

Exhibit A to Order PLC-389

Attachment No. 1  
Encana Oil Gas (USA) Inc.  
Good Times Trunk Line #1 Gathering System  
San Juan County, New Mexico

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st ~6 Months)	Projected Gas Heating Value (Btu/scf)	Comments
Escrito H31-2409 01H	30-045-35390	H-SENE-31-24N-9W	NMNM 130466	1a	N2 Sec. 31 T24N R9W 320 acres	Bisti Lower-Gallup	NM51000, NM4958	Federal	PENDING	COMPLETED	350	700	18%	950	1215	<b>Current Status:</b> Wells are currently drilled and Completed <b>Next Step:</b> Waiting on pipeline to flow wells
Escrito A31-2409 01H	30-045-35391	A-NENE-31-24N-9W		1b	N2 Sec. 31 T24N R9W 320 acres	Bisti Lower-Gallup		Federal	PENDING	COMPLETED	350			950	1215	
Good Times D06-2309 01H	30-045-35419	D-NWNW-6-23N-9W	N/A	2	W2 Sec. 6 T23N R9W 322.6 Acres	South Bisti Gallup & Basin Mancos Gas	NM8005	Federal	PENDING	COMPLETED	350	350	9%	950	1215	
Good Times P34-2410 01H	30-045-35367	P-SESE-34-24N-10W	NMNM 128058	3	S2 Sec. 34 T24N R10W 320 Acres	South Bisti Gallup	NO-G-0902- 1754, NO-G- 0902-1759	Navajo Allotted	PENDING	DRILLING	350	350	9%	950	1215	<b>Current Status:</b> Future wells are contingent on success of initial 3 wells (A31,H31,D06). <b>Note:</b> Total rate is not expected to equal 3.85 MMcfd due to wells being drilled/completed and coming online at different times. The Original 3 wells (A31, H31, D06) will naturally decline before future wells come online.
Escrito M30-2409 01H	PENDING	M-SWSW-30-24N-9W	N/A	4a	S2 Sec. 25 T24N R10W 320 Acres	Basin Mancos Gas	NM5991	Federal	PENDING	PENDING	350	350	9%	950	1215	
Escrito M30-2409 02H	PENDING	M-SWSW-30-24N-9W	N/A	4b	S2 Sec. 25 T24N R10W 320 Acres	Basin Mancos Gas		Federal	PENDING	PENDING	350	350	9%	950	1215	
Good Times P36-2410 01H	30-045-35476	P-SESE-36-24N-10W	PENDING	5a	S2 Sec. 36 T24N R10W 320 acres	South Bisti Gallup & Basin Mancos Gas	LG9804, LG5686	State of New Mexico	PENDING	APPROVED PERMIT	350	700	18%	950	1215	
Good Times P36-2410 02H	PENDING	P-SESE-36-24N-10W		5b	S2 Sec. 36 T24N R10W 320 acres	South Bisti Gallup & Basin Mancos Gas		State of New Mexico	PENDING	PENDING	350			950	1215	
Good Times P36A-2410 01H	30-045-35449	P-SESE-36-24N-10W	N/A	6a	W2E2 Sec. 1 T23N R10W 159.79 Acres	South Bisti Gallup	NM42059	Federal	PENDING	APPROVED PERMIT	350	350	9%	950	1215	
Good Times P36A-2410 03H	30-045-35450	P-SESE-36-24N-10W	N/A	6b	E2E2 Sec. 1 T23N R10W 159.93 Acres	South Bisti Gallup		Federal	PENDING	APPROVED PERMIT	350	350	9%	950	1215	
											TOTALS	3850	100%			

**EXPLANATION LEGEND:**

\* To date, Encana has two (2) horizontal wells producing from the Bisti Lower Gallup Pool and one (1) well producing from the South Bisti Gallup and Basin Mancos Gas pools. Encana intends to drill and produce four (4) wells that will produce exclusively from the South Bisti Gallup pool; two (2) wells that will produce exclusively from the Basin Mancos Gas Pool; and two (2) additional wells that will produce from both the South Bisti Gallup and Basin Mancos Gas pools. All of the wells listed above are targeted to be completed in a correlative interval within the Mancos formation. We anticipate completion design to be similar for all of these wells.

Projected decline rates for all wells listed above: Di/b:75%/1.8%

\*BTU value is lower over the 1st ~6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as well is produced.

DATE IN 10/29/13	SUSPENSE	ENGINEER TB	LOGGED IN 11/01/13	TYPE PLC	APP NO. PPRBG1330531972
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



OLM PDKB1334661610

PLC 389  
OLM 8K

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
Attachment No. 4 presents copies of notification to interest owners mailed Certified/  
Return Receipt (RR). Upon receipt of RRs, copies will be sent to NMOC.
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Holly Hill	<i>Holly Hill</i>	Regulatory Analyst	10/24/13
Print or Type Name	Signature	Title	Date
		holly.hill@encana.com	
		e-mail Address	

RECEIVED OOD

2013 OCT 29 P 1:47

October 25, 2013

**Transmitted Via Certified Mail**

Ms. Jami Bailey  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Mr. Dave Evans, District Manager  
Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

Mr. Pete Martinez  
Oil, Gas & Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504

**Re: Good Times Trunk #1 Gathering System  
Off-Lease Measurement and/or Sale and Transportation  
San Juan County, New Mexico**

Dear Ms. Bailey, Mr. Evans and Mr. Martinez:

Encana Oil & Gas (USA) Inc. (Encana) requests Administrative Approval for a new gathering system, known as the Good Times Trunk #1 Gathering System (GTGS), which will be installed, maintained and operated by Encana. This will require surface commingling, Off-Lease Measurement and Sale of natural produced gas and in some instances Off-Lease Measurement, Sale and Transportation of oil and condensate. There will not be any commingling of oil or condensate in the pipeline. Initially, Encana requests that ten (10) wells be authorized for connection to the GTGS, which are listed on Attachment No.1, all of which will be operated by Encana. The GTGS will tie-in into Encana and Dugan Production Corp.'s (Dugan) Olympic Torch pipeline, which will then extend North to Enterprise Products Partners' (Enterprise) pipeline in the NWSE of Section 2, T23N R10W, which will be the point of custody transfer and sales, herein referred to as the Central Delivery Point (CDP). Please note that it is Encana and Dugan's intention that the Olympic Torch Pipeline will only service natural gas producing from the Mancos formation and furthermore, will only service Encana operated wells.

As you are most likely aware, in order to optimally develop horizontal wells, Encana has proceeded with permitting various well pads in the section adjacent to the Project Area (PA) and/or developed acreage. Therefore, in some instances, the well pad surface hole location (SHL) is located off-lease. In these instances, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise's CDP. Further, Encana intends to install a gas lift compressor on each well as depicted and described in Attachment No 5. Please note, Encana intends to submit to the Bureau of Land Management (BLM) a sundry to formally request approval to install gas lifts on these wells, which, once approved, will be forwarded on to the New Mexico Oil Conservation Division (NMOCD) for their approval. Again, there will not be any commingling of oil or condensate with naturally produced gas in the pipeline.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. Generally, produced water will be measured using tank gauges and produced oil will be measured using a strapping table measurement by the associated vendors. Run tickets will be filled out onsite for each load of oil, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept that will show when seals are installed and removed. The tank seal information is also recorded on the run tickets, which will accompany the transportation of the oil.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) [holly.hill@encana.com](mailto:holly.hill@encana.com)



Enclosed please find the following:

**A. Administrative Application Checklist for Pool/Lease Commingling dated October 25, 2013.**

**B. State of New Mexico Oil Conservation Division Form C-107-B, Application for Pool/Lease Commingling dated October 25, 2013. Attached to and made part of the Application for Pool/Lease Commingling please find the following:**

**Attachment No. 1:** Presents the following information:

- |  |  |
|--|--|
| 1) Wells                                   | 5) Projected gas rate for leases   |
| 2) Leases                                  | 6) Projected gas percentage in the GTGS for the wells                    |
| 3) Pool information                        | 7) Projected initial gas heating value through ~1 <sup>st</sup> 6 months |
| 4) Projected gas rate for individual wells | 8) Projected gas heating value after ~1 <sup>st</sup> 6 months           |

A projected decline rate for each well is also addressed in Attachment No. 1 in the Explanation Legend.

