

ABOVE THIS LINE FOR DIVISION USE ONLY

4638

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify DHC - 520 HOB CR - 11363

2013 AUG 12 P 2:56
 RECEIVED OGD

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

Apache Corp
 30-025-40541
 State PA #8

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA HOLLAND FISHER
 Print or Type Name

Reesa Fisher
 Signature

SR STAFF REG TECH
 Title

8/9/2013
 Date

STATE PA #8

Reesa.Holland@apachecorp.com
 e-mail Address



August 9, 2013

**Mr. Phillip Goetze
New Mexico Oil Conservation Division
Engineering Bureau
1220 South St Francis Drive
Santa Fe, New Mexico 87505**

**RE: Application for Exception to Rule 303-C – Downhole Commingling Amendment
State PA #8 API 30-025-40541
Unit N, Section 18, T22S, R37E
Blinebry Oil & Gas (Oil) 6660, Tubb Oil & Gas (Oil) 60240, Drinkard (19190) &
Wantz; Abo (62700)
Lea County, New Mexico**

Dear Mr. Goetze:

Enclosed please find form C-107A and attachments for amending DHC-HOB-520 downhole commingling the captioned well to include the Abo formation. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

Formation allocation for the State PA #8 is based on the State PA #7 & #9, given the well's proximity. Individual well tests on the State PA #7 for the Blinebry, Tubb, and Drinkard indicate similar oil and water production rates for all three formations. As such, we have given an equal allocation percentage to each formation for oil and water. Gas production, however, is lower in the Drinkard than the other two formations and has been allocated accordingly. As for the Abo, it was unproductive in the #7 but has been productive in the recently drilled #9. We recovered over 60 barrels of oil in three days of swabbing from the #9. However, we don't think it is as productive as the BTD based on the fact that it was not productive in the #7 and there is limited production in the surrounding leases. We have estimated allocations accordingly and used the following percentages for the application:

	Oil	Gas	Water
<i>Blinebry</i>	30%	35%	30%
<i>Tubb</i>	30%	35%	30%
<i>Drinkard</i>	30%	20%	30%
<i>Abo</i>	10%	10%	10%

If you need additional information or have any questions, please give me a call at (432) 818-1062 or send me an email at Reesa.Holland@apachecorp.com.

Sincerely,



**Reesa Holland Fisher
Sr. Staff Regulatory Technician**

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705
Operator Address
State PA 008 N 18 22S 37E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 873 Property Code 26487 API No. 30-025-40541 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry Oil & Gas (Oil)	Tubb Oil & Gas (Oil)	Drinkard
Pool Code	6660 ✓	60240 ✓	19190 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5508'-5737' -	6214'-6373' -	6534'-6782' -
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37.5 ✓	37.5 ✓	37.5 ✓
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: See Attached Rates: See Attached	Date: See Attached Rates: See Attached	Date: See Attached Rates: See Attached
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 30 % ✓ Gas 35 %	Oil 30 % Gas 35 % ✓	Oil 30 % Gas 20 % ✓

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes No
Will commingling decrease the value of production? Yes No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Regulatory Tech DATE 8/9/2013

TYPE OR PRINT NAME Reesa Holland Fisher TELEPHONE NO. (432) 818-1062

E-MAIL ADDRESS Reesa.Holland@apachecorp.com

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Hrazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705
Operator Address
State PA 008 N 18 22S 37E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 873 Property Code 26487 API No. 30-025-40541 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name			Wantz; Abo
Pool Code			62700
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			6843'-6942'
Method of Production (Flowing or Artificial Lift)			Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			37.5
Producing, Shut-In or New Zone			New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: See Attached Rates: See Attached
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil % Gas %	Oil % Gas %	Oil 10 % Gas 10 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Regulatory Tech DATE 8/9/2013

TYPE OR PRINT NAME Reesa Holland Fisher TELEPHONE NO. (432) 818-1062

E-MAIL ADDRESS Reesa.Holland@apachecorp.com

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 585-5151 Fax: (575) 585-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 746-1253 Fax: (575) 746-9720

DISTRICT III
1000 Rio Brazos Rd., Arco, NM 87410
Phone (505) 534-6178 Fax: (505) 534-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40541	Pool Code 62700	Pool Name Wantz; H60
Property Code 26487	Property Name STATE PA	Well Number 8
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3434'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	22 S	37 E		330	SOUTH	1600	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>SURFACE LOCATION Lat - N 32°23'07.86" Long - W 103°12'18.91" NMSPC- N 505818.530 E 889567.206 (NAD-83)</p> <p>Lat - N 32°23'07.41" Long - W 103°12'17.25" NMSPC- N 505758.433 E 848382.152 (NAD-27)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Susan Blakemore</i> 4/23/2012 Signature Date</p> <p>Susan Blakemore Printed Name</p> <p>Susan.blakemore@apachecorp.com Email Address</p>
		<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>GARY L. JONES 2012 Date Signed Professional Surveyor 7977</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 26499</p>

Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-40541

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B0-0934-0040

7. Lease Name or Unit Agreement Name
 State PA

8. Well Number 008

9. OGRID Number
 873

10. Pool name or Wildcat
 Bli O&G(Oil)/Tubb O&G(Oil)/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other:

2. Name of Operator
 Apache Corporation (873)

3. Address of Operator
 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
 Unit Letter N : 330 feet from the South line and 1600 feet from the West line
 Section 18 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3434' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to DHC the following pools: **R-11363** **AUG 08 2013**

Pool Names:	Estimated Perforations:
Blinebry Oil & Gas (Oil) 6660	Blinebry 5508'-5737'
Tubb Oil & Gas (Oil) 60240	Tubb 6214'-6373'
Drinkard 19190	Drinkard 6534'-6782'

The allocation method will be as follows based on offset production. (See attached application for exception to Rule 303-C.)

