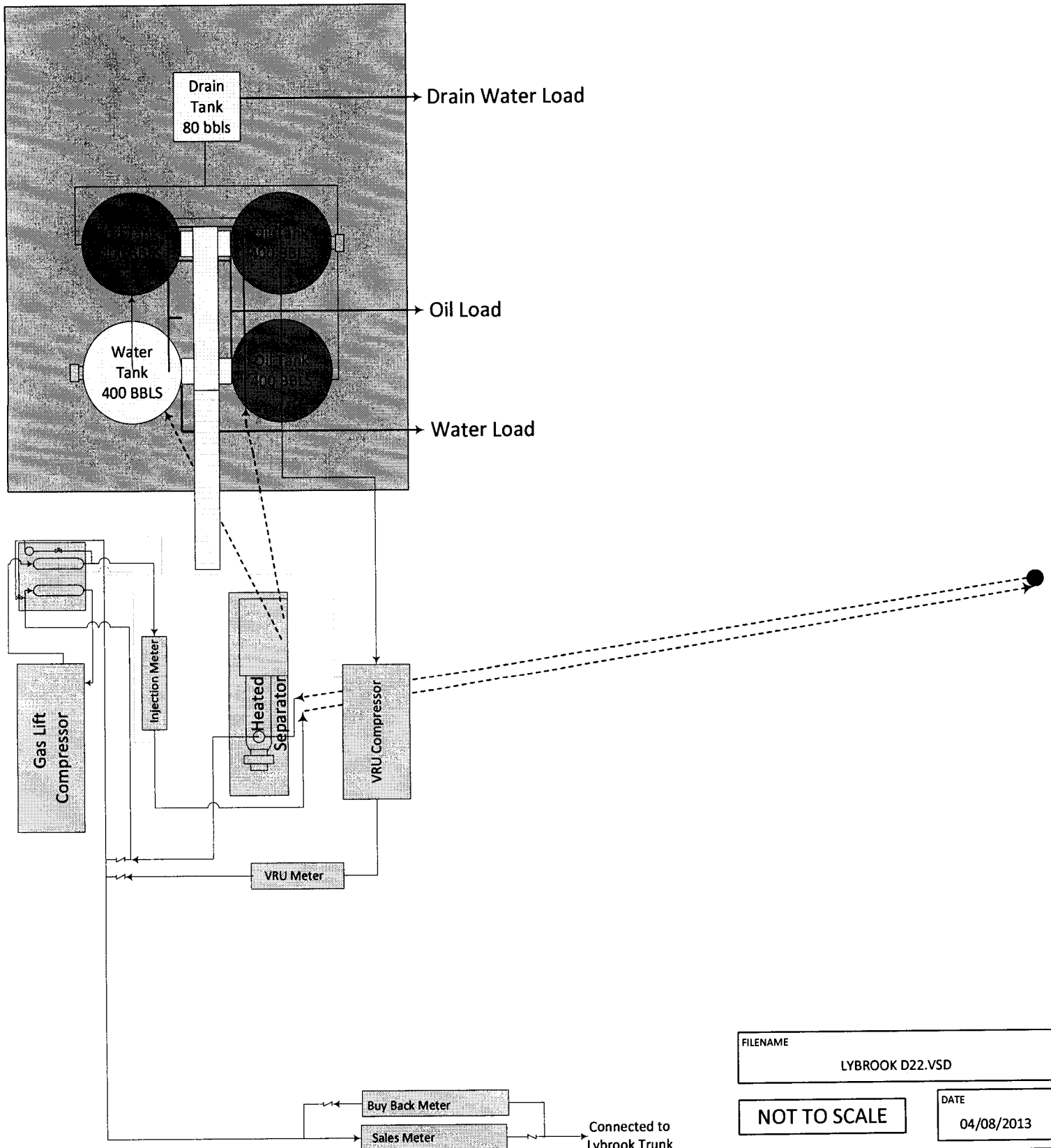
Certificate Number 15269

Gas Metering on Lybrook D22-2206 01H with Gas Lift

The Lybrook D22-2206 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a buy back meter and an injection (for information purposes only) meter.

The buy back meter is used to meter any gas that is brought back from the Lybrook Trunk Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The buy back volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no buy back gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and buy back meter are combined to determine the net sales volume.