**Attachment No. 2a:** Presents a map of the GTGS pipeline, depicting seven (7) well pads (which represent all ten wells) that will tie into the GTGS which will then tie into Enterprise's CDP in the NWSE of Section 2, T23N R10W. The GTGS pipeline is approximately 33,017-feet in length (6.3 miles), stretching across Bureau of Land Management (BLM) surface. Encana has applied for the Good Times Trunk #1 Right-of-Way with the BLM and is awaiting final approval.

Each well will be equipped with a continuous recording gas allocation meter (or some form of approved alternative measurement) operated and maintained by Encana. Prior to converting any gas measurement from a conventional allocation meter to an alternative measurement method, Encana will seek formal approvals. The allocation procedures, including examples of how the allocation method would be applied for each well are presented on **Attachment No. 5**.

Moreover, Condensate and oil will be separated, stored and sold at the well head SHL, which in some instances, may be off-lease. Depending on their availability Encana will enlist the services of High Tech Tools, LLC (mailing address: PO Box 1244 Aztec, NM 87410; phone number: 505-334-2266) or Three Rivers Trucking, Inc. (mailing address: PO Box 2728, Farmington, NM 87499; phone number: 505-632-5300) to transport produced water to Basin Disposal Inc. (address: 300 Legion Road, Aztec, NM 87410; phone number: 505-334-3013). Produced water will be generally measured using tank gauges.

Encana will enlist Western Refining, to transport and purchase crude oil from the off-lease SHL to the Gallup Refinery (location: I-40, Exit 39, Jamestown, NM 87347; Route 3, Box 7, Gallup, NM 87301; phone number: 505-722-3833). Western Refining will provide a strapping table measurement for each oil tank at the facility which will be used to determine the exact volume in each tank. Run tickets will be filled out for each load of oil, onsite, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept and logged into an internal database that will show when seals are installed and removed. The tank seal information is also recorded on the tickets, which will accompany the transportation of the oil.

**Attachment No. 2b:** Presents the well dedication acreage for the ten (10) wells Encana is proposing to tie into the GTGS as depicted on the NMOCD Form C-102. Additionally, the C-102s depict the horizontal well bore path and producing interval for each of the ten (10) wells.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) [holly.hill@encana.com](mailto:holly.hill@encana.com)



**Attachment No. 2c (Justification):** Presents a plat depicting contemplated individual well pad pipeline connection paths for all seven (7) well pads connecting to the GTGS. In line with the BLM's Instructional Memorandum dated July 3, 2013, Attachment No. 2c contemplates, as an alternative, individual well pad connections versus one (1) gathering system, namely the Good Times Trunk #1 Gathering System (GTGS). Also included, is a breakdown of pipeline length and pig launcher and receiver disturbance for each of the seven (7) well pads (note the Escrito A and H31-2409 well pads would be interconnected because both wells develop the same Project Area with have identical ownership) and projected costs for such an undertaking. According to our calculations individual well pad pipeline connections for the seven (7) well pads would total approximately thirty (30) miles in length; and, including a 40-foot width for the pipeline right-of-way the acreage disturbance would be 146.45 acres. Additionally, Encana estimates that a pig launcher and receiver would be required for the seven (7) individual well pad pipeline connections into Enterprise's pipeline which would also cause more surface disturbance. Encana estimates that pig launchers and receivers could potentially be 10-feet by 20-feet for each of the seven (7) individual well pad pipeline connections. Encana estimates that such an undertaking would cost approximately \$7.8 Million. Again, the breakdown included in Attachment No. 2c will provide more detail as to how Encana arrived at these conclusions. Currently, Encana's estimated costs for the GTGS is \$5 Million.

Furthermore, all production proposed for commingling derives from the same geologic formation with similar projected gas rates and gas heating values as well as projected decline rates, which are addressed in Attachment No. 1.

In line with Encana's commitment to conduct business ethically, legally, and in a manner that is fiscally, environmentally and socially responsible, it is Encana's position that one (1) gathering system greatly reduces surface disturbance and thus environmental impact; and, is more economically feasible, allowing for potential capital to be dedicated towards future development projects in the San Juan Basin.

**Attachment No. 3:** Presents a leasehold ownership summary for all of ten (10) wells. The royalty interest is Federal, State and Allottee. The interest ownership reflected for each well is to the best of our knowledge at this time. In the event it is determined that interest ownership differs, an updated Attachment No. 3 will be sent to affected owners, the BLM, NMSLO and the NMOCD. Encana is requesting that the NMOCD issued order for the GTGS include a provision that for future additions to the GTGS, only interest owners in the wells being added be notified.

**Attachment No. 4:** Presents a copy of the notice sent to the interest owners for the wells. All notice letters have been mailed certified, return receipt. Upon receiving the return receipts, copies will be forwarded to the NMOCD. Also included, is a copy of the legal notice to be published in The Daily Times, Farmington, New Mexico on October 27<sup>th</sup> in order to provide public notice to any and all affected interest owners.

**Attachment No. 5:** Presents the allocation procedures for the GTGS which includes an example of how the allocation method is applied. Encana proposes that the Point of Royalty Measurement (PRM) be at Enterprises' CDP in the NWSE of Section 2, T23N R10W. Please also note each well proposed for connection to the GTGS will be equipped with a continuous recording gas allocation meter.

**Attachment No. 6:** Presents gas lift well pad schematics and descriptions for the seven (7) well pads that Encana is requesting to add to the GTGS. Encana requests approval to claim beneficial use at the gas lift injection meter on the well pads, which is depicted for each well pad, on the gas lift schematics; which also depicts a list of proposed equipment. Encana requests the use of fuel to operate the gas lifts installed for each well.



In conclusion, Encana is requesting approval to tie-in ten (10) wells to the Good Times Trunk #1 Gathering System (GTGS). Where applicable, Encana requests Administrative Approval for Off-Lease Measurement and Sale of natural produced gas and Administrative Approval for Off-Lease Measurement, Sale and Transportation of produced crude oil and condensate. Further, Encana requests that the NMOCD order issued GTGS also include a provision that for any future additions to the GTGS, only the interest owners in the wells being added need to be notified.

Please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

A handwritten signature in black ink, appearing to read "Holly Hill", written in a cursive style.

Holly Hill  
Regulatory Analyst

cc: United States of America, Federal Indian Minerals Office, 6251 College Blvd., Suite A, Farmington, NM 87402

Enc.

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 (C) [holly.hill@encana.com](mailto:holly.hill@encana.com)

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Encana Oil & Gas (USA) Inc.

OPERATOR ADDRESS: 370 17<sup>th</sup> Street, Suite 1700, Denver, CO 80202

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bisti Lower Gallup (5890)	41° API/1350 BTU	Only gas to be commingled		Only gas to be commingled	5 – 500 mcf/d
South Bisti Gallup (5860)	41° API/1350 BTU	1350 BTU		Value = +/- \$3.30 mmbtu	5 – 500 mcf/d
Basin Mancos (97232)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners. See Attachment No. 4

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See Attachment No. 2 and Attachment No. 5

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attachment No.2

(3) Lease Names, Lease and Well Numbers, and API Numbers. See Attachment No. 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Holly Hill*