	OIL	GAS	WATER
Blinebry	33%	39%	33%
Tubb	33%	39%	33%
Drinkard	34%	22%	34%

DHC-40B-52D

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Tech DATE 07/23/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 08 2013
 Conditions of Approval (if any):

AUG 08 2013



July 23, 2013

Mr. Paul Kautz
New Mexico Oil Conservation Division
1625 N French Drive
Hobbs, New Mexico 88240

RE: Application for Exception to Rule 303-C – Downhole Commingling
State PA #8 API 30-025-40541
Unit N, Section 18, T22S, R37E
Blinebry Oil & Gas (Oil) 6660, Tubb Oil & Gas (Oil) 60240 & Drinkard (19190)
Lea County, New Mexico

Dear Mr. Kautz:

Enclosed please find form C-103 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

Due to proximity, the allocation method will be based on the production of the nearby State PA #7 (30-025-40540), which production tested each pool separately. Enclosed is a C-103 and C-102's for each pool.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

Reesa Holland Fisher
Sr. Staff Regulatory Technician

HOBBS OCD

AUG 08 2013

RECEIVED

Form C-102
Revised August 3, 2011

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 293-8101 Fax: (505) 293-8720

DISTRICT II
911 S. First St., Artesia, NM 86210
Phone (505) 744-1520 Fax: (505) 744-8725

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410
Phone (505) 834-6170 Fax: (505) 834-6170

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3440 Fax: (505) 476-3442

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30025-40541	Pool Code 6660	Pool Name Blindery Oil and Gas (Oil)
Property Code 26487	Property Name STATE PA	Well Number 8
GRID No. 873	Operator Name APACHE CORPORATION	Elevation 3434'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	22 S	37 E		330	SOUTH	1600	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. DHC-40B-520
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION
Lat - N 32°23'07.86"
Long - W 103°12'18.91"
NMSPC - N 505818.830
E 889507.206
(NAD-83)

Lat - N 32°23'07.41"
Long - W 103°12'17.23"
NMSPC - N 505758.433
E 888382.152
(NAD-27)

92.385392
103.204786

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Susan Blakemore 4/23/2012
Signature Date

Susan Blakemore
Printed Name

Susan.Blakemore@apachecorp.com
Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 26499

HOBBS OCD

AUG 08 2013

DISTRICT I
1688 N. French Dr., Hobbs, NM 88240
Phone (505) 832-8101 Fax (575) 832-0780

DISTRICT II
511 S. First St., Artesia, NM 86210
Phone (575) 740-1000 Fax (575) 740-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 834-6178 Fax (505) 834-3170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 376-3600 Fax (505) 476-3665

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025 - 410541	Pool Code 60240	Pool Name Turb-Oil and Gas (Oil)
Property Code 26487	Property Name STATE PA	Well Number 8
OGRD No. 873	Operator Name APACHE CORPORATION	Elevation 3434'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	22 S	37 E		330	SOUTH	1600	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. DHC-40B-520
------------------------------	-----------------	--------------------	---------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Susan Blakemore</i> 4/23/2012 Signature Date</p> <p>Susan Blakemore Printed Name</p> <p>Susan.blakemore@apachecorp.com Email Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p> Signature & Seal of Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p>
	<p>SURFACE LOCATION</p> <p>Lat - N 32°23'07.86" Long - W 103°12'18.91" NADSPCE - N 505818.530 E 889587.208 (NAD-83)</p> <p>Lat - N 32°23'07.41" Long - W 103°12'17.23" NADSPCE - N 505798.433 E 848382.152 (NAD-27)</p>

BASIN SURVEYS 26499

HOBBS OGD

AUG 08 2013

Form C-102
Revised August 1, 2011

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 535-5151 Fax: (505) 535-5125

DISTRICT II
614 S. First St., Artesia, NM 88210
Phone (505) 745-3263 Fax: (505) 745-9722

DISTRICT III
1060 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 534-5170 Fax: (505) 534-5170

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-5460 Fax: (505) 478-5450

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40541	Pool Code 19190	Pool Name Drinkard
Property Code 26487	Property Name STATE PA	Well Number 8
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3434'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	22 S	37 E		330	SOUTH	1600	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. DHC-HOB-520
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Susan Blakemore</i> 4/23/2012 Signature Date</p> <p>Susan Blakemore Printed Name</p> <p>susan.blakemore@apachecorp.com Email Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p> Professional Surveyor 7977</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28499</p>

SURFACE LOCATION
 Lat - N 32°23'07.86"
 Long - W 103°12'18.91"
 NMSPC - N 505818.530
 E 889567.206
 (NAD-83)

Lat - N 32°23'07.41"
 Long - W 103°12'17.23"
 NMSPC - N 505788.433
 E 848382.152
 (NAD-27)