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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 42289	³ Pool Name LYBROOK GALLUP
⁴ Property Code	⁵ Property Name LYBROOK A32-2305	⁶ Well Number 01H
⁷ GRID No. 282327	⁸ Operator Name ENCANA OIL & GAS (USA) INC.	⁹ Elevation 7203'

¹⁰ Surface Location

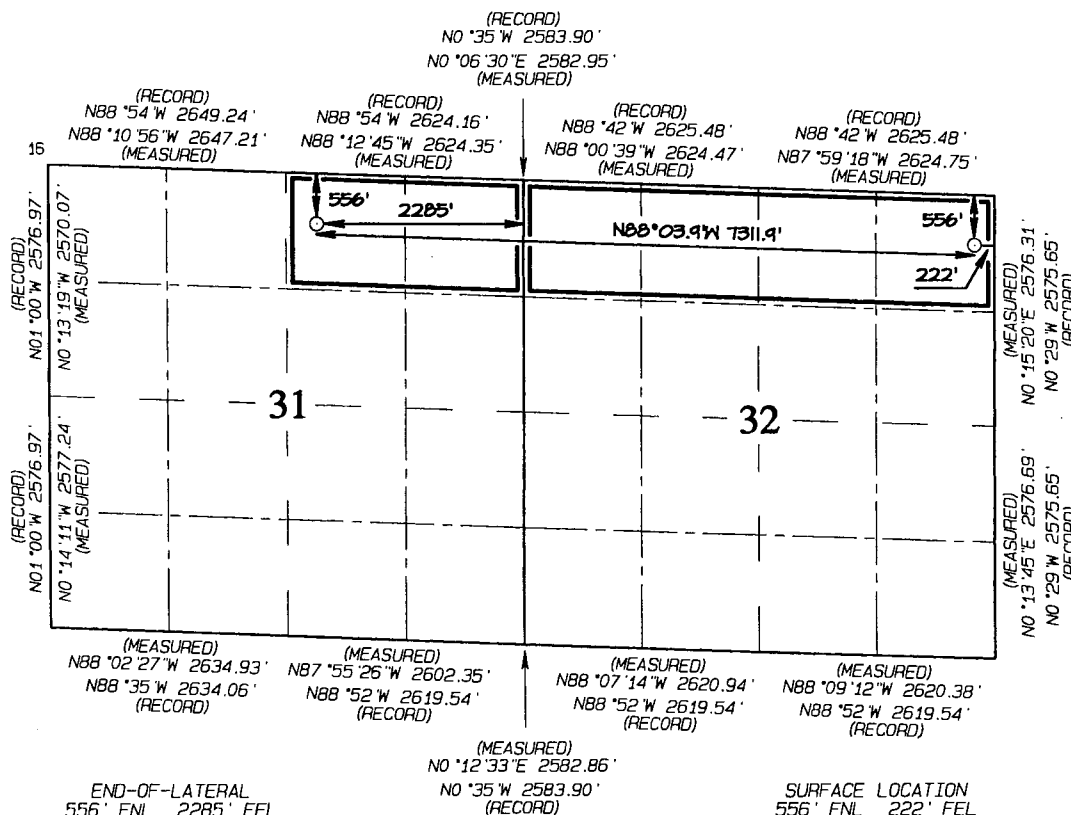
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23N	6W		556	NORTH	222	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23N	6W		556	NORTH	2285	EAST	SANDOVAL

¹² Dedicated Acres 240 Acres	N/2 N/2 - Section 32 N/2 NE/4 - Section 31	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE
BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL
556' FNL 2285' FEL
SECTION 31, T23N, R6W
LAT: 36.18821°N
LONG: 107.50713°W
DATUM: NAD1927

LAT: 36.18822°N
LONG: 107.50774°W
DATUM: NAD1983

SURFACE LOCATION
556' FNL 222' FEL
SECTION 32, T23N, R6W
LAT: 36.18779°N
LONG: 107.48236°W
DATUM: NAD1927

LAT: 36.18780°N
LONG: 107.48297°W
DATUM: NAD1983

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Holly Hill Date: 4/10/13

Printed Name: Holly Hill

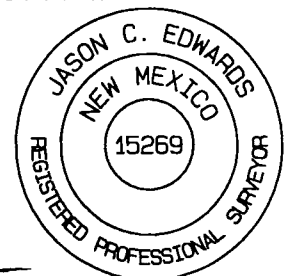
E-mail Address: holly.hill@encana.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: DECEMBER 31, 2011