TITLE: Regulatory Analyst

DATE: 10/24/13

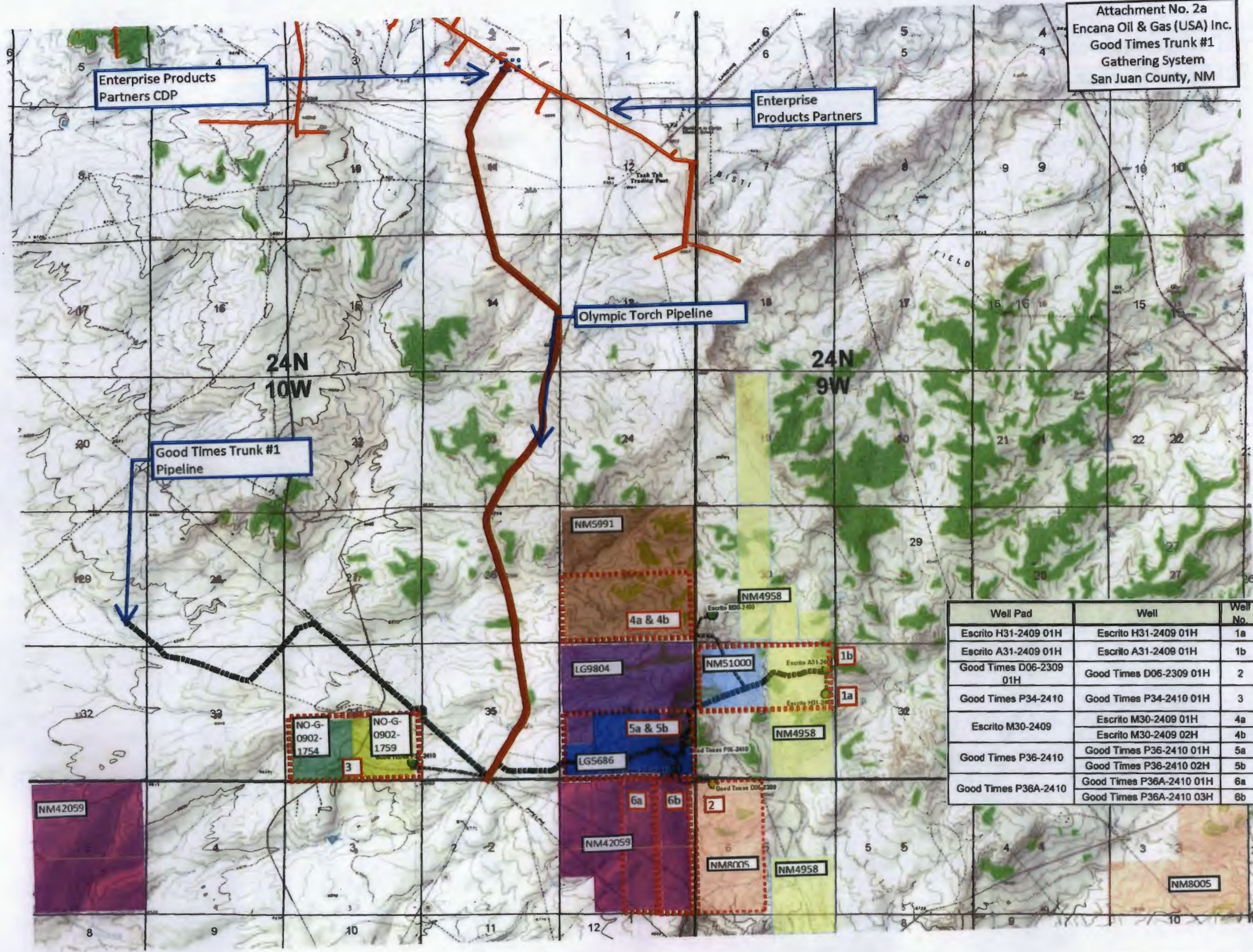
TYPE OR PRINT NAME: Holly Hill

TELEPHONE NO.: 720-876-5331

E-MAIL ADDRESS: holly.hill@encana.com



Attachment No. 2a  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1  
Gathering System  
San Juan County, NM



Well Pad	Well	Well No.	Lease(s)
Escrito H31-2409 01H	Escrito H31-2409 01H	1a	NM51000, NM4958
Escrito A31-2409 01H	Escrito A31-2409 01H	1b	
Good Times D06-2309 01H	Good Times D06-2309 01H	2	NM8005
Good Times P34-2410	Good Times P34-2410 01H	3	NO-G-0902-1754, NO-G-0902-1759
Escrito M30-2409	Escrito M30-2409 01H	4a	NM5991
	Escrito M30-2409 02H	4b	
Good Times P36-2410	Good Times P36-2410 01H	5a	LG9804, LG5686
	Good Times P36-2410 02H	5b	
Good Times P36A-2410	Good Times P36A-2410 01H	6a	NM42059
	Good Times P36A-2410 03H	6b	



Attachment No. 2b  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1, Gathering System  
San Juan County, NM

Well dedication acreage and horizontal wellbore paths depicted in the following NMOCD C-102 forms  
for the following wells:

Escrito H31-2409 01H
Escrito A31-2409 01H
Good Times D06-2309 01H
Good Times P34-2410 01H
Escrito M30-2409 01H
Escrito M30-2409 02H
Good Times P36-2410 01H
Good Times P36-2410 02H
Good Times P36A-2410 01H
Good Times P36A-2410 03H

*Please note Attachment No. 6 contains ten (10) pages*

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

## OIL CONSERVATION DIVISION

1220 South St. Francis Drive  
Santa Fe, NM 87505

Submit one copy to  
Appropriate District Office

☐ AMENDED REPORT

☒ As-Drilled

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-045-35391	'Pool Code 5890	'Pool Name BISTI LOWER - GALLUP
'Property Code 39824	'Property Name ESCRITO H31-2409	'Well Number 01H
'GRID No. 282327	'Operator Name ENCANA OIL & GAS (USA) INC.	'Elevation 6831'

## 10 Surface Location

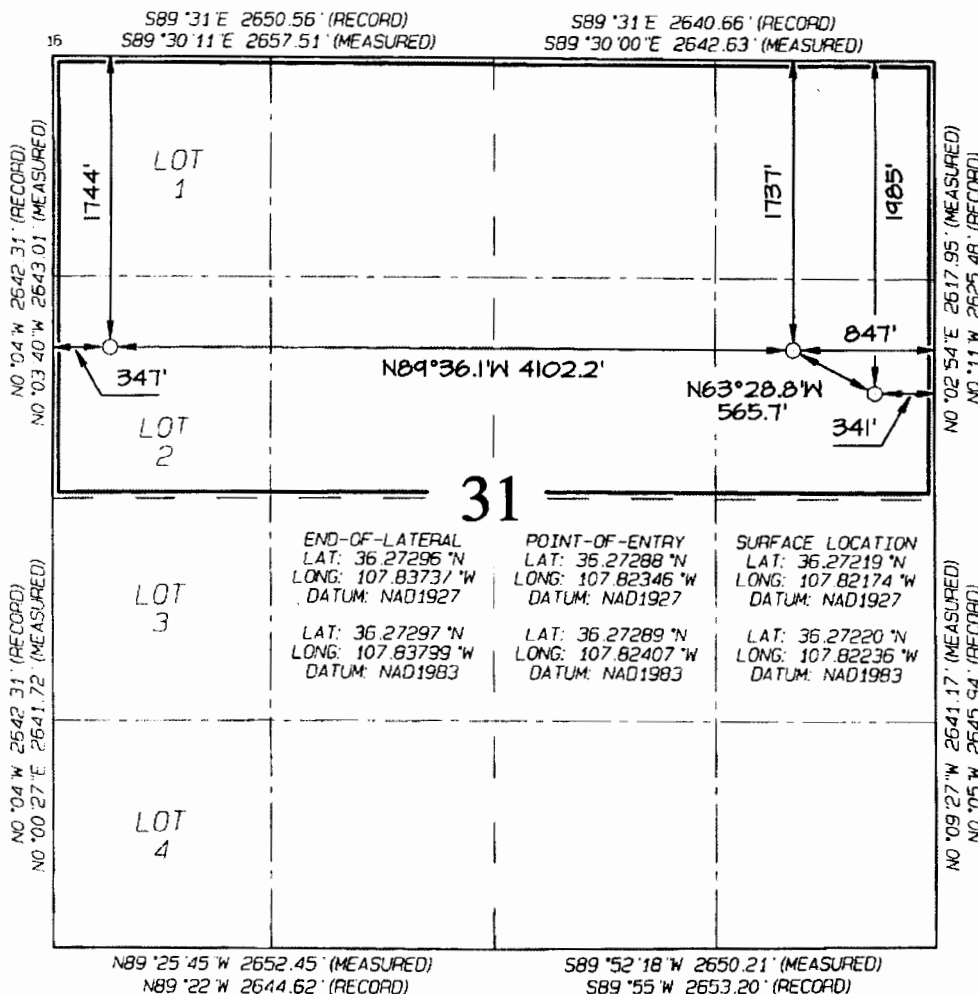
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24N	9W		1985	NORTH	341	EAST	SAN JUAN

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	31	24N	9W	2	1744	NORTH	347	WEST	SAN JUAN

12 Dedicated Acres	320.84 Acres - (N/2)	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or has entered into a pooling agreement or compulsory pooling order by operation entered by the Division.

