

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



September 5, 2013

Chevron USA, Inc.  
c/o Holland & Hart, LLP  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Re: ACOI No. 267-B**  
Operator: Chevron USA, Inc.; OGRID No. 4323

Dear Operator:

Thank you for returning the signed agreed compliance order regarding inactive wells operated by Chevron USA, Inc. (Chevron). Enclosed is a copy of the fully executed order.

The Order requires Chevron to bring **8** of the wells identified in the Order into compliance with Rule 19.15.4.201 NMAC (Rule 201) by **March 26, 2014**. Please remember that to bring a well into compliance under the order, Chevron must not only plug the wellbore, place the well on approved temporary abandonment, or return it to production or other beneficial use, Chevron must also file the appropriate paperwork. For example, if Chevron plugs the wellbore of a well, it must also file a C-103 subsequent report on the plugging. You may wish to confirm the status of each well on the list with the appropriate district office prior to the expiration of the Order.

The Order also requires Chevron to file a compliance report with the Oil Conservation Division (OCD) Compliance and Enforcement Manager, Daniel Sanchez, by **March 26, 2014**. This means **the compliance report must be received by the OCD by March 26, 2014**. I will review the report to determine whether the wells have been returned to compliance. If you have questions about how to file a compliance report, please contact me at (505) 476-3493.

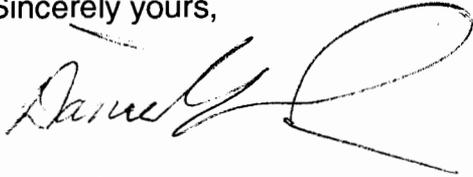
As Chevron works to fulfill its obligations under the order, it should also monitor the status of its other wells to ensure that wells do not remain inactive for a period exceeding 15 months. Remember that you can search the OCD's Inactive Well List for wells that are inactive, but not yet out of compliance.

September 5, 2013

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The OCD appreciates Chevron's commitment to bringing its inactive wells into compliance. If you have any questions, or if I can help you in any way, please do not hesitate to call. My email address is [daniel.sanchez@state.nm.us](mailto:daniel.sanchez@state.nm.us).

Sincerely yours,

A handwritten signature in black ink, appearing to read "Daniel Sanchez", with a large, stylized flourish at the end.

Daniel Sanchez  
NMOCD Compliance & Enforcement Manager

Encl. ACOI No. 267-B

CC: E.L. Gonzales, OCD District I Supervisor  
Randy Dade, OCD District II Supervisor  
Charlie Perrin, OCD District III Supervisor  
Ed Martin, OCD District IV Supervisor  
Theresa Duran-Saenz

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**NMOCD – ACOI- 267-B**

**IN THE MATTER OF CHEVRON USA, INC.**

**Respondent.**

**INACTIVE WELL  
AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and Chevron USA, Inc. ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI"). Operator agrees to plug, place on approved temporary abandonment status, or restore to production or other beneficial use the wells identified herein in accordance with the following agreed schedule and procedures, or face the possibility of no further agreed compliance orders. See 19.15.25.8 NMAC

**FINDINGS**

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a limited liability company doing business in the state of New Mexico.
3. Operator is the operator of record under OGRID 4323 for the wells identified in Exhibit "A," attached.
4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

"A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

....

....

(3) a period of one year in which a well has been continuously inactive."

ACOI

5. The wells identified in Exhibit “A”
  - (a) have been continuously inactive for a period of one year plus 90 days;
  - (b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
  - (c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
6. An operator faces sanctions if it is out of compliance with OCD Rule 19.15.5.9 NMAC. Sanctions include possible denial of registration by operator or certain related entities (OCD Rule 19.15.9.8B NMAC), possible denial of change of operator that would transfer wells to the noncompliant operator (OCD Rule 19.15.9.9C.1 NMAC), mandatory denial of injection permits (OCD Rule 19.15.26.8A NMAC), possible revocation of injection permits after notice and hearing (OCD Rule 19.15.26.8A NMAC), possible denial of applications for a drilling permit (OCD Rule 19.15.14.10A NMAC), and mandatory denial of allowable and authorization to transport (OCD Rule 19.15.16.19A NMAC).
7. Operator is currently out of compliance with OCD Rule 19.15.5.9.A(4) NMAC because it has too many wells out of compliance with OCD Rule 19.15.25.8 NMAC (the inactive well rule) that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with the inactive well rule and imposing sanctions if the schedule is not met. See OCD Rule 19.15.5.9(A)(4) NMAC.
8. As the operator of record of **2165** wells, to be in compliance with OCD Rule 19.15.5.9.A(4) NMAC, Operator may have no more than **10** wells out of compliance with OCD Rule 19.15.25.8 NMAC (inactive well rule). See OCD Rule 19.15.5.9A(4)(b) NMAC. According to the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, Operator has **14** wells out of compliance with the inactive well rule. A copy of Operator’s inactive well list as of August 29, 2013 is attached as Exhibit “A.” Operator faces sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.
9. Operator intends to seek privileges from the OCD that would be subject to sanction due to Operator being out of compliance with OCD Rule 19.15.5.9 NMAC. By placing the wells identified in Exhibit “A” under this Order, Operator will not face sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC.

## CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. The wells identified in Exhibit "A" are out of compliance with OCD Rule 19.15.25.8 NMAC.
3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.
4. The OCD and Operator enter into this Order to remove the wells identified in Exhibit "A" from the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC and consideration of Operator's compliance with the inactive well rule for purposes of Operator's compliance with OCD Rule 19.15.5.9 NMAC. Operator remains subject to sanctions for being out of compliance with OCD Rule 19.15.5.9 NMAC IF Operator becomes out of compliance with OCD Rule 19.15.5.9 NMAC for any reason other than the inactive wells identified in Exhibit "A."

### **ORDER**

1. Operator agrees to bring **8** wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by March 26, 2014 via
  - (a) restoring the well to production or other OCD-approved beneficial use **and filing a C-115 documenting such production or use;**
  - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC **and filing a C-103 describing the completed work;** or
  - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
2. Oil and gas produced during swabbing does not count as production for purposes of this Order.
3. Operator shall file a compliance report identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed compliance orders so that it is **received by** the compliance deadline of March 26, 2014. The total length of this Agreed Compliance Order is six months.

ACOI

4. Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator.
5. This Order shall expire on March 26, 2014. At that time, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC, and will be considered when determining Operator's compliance with OCD Rule 19.15.5.9 NMAC.
6. By signing this Order, Operator expressly:
  - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
  - (b) agrees to return to compliance 8 wells identified in Exhibit "A" by March 26, 2014;
  - (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the March 26, 2014 compliance deadline set by this Order;
  - (d) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver; and
  - (e) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.
8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

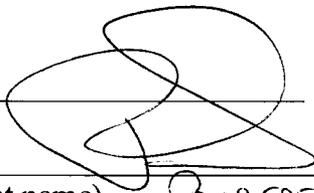
Done at Santa Fe, New Mexico this 4<sup>th</sup> day of September, 2013

By:   
Jami Bailey  
Director, Oil Conservation Division

ACOI

**ACCEPTANCE**

Chevron USA, Inc. hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

\_\_\_\_\_   
By: \_\_\_\_\_  
(Please print name) ROBERT DOBRYK  
Title: GM OPERATIONS  
Date: 8/29/18

**Exhibit A to Agreed Compliance Order for CHEVRON USA, INC.**

**Total Well Count: 2165 Inactive Well Count: 14  
Printed On: Thursday, August 29 2013**

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-20092	BIG EDDY UNIT #011	I-7 -20S-31E	I	4323	CHEVRON U S A INC	F	O	08/2011			
1	30-025-36196	CODORNIZ 28 FEDERAL #002	L-28-19S-34E	L	4323	CHEVRON U S A INC	F	O	07/2010	MORROW BLM INT TO TA 05/08/2013		
2	30-015-30680	GREENWOOD FEDERAL COM #002	D-27-18S-31E	D	4323	CHEVRON U S A INC	F	G	06/2010	MORROW		
2	30-015-03913	HENSHAW DEEP UNIT #005	A-23-16S-30E	A	4323	CHEVRON U S A INC	F	O	01/2012	INT TO P&A APVD 4-8-13 / BLM		
2	30-015-10111	HINKLE FEDERAL #001	E-27-18S-31E	E	4323	CHEVRON U S A INC	F	O	09/2011			
2	30-015-31798	LANCASTER SPRINGS UNIT #004	M-5 -22S-26E	M	4323	CHEVRON U S A INC	P	G	09/2011	HAPPY VALLEY MORROW		
1	30-025-38612	LANGLEY GREER COM #003	L-21-22S-36E	L	4323	CHEVRON U S A INC	P	G	01/2012	DEVONIAN N/2 320 ACRES		
2	30-015-36069	LOTOS 14 FEDERAL #001	E-14-24S-31E	E	4323	CHEVRON U S A INC	F	O	01/2012	INT TO P&A APVD 6-17-13 / BLM		
2	30-015-26395	LOTOS B FEDERAL #001	K-10-24S-31E	K	4323	CHEVRON U S A INC	F	G	10/2011			
2	30-015-35356	LOTOS C FEDERAL #912	O-9 -24S-31E	O	4323	CHEVRON U S A INC	F	O	04/2010	BONE SPRING		
1	30-025-36353	NEUHAUS 14 FEDERAL #004	G-14-20S-35E	G	4323	CHEVRON U S A INC	F	O	02/2011	BS BLM INT TO TA 05/08/2013		
2	30-015-24292	QUEEN LAKE 19 FEDERAL #001	G-19-24S-29E	G	4323	CHEVRON U S A INC	F	O	06/2007	INT TO RECOMPLETE 10/5/10	T	1/26/2010
1	30-025-20362	USA J A AKENS #009	I-3 -21S-36E	Q	4323	CHEVRON U S A INC	P	O	07/1983	BLINEBRY -TA 08/2/11 TA EXP 08/02/2013	T	8/2/2013
2	30-015-33004	USA TODD 2 STATE #015	G-2 -24S-31E	G	4323	CHEVRON U S A INC	S	O	09/2010	Delaware		

WHERE Ogrid:4323, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Includes Wells Under ACOI, Excludes Wells in Approved TA Period

Wells highlighted in blue will not count towards meeting the requirements of this agreement.

By: PROBEN DOSRUK  
Title: GM OPERATIONS

ACOI