Signature and Seal of Professional Surveyor



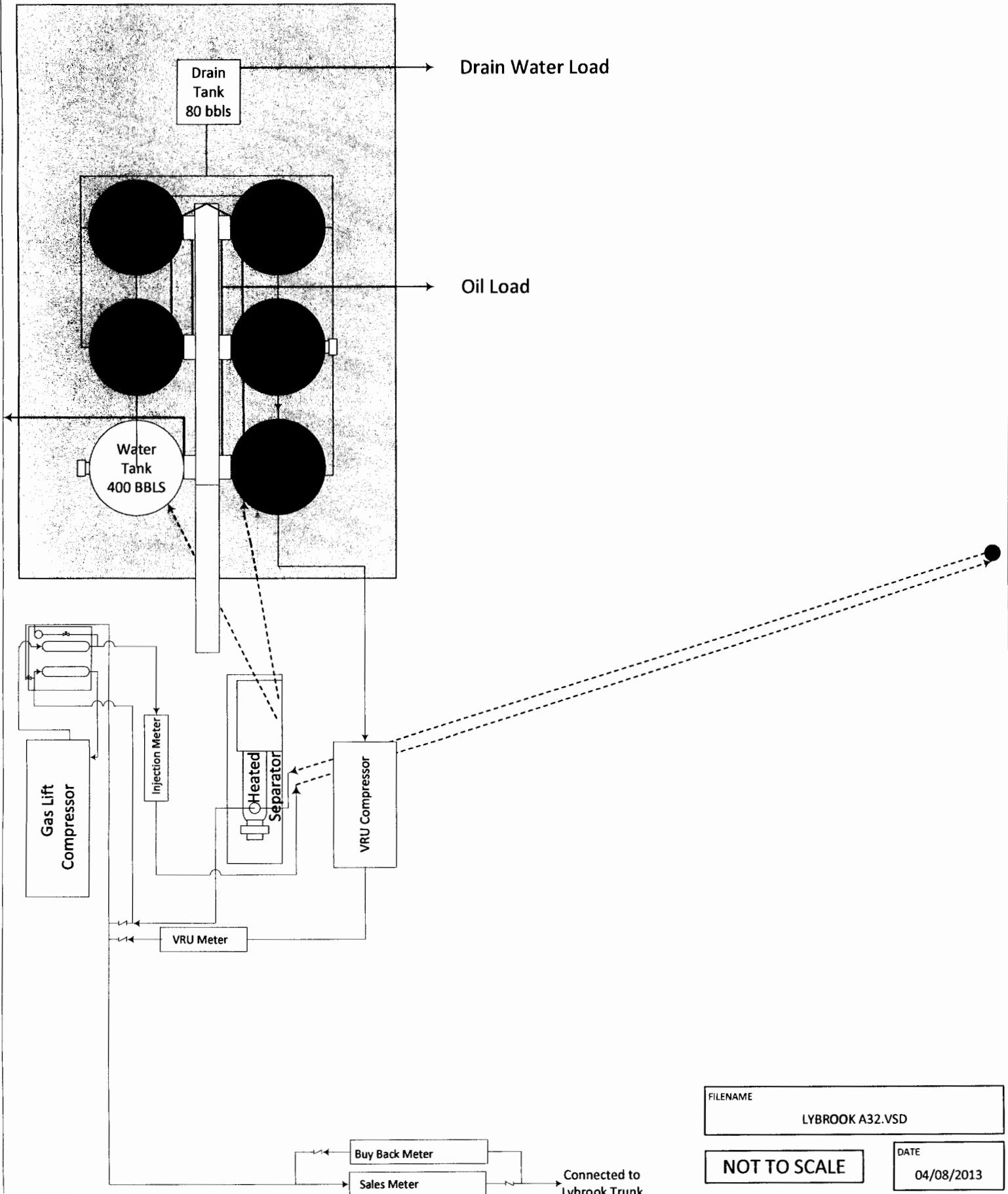
JASON C. EDWARDS
Certificate Number 15269

Gas Metering on Lybrook A32-2306 01H with Gas Lift

The Lybrook A32-2306 01H will have two additional gas meters installed for use with the gas lift system. The typical sales gas meter continues to be used for the same functionality as if the well did not have gas lift. The additional meters are a buy back meter and an injection (for information purposes only) meter.