Signature Stacy Huc Date 10/22/13

Holly Hill

Printed Name \_\_\_\_\_

holly.hill@encana.com

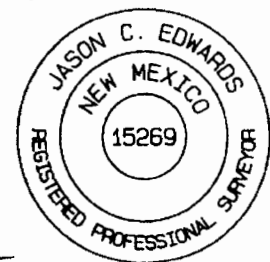
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 27, 2013  
Survey Date: FEBRUARY 9, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

☐ AMENDED REPORT  
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35390		*Pool Code 5890	*Pool Name BISTI LOWER - GALLUP
*Property Code 39823	*Property Name ESCRITO A31-2409		*Well Number 01H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6864'

10 Surface Location

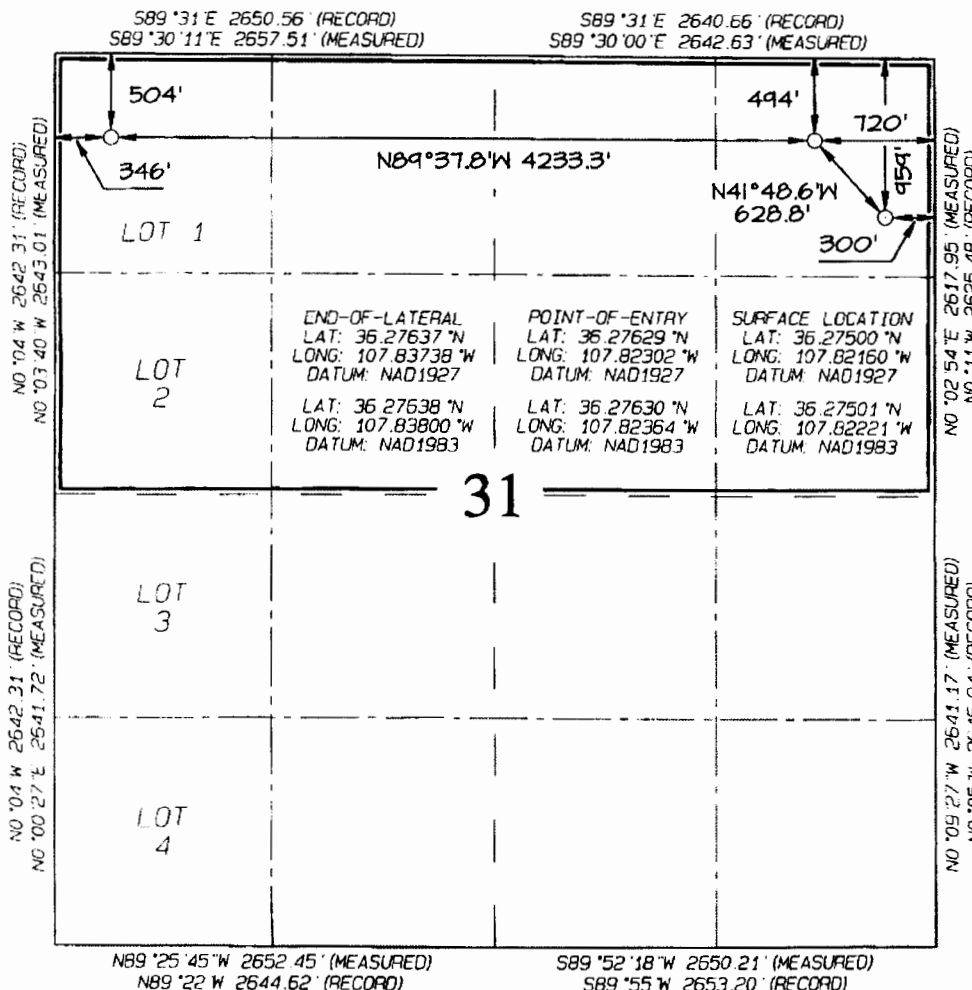
UL or Lot no	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
A	31	24N	9W		959	NORTH	300	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or Lot no	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
D	31	24N	9W	1	504	NORTH	346	WEST	SAN JUAN

*Dedicated Acres 320.84 Acres - (N/2)	*Joint or Infill	*Consolidation Code	*Order No
--	------------------	---------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Holly Hill Date: 10/22/13

Printed Name: Holly Hill


E-mail Address: holly.hill@encana.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 12, 2013  
Survey Date: FEBRUARY 9, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269



DISTRICT I  
1885 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 986-6161 Fax: (575) 986-0720

DISTRICT II  
811 E. First St., Artesia, N.M. 88210  
Phone: (505) 746-1288 Fax: (505) 746-8720

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV  
1280 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 475-3480 Fax: (505) 475-3488

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT  
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-35419	<sup>2</sup> Pool Code 5860/97232	<sup>3</sup> Pool Name SOUTH BISTI-GALLUP/BASIN MANCOS
<sup>4</sup> Property Code 39783	<sup>5</sup> Property Name GOOD TIMES D06-2309	<sup>6</sup> Well Number 01H
<sup>7</sup> OGRID No. 282327	<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.	<sup>9</sup> Elevation 6802'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	23N	9W	4	210'	NORTH	667'	WEST	SAN JUAN

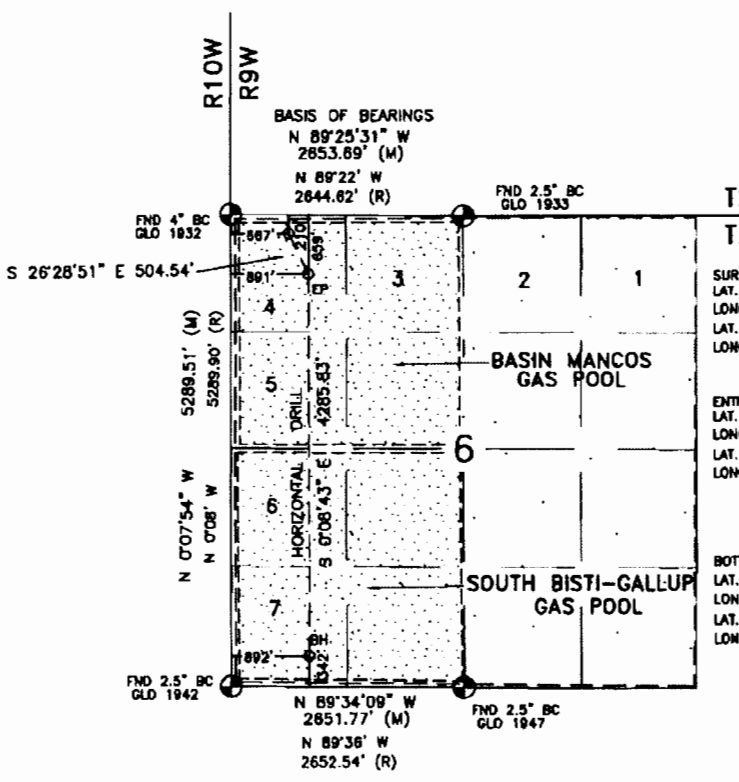
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	23N	9W	7	342'	SOUTH	892'	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 322.60 ACRES W/2 - SEC. 6	PROJECT AREA	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	--------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Holly Hill</i> 10/22/13 Signature Date</p> <p>Holly Hill Printed Name</p> <p>holly.hill@encana.com E-mail Address</p> <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>ASBUILT - AUGUST 15, 2013 SURVEY DATE - AUGUST 27, 2012</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>David R. Russell</i> DAVID R. RUSSELL REGISTERED PROFESSIONAL LAND SURVEYOR NEW MEXICO 10201</p> <p>Certificate Number 10201</p>
---	---