The buy back meter is used to meter any gas that is brought back from the Lybrook Trunk Pipeline for kickoff and re-start purposes only. This meter will be installed parallel to the sales meter with check valves preventing back flow through either meter. The buy back volume is expected to be minimal on a monthly basis. Once the well is producing excess gas from what is being circulated, the gas is sold and no buy back gas is used. The only difference from a typical well setup is that at the end of the month, the sales meter and buy back meter are combined to determine the net sales volume.

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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 42289		*Pool Name LYBROOK GALLUP	
*Property Code		*Property Name LYBROOK H32-2306			*Well Number 01H
*GRID No. 282327		*Operator Name ENCANA OIL & GAS (USA) INC.			*Elevation 7195'

10 Surface Location

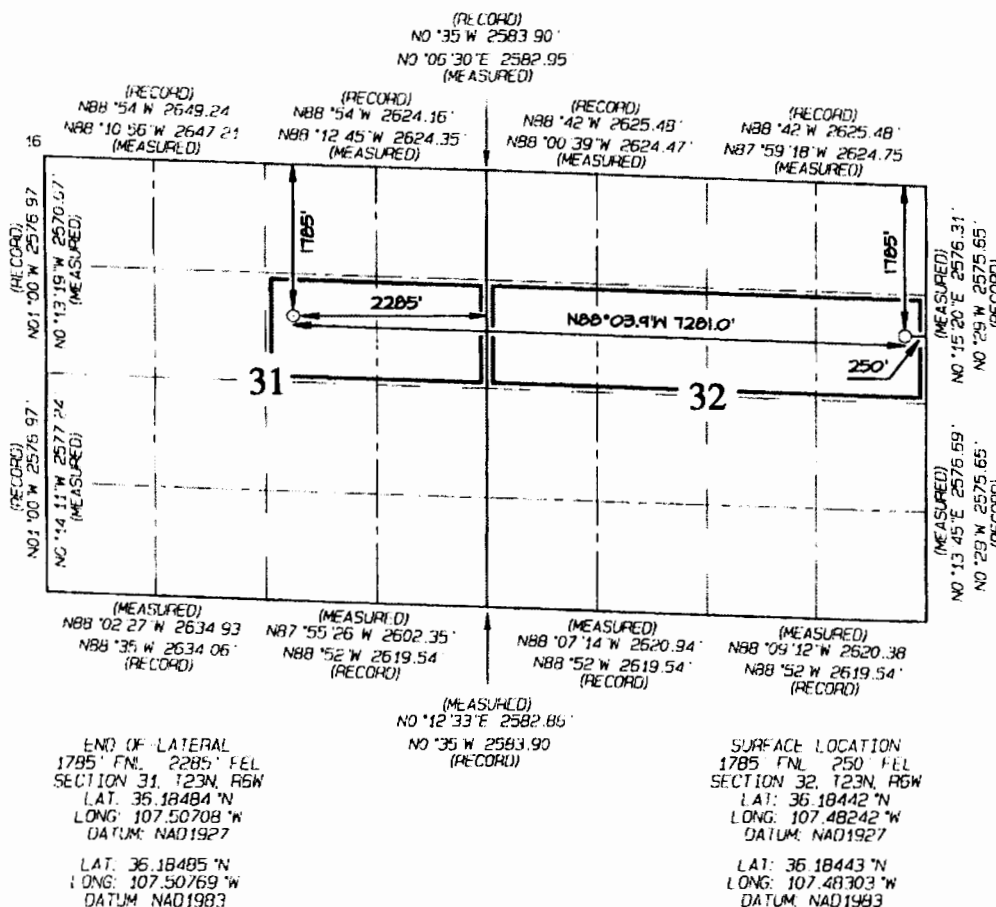
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	32	23N	6W		1785	NORTH	250	EAST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or Lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G	31	23N	6W		1785	NORTH	2285	EAST	SANDOVAL

*Dedicated Acres 240 Acres	S/2 N/2 - Section 32 S/2 NE/4 Section 31	*Joint or Infill	*Consolidation Code	*Under No
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BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: *Brenda R. Linster* Date: *12/31/2011*
Printed Name: Brenda R. Linster, Regulatory Lead
E-mail Address: brenda.linster@encana.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: DECEMBER 31, 2011