District I  
625 N French Drive, Hobbs, NM 88240  
Phone (575) 393-6161 Fax: (575) 393-0720

District II  
811 S First Street, Artesia, NM 88210  
Phone (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico  
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Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive  
Santa Fe, NM 87505

☐ AMENDED REPORT

☒ AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35367	*Pool Code 5860	*Pool Name SOUTH BISTI - GALLUP
*Property Code 39434	*Property Name GOOD TIMES P34-2410	*Well Number 01H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6759'

<sup>10</sup> Surface Location

UL or Lot No	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24N	10W		675	SOUTH	330	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

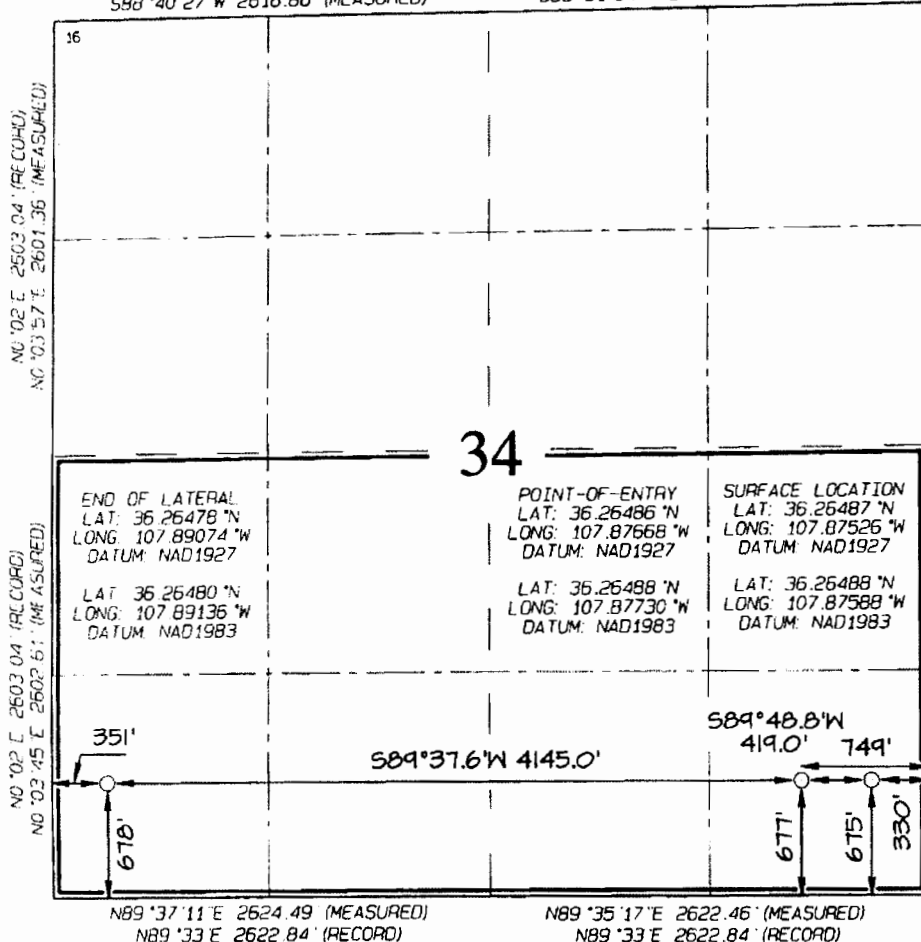
UL or Lot No	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24N	10W		678	SOUTH	351	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 320.0 Acres - S/2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No
--	-------------------------------	----------------------------------	------------------------

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S88°32'W 2616.24' (RECORD)  
S88°40'27"W 2616.86' (MEASURED)

S88°32'W 2616.24' (RECORD)  
S88°31'34"W 2615.86' (MEASURED)



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

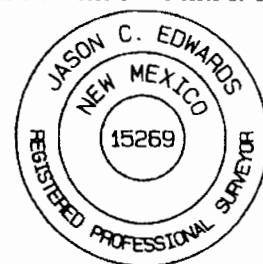
Signature: Holly Hill Date: 10/22/13  
Printed Name: Holly Hill  
E-mail Address: holly.hill@encana.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 17, 2013  
Date of Survey: JULY 13, 2011

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269

District I  
1525 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
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Appropriate District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 97232	*Pool Name BASIN MANCOS
*Property Code	*Property Name ESCRITO M30-2409	*Well Number 01H
*OGRIID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6919'

<sup>10</sup> Surface Location

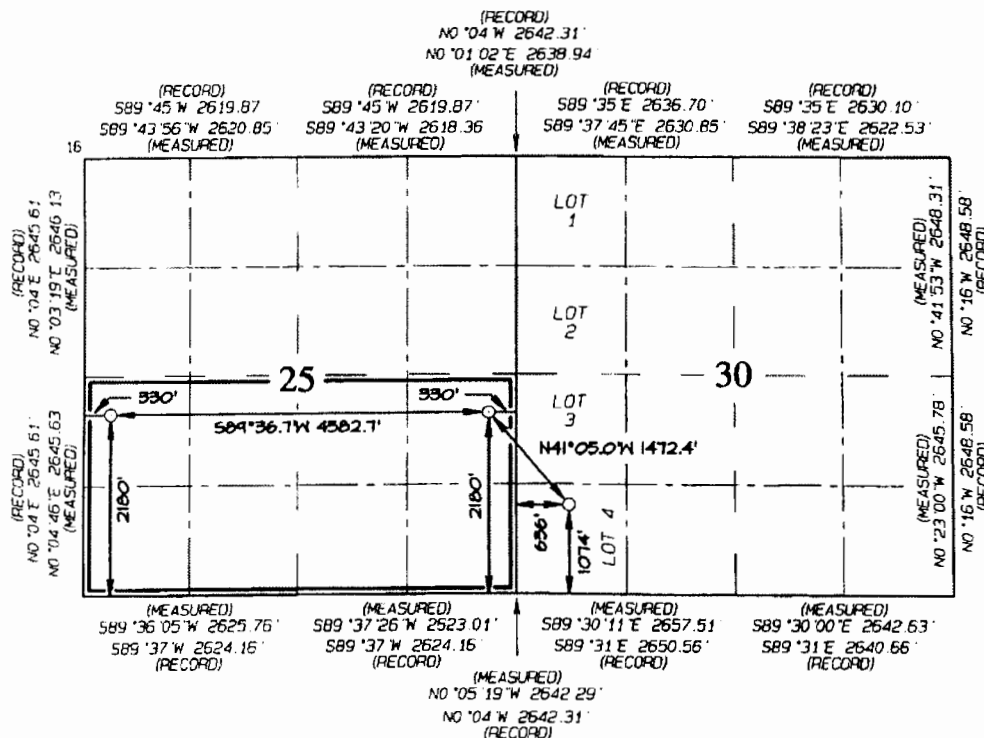
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	24N	9W	4	1074	SOUTH	636	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24N	10W		2180	SOUTH	330	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 320.00 Acres S/2 - Section 25	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE  
BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL  
2180' FSL 330' FWL  
SECTION 25, T24N, R10W  
LAT: 36.28365°N  
LONG: 107.85524°W  
DATUM: NAD1927

POINT-OF-ENTRY  
2180' FSL 330' FWL  
SECTION 25, T24N, R10W  
LAT: 36.28374°N  
LONG: 107.83969°W  
DATUM: NAD1927

SURFACE LOCATION  
1074' FSL 636' FWL  
SECTION 30, T24N, R9W  
LAT: 36.28069°N  
LONG: 107.83641°W  
DATUM: NAD1927

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Holly Hill* Date: 10/22/13

Printed Name: Holly Hill

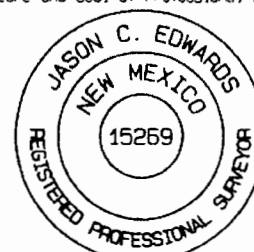
E-mail Address: holly.hill@encana.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 21, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269