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15269

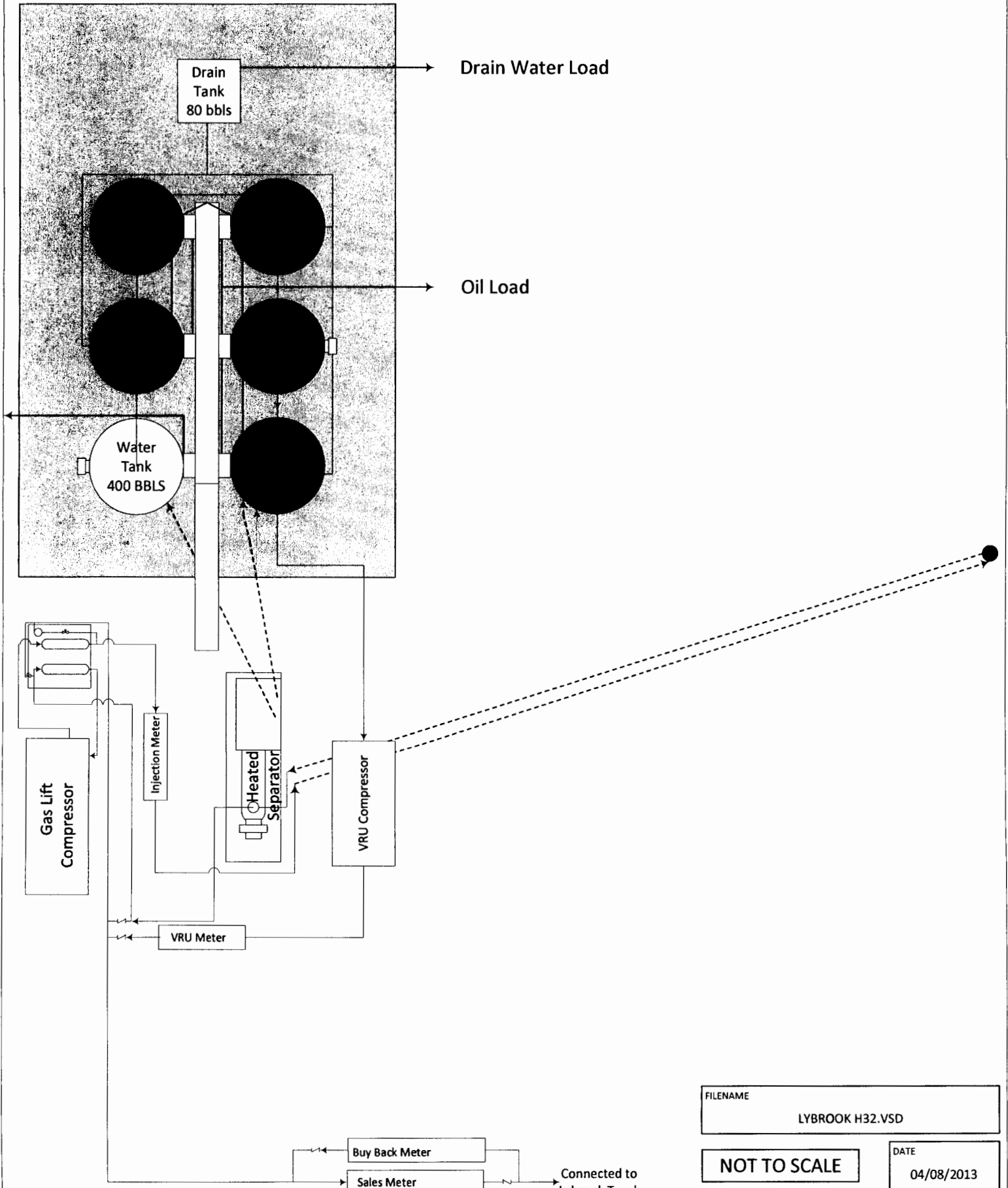
JASON C. EDWARDS
Certificate Number 15269

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

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Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 42289	*Pool Name LYBROOK GALLUP
*Property Code	*Property Name LYBROOK I32-2306		*Well Number 01H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 7101'