District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
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OIL CONSERVATION DIVISION

1220 South St. Francis Drive  
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 97232	*Pool Name BASIN MANCOS
*Property Code	*Property Name ESCRITO M30-2409	*Well Number 02H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6919

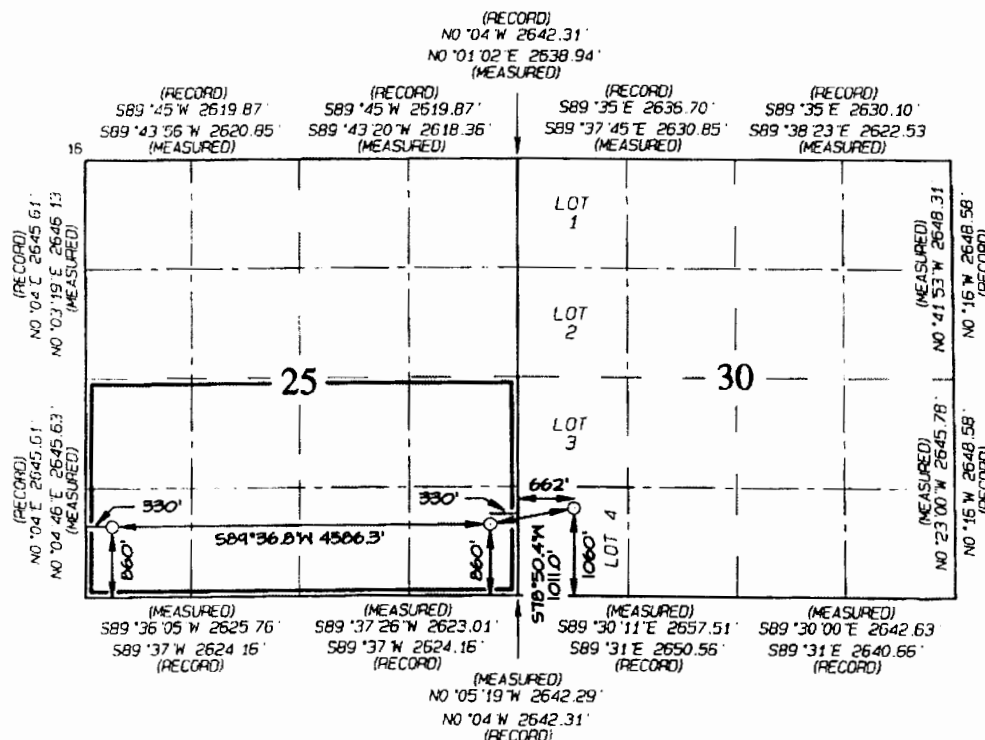
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	24N	9W	4	1060	SOUTH	662	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	24N	10W		860	SOUTH	330	WEST	SAN JUAN
<sup>12</sup> Dedicated Acres 320.00 Acres S/2 - Section 25					<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		

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<sup>17</sup> OPERATOR CERTIFICATION

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Signature: *Holly Hill* Date: 10/22/13

Printed Name: Holly Hill

E-mail Address: holly.hill@encana.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 21, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number 15269

END-OF-LATERAL  
860' FSL 330' FWL  
SECTION 25, T24N, R10W  
LAT: 36.28003° N  
LONG: 107.85524° W  
DATUM: NAD1927

LAT: 36.28004° N  
LONG: 107.85586° W  
DATUM: NAD1983

POINT-OF-ENTRY  
860' FSL 330' FWL  
SECTION 25, T24N, R10W  
LAT: 36.28011° N  
LONG: 107.83968° W  
DATUM: NAD1927

LAT: 36.28013° N  
LONG: 107.84030° W  
DATUM: NAD1983

SURFACE LOCATION  
1060' FSL 662' FWL  
SECTION 30, T24N, R9W  
LAT: 36.28055° N  
LONG: 107.83632° W  
DATUM: NAD1927

LAT: 36.28056° N  
LONG: 107.83693° W  
DATUM: NAD1983

District I  
1625 N. French Drive, Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
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State of New Mexico  
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OIL CONSERVATION DIVISION

1220 South St. Francis Drive  
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-045-35476</b>	*Pool Code <b>97232 / 5860</b>	*Pool Name <b>BASIN MANCOS / SOUTH BISTI GALLUP</b>
*Property Code <b>39985</b>	*Property Name <b>GOOD TIMES P36-2410</b>	*Well Number <b>01H</b>
*GRID No. <b>282327</b>	*Operator Name <b>ENCANA OIL &amp; GAS (USA) INC.</b>	*Elevation <b>6874'</b>

<sup>10</sup> Surface Location

UL or lot no	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
I	36	24N	10W		1341	SOUTH	255	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

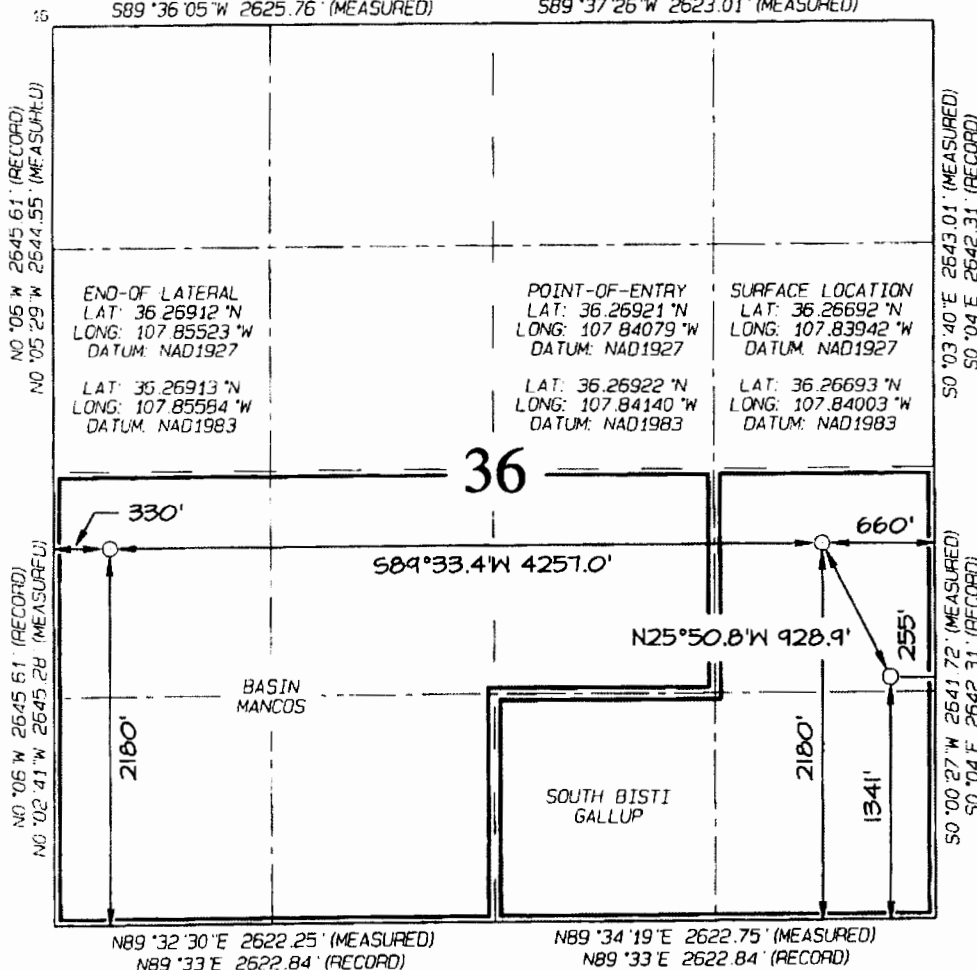
UL or lot no	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
L	36	24N	10W		2180	SOUTH	330	WEST	SAN JUAN

*Dedicated Acres <b>320.0 Acres S/2 Section 36</b>	*Joint or Infill	*Consolidation Code	*Order No.
---	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

S89°37'W 2624.16' (RECORD)  
S89°36'05"W 2625.76' (MEASURED)