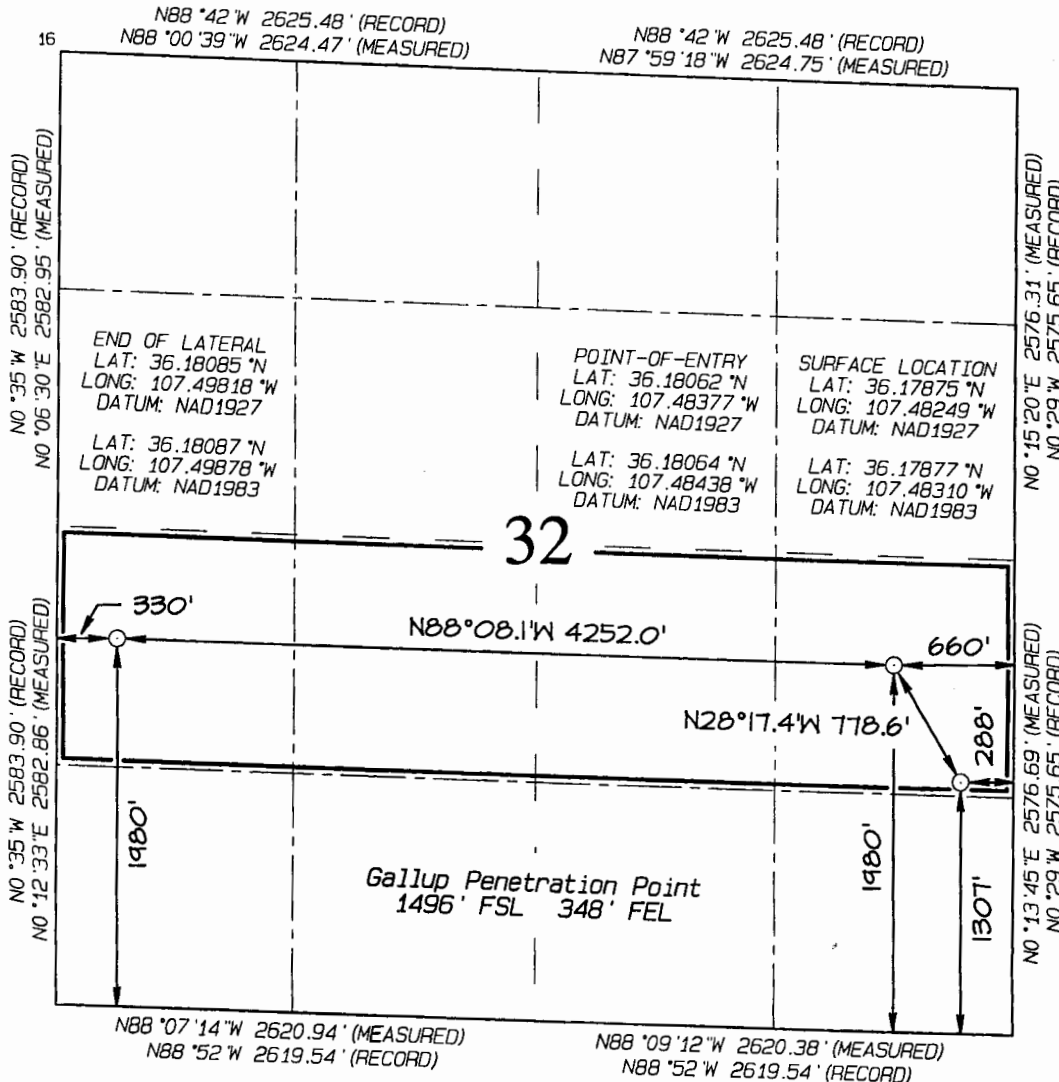
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	23N	6W		1307	SOUTH	288	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	23N	6W		1980	SOUTH	330	WEST	SANDOVAL
¹² Dedicated Acres 160.0 Acres - (N/2 S/2)					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.

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¹⁷ OPERATOR CERTIFICATION

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Holly Hill 4/10/13
Signature Date

Holly Hill

Printed Name

holly.hill@encana.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MARCH 30, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number 15269

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OIL CONSERVATION DIVISION

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 42289	*Pool Name LYBROOK GALLUP
*Property Code	*Property Name LYBROOK I32-2306		*Well Number 02H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 7103'

¹⁰ Surface Location

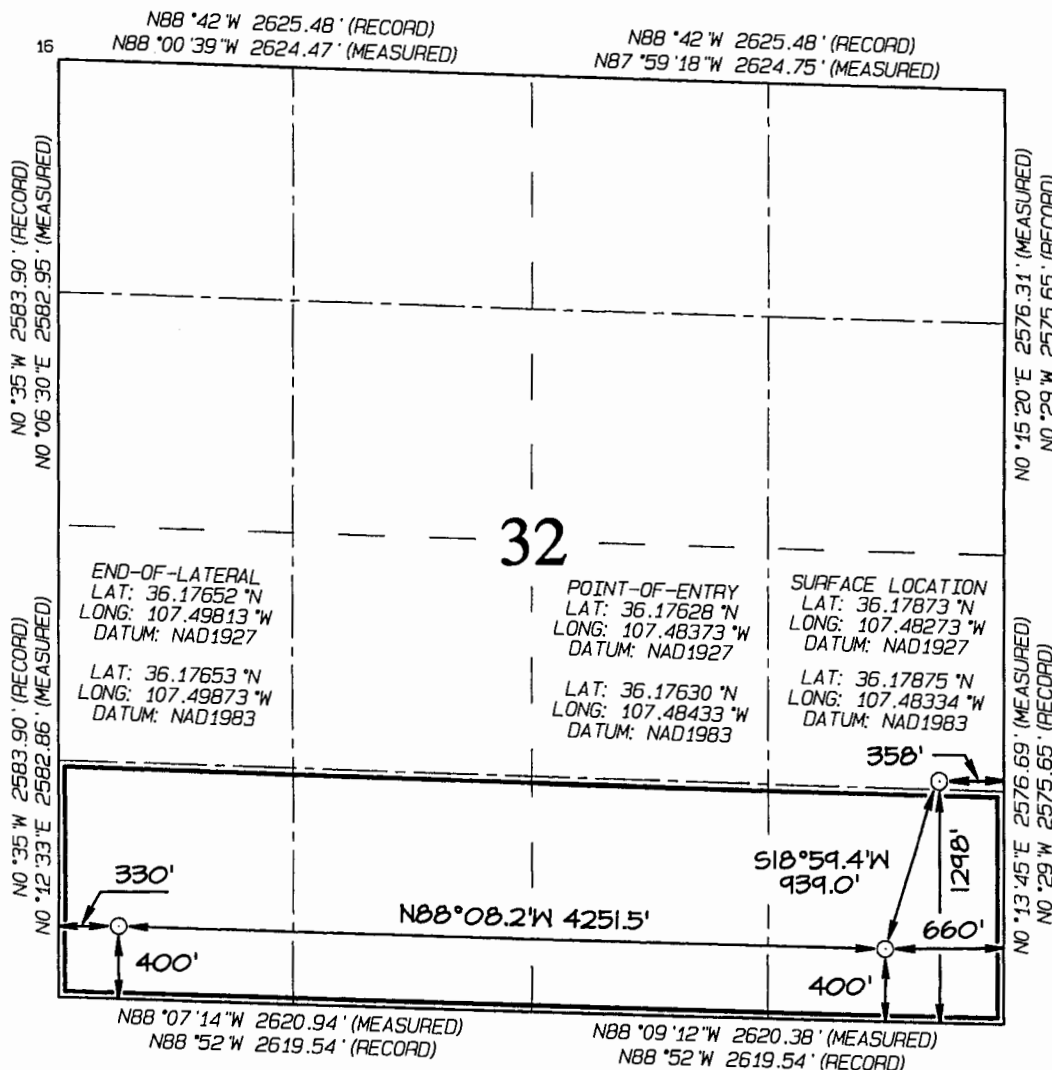
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	23N	6W		1298	SOUTH	358	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23N	6W		400	SOUTH	330	WEST	SANDOVAL

¹² Dedicated Acres 160.0 Acres - (S/2 S/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Holly Hill 4/10/13
Signature Date

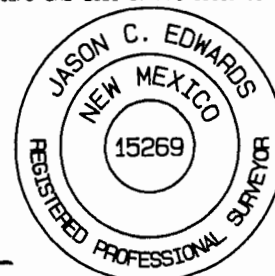
Holly Hill
Printed Name
holly.hill@encana.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: FEBRUARY 7, 2013
Date of Survey: MARCH 30, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Gas Metering on the Lybrook I32-2306 01H & 02H Pad with Gas Lift

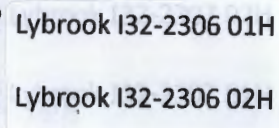
Outlined below is an overview of the additional metering that will be installed on the Lybrook I32 2306 well pad location due to the wells having gas lift installed on them. As this is a two well pad, additional meters will be installed for allocation purposes.