S89°37'W 2624.16' (RECORD)  
S89°37'26"W 2623.01' (MEASURED)



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/22/12  
Signature Date

Holly Hill

Printed Name

holly.hill@encana.com

E-mail Address

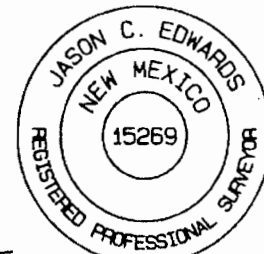
<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 14, 2013

Date of Survey: AUGUST 20, 2012

Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

☐ AMENDED REPORT



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Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-35449	Pool Code 5860	Pool Name SOUTH BISTI - GALLUP
Property Code 39725	Property Name GOOD TIMES P36A-2410	Well Number 01H
GRID No. 282327	Operator Name ENCANA OIL & GAS (USA) INC.	Elevation 6866'

<sup>10</sup> Surface Location

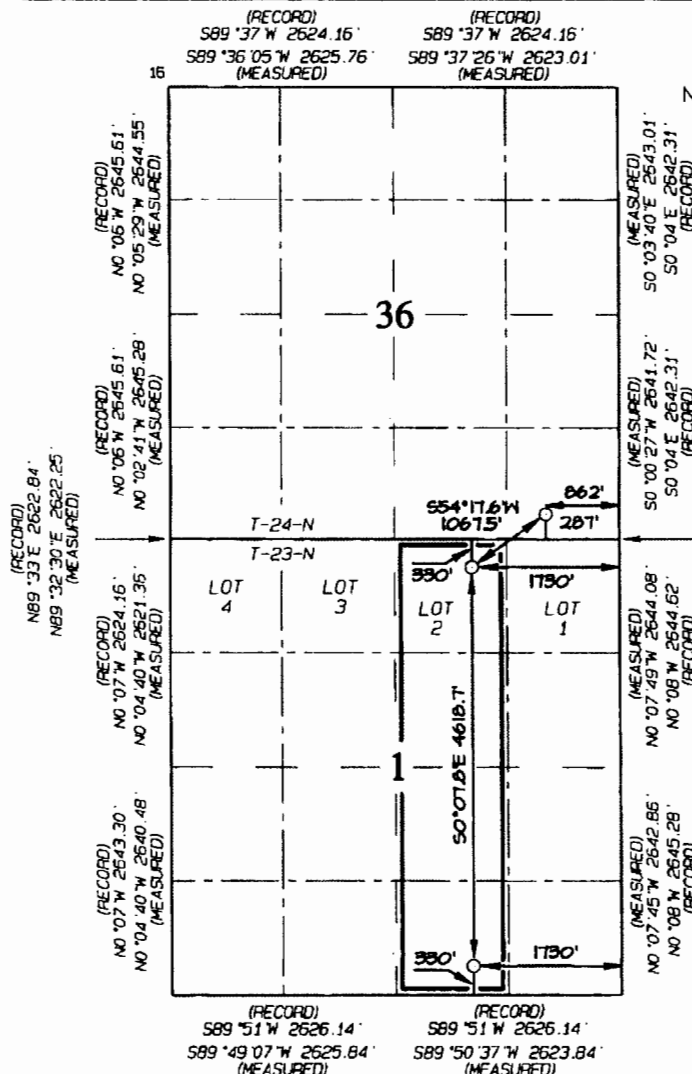
U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24N	10W		287	SOUTH	862	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1	23N	10W		330	SOUTH	1730	EAST	SAN JUAN

Dedicated Acres 159.79 Acres W/2 E/2 - Section 1	Joint or Infill	Consolidation Code	Order No.
--	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION  
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE LOCATION  
287' FSL 862' FEL  
SECTION 36, T24N, R10W  
LAT: 36.26401°N  
LONG: 107.84147°W  
DATUM: NAD1927

LAT: 36.26402°N  
LONG: 107.84209°W  
DATUM: NAD1983

POINT-OF-ENTRY  
330' FSL 1730' FEL  
SECTION 1, T23N, R10W  
LAT: 36.26230°N  
LONG: 107.84441°W  
DATUM: NAD1927

LAT: 36.26231°N  
LONG: 107.84503°W  
DATUM: NAD1983

END-OF-LATERAL  
330' FSL 1730' FEL  
SECTION 1, T23N, R10W  
LAT: 36.24961°N  
LONG: 107.84438°W  
DATUM: NAD1927

LAT: 36.24962°N  
LONG: 107.84499°W  
DATUM: NAD1983

<sup>17</sup> OPERATOR CERTIFICATION

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Signature: Holly Hill Date: 10/22/13

Printed Name: Holly Hill

E-mail Address: holly.hill@encana.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: AUGUST 13, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number: 15269

District II  
811 S. First Street, Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## OIL CONSERVATION DIVISION

1220 South St. Francis Drive  
Santa Fe, NM 87505

Submit one copy to  
Appropriate District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-048-35450	*Pool Code 5860	*Pool Name SOUTH BISTI - GALLUP
*Property Code 39725	*Property Name GOOD TIMES P36A-2410	*Well Number 03H
*OGRID No 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6866

## 10 Surface Location

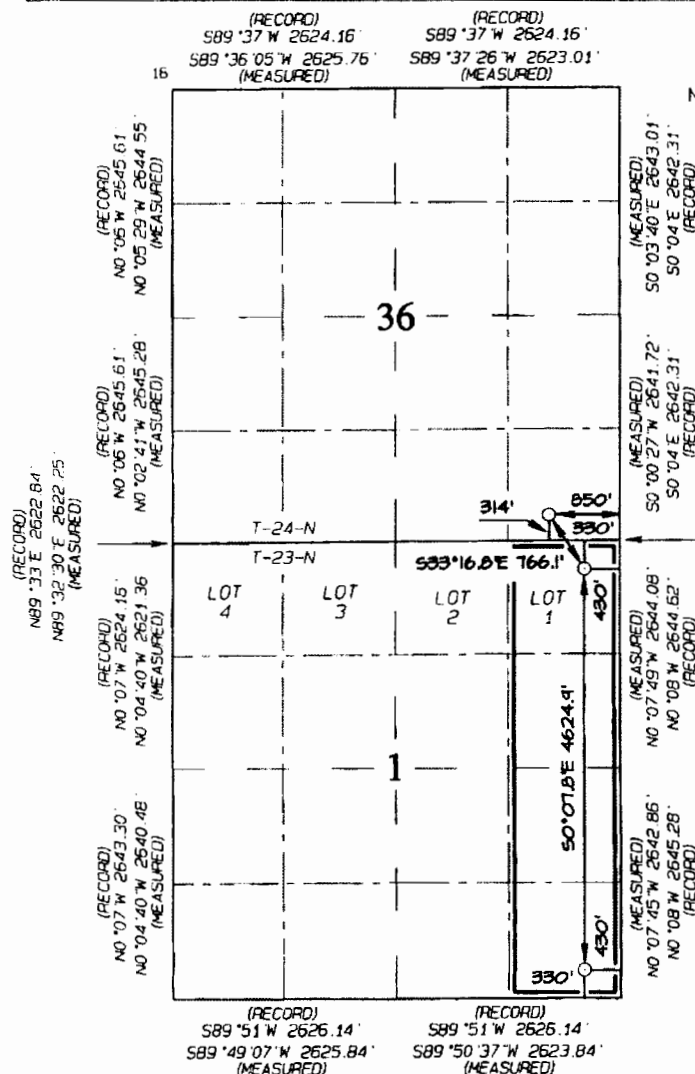
U. or lot no.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24N	10W		314	SOUTH	850	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	23N	10W		330	SOUTH	430	EAST	SAN JUAN

12 Dedicated Acres	159.93 Acres E/2 E/2 - Section 1	13 Joint or [inf]]	14 Consolidation Code	15 Order No.
--------------------	-------------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION  
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE LOCATION  
314' FSL 850' FEL  
SECTION 36, T24N, R10W  
LAT: 36.26408°N  
LONG: 107.84143°W  
DATUM: NAD1927