In order to minimize surface equipment on the pad, a common gas lift compressor will be utilized for the two Lybrook I32 wells. This setup calls for additional metering compared to a single well gas lift system where the compressor is setup to pull and discharge gas upstream of the wellpad meter. With a multi well system, the gas from each well is measured prior to going to the gas lift compressor. The compressed gas is either injected or sent to the custody transfer meter. The injected gas for each well is individually metered with an injection meter. In order to get the produced gas from each well, the injection metered volume is subtracted from the wellhead metered volume. An additional pad sales and buy back meter will be installed to ensure allocations from the Lybrook Trunk Pipeline are correct.

For initial kick off, gas from the Lybrook Trunk Pipeline will go through a buy back meter to the Lybrook I32 pad to allow for initiation of production from the wells. The buy back meter is used to meter any gas that is moved from the Lybrook Trunk Pipeline for kickoff and start up purposes only. This meter is installed in parallel to the sales meter and with the use of check valves, flow can only occur in one meter at a time. The buy back volume is expected to be minimal on a monthly basis. Once the wells are producing excess gas from what is being circulated, the gas will be sold and no buy back gas will be required. At the end of the month, the sales meter and buy back meter are combined to determine the net sales volume.

Finally, the Lybrook H26 pad will be equipped with a VRU (vapor recovery unit). The VRU consists of an additional compressor and is gathering any vapors that are released off the tanks. The discharge of the VRU will be tied in upstream of the wellhead meter so the volume will be captured there. Initially, Encana will install an additional VRU meter for information purposes to help aid in equipment and modeling sizing and economics for future installations.

206



SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Dugan Production Corp
 attn: Kurt Fagrelus
 09 E. Murray Drive
 Farmington, New Mexico 87499-0420

COMPLETE THIS SECTION ON DELIVERY

A. Signature X <i>Crystal Gates</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
B. Received by (Printed Name) <i>Crystal Gates</i>	C. Date of Delivery <i>4-5-13</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <i>Box 420</i>	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

Article Number

(Transfer from service label)

7011 3500 0001 2196 0918

S Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Abo Petroleum Corporation
 105 South 4th Street
 Artesia, NM 88210

COMPLETE THIS SECTION ON DELIVERY

A. Signature X <i>J. Delgado</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
B. Received by (Printed Name) <i>J. Delgado</i>	C. Date of Delivery <i>4-7-13</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

Article Number

(Transfer from service label)

7011 3500 0001 2196 0895

S Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

ENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Myco Industries Inc.
 105 South 4th Street
 Artesia, NM 88210

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *J. Delgado* ☐ Agent ☐ Addressee
 B. Received by (Printed Name) *J. Delgado* C. Date of Delivery *4-1-13*
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

Article Number
 (Transfer from service label) **7011 3500 0001 2196 0925**

S Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

ENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Yates Petroleum Corporation
 105 South 4th Street
 Artesia, NM 88210

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *J. Delgado* ☐ Agent ☐ Addressee
 B. Received by (Printed Name) *J. Delgado* C. Date of Delivery *4-1-13*
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

Article Number
 (Transfer from service label) **7011 3500 0001 2196 0888**

S Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

2. Article Number
(Transfer from service label)

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
X *Kim Collins* ☐ Addressee

B. Received by (Printed Name) *Kim Collins* C. Date of Delivery *3-29-13*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7011 3500 0001 2196 0901

Domestic Return Receipt

102595-02-M-15

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Synergy Operating LLC
P.O. Box 5513
Farmington, NM 57449

COMPLETE THIS SECTION ON DELIVERY

A. Signature 		<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
B. Received by (Printed Name) Jennifer Thompson	C. Date of Delivery 4/2/13	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		



2. Article Number

(Transfer from service label)

7011 3500 0001 2196 0932

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540