LAT: 36 26410 'N  
LONG: 107.84205 'W  
DATUM: NAD1983

(MEASURED)  
N89°34'19"E 2622.75'  
N89°33'E 2622.84'  
(RECORD)

POINT-OF-ENTRY  
330' FNL 430' FEL  
SECTION 1, T23N, R10W  
LAT: 36.26232° N  
LONG: 107.84000° W  
DATUM: NAD1927

LAT: 36.26234°N  
LONG: 107.84062°W  
DATUM: NAD1983

END-OF-LATERAL  
330' FSL 430' FEL  
SECTION 1. T23N. R10W  
LAT: 36.24962° N  
LONG: 107.83997° W  
DATUM: NAD1927

LAT: 36.24963°N  
LONG: 107.84058°W  
DATUM: NAD1983

## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract as owner of such a mineral or working interest, or a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: Holly Hill Date: 10/22/13  
Holly Hill

Printed Name  
holly.hill@encana.com

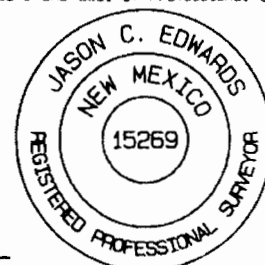
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 21, 2013  
Date of Survey: AUGUST 13, 2012

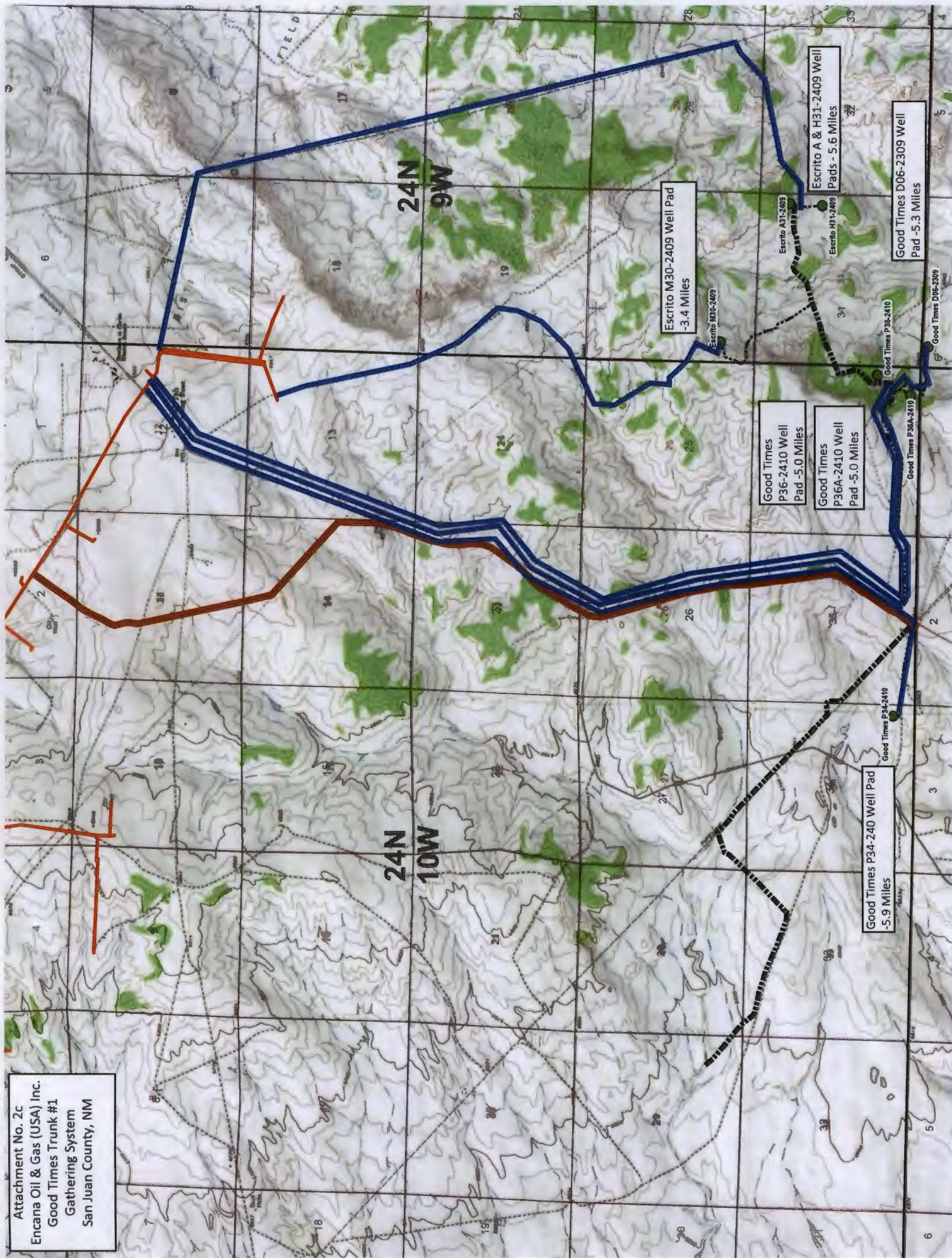
Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269



Attachment No. 2c  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1  
Gathering System  
San Juan County, NM





Attachment No. 2c  
Encana Oil Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, NM

Well Pad	Estimated Pipeline Length in Feet	Estimated Length in Miles	Projected Width for Pipeline ROW	Total Pipeline Disturbed Acreage	Cost (\$64.4k/mile*4" O.D.)	Pig Launcher/ Receiver Disturbance	Pig Launcher/ Receiver Cost
Escrito H31-2409 01H	29,568	5.60	40'	27.15	\$ 1,442,560.00	10' x 20'	\$ 10,000.00
Escrito A31-2409 01H							
Good Times D06-2309 01H	27,984	5.30	40'	25.70	\$ 1,365,280.00	10' x 20'	\$ 10,000.00
Good Times P34-2410 01H	31,152	5.90	40'	28.61	\$ 1,519,840.00	10' x 20'	\$ 10,000.00
Escrito M30-2409	17,952	3.40	40'	16.48	\$ 875,840.00	10' x 20'	\$ 10,000.00
Good Times P36-2410	26,400	5.00	40'	24.24	\$ 1,288,000.00	10' x 20'	\$ 10,000.00
Good Times P36A-2410	26,400	5.00	40'	24.24	\$ 1,288,000.00	10' x 20'	\$ 10,000.00
<b>TOTAL</b>	<b>159,456</b>	<b>30.20</b>	<b>0.01</b>	<b>146.42</b>	<b>\$ 7,779,520.00</b>	<b>0.027548209</b>	<b>\$ 60,000.00</b>

<u>GRAND TOTAL COST</u>	<u>\$ 7,839,520.00</u>
<u>GRAND TOTAL ACREAGE</u>	<u>146.45</u>

Please note that the Escrito A and H31-2409 well pads would mostly likely be interconnected because both wells develop the same Project Area with identical mineral ownership.

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, New Mexico

**Escrito H31-2409 01H**  
H-SENE-31-24N-9W  
N2 Sec. 31 T24N R9W  
NM51000, NM4958  
Bisti Lower-Gallup

**Escrito A31-2409 01H**  
A-NENE-31-24N-9W  
N2 Sec. 31 T24N R9W  
0  
Bisti Lower-Gallup

<u>Interest Owners</u>		<u>Interest Owners</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	40.000%	
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	40.937%	
<u>Royalty Interest</u>			
United States of America	0.000%	12.500%	
<u>Overriding Royalty Interest</u>			
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.937%	
David A. Albanese 12819 Rock Falls Way Houston, TX 77041-6627	0.000%	3.133%	
Hanlan Oil Corporation P.O. Box 1515 Roswell, NM 88201	0.000%	2.244%	
The Trustees of the Living Trust of Glenn R. Gentle Thomas W. Didlake, Trustee 24692 Athena Mission Viejo, CA 92691	0.000%	0.249%	
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>	

**Good Times D06-2309 01H**  
D-NWNW-6-23N-9W  
W2 Sec. 6 T23N R9W  
NM8005  
Bisti Lower-Gallup

<u>Interest Owners</u>		<u>Interest Owners</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	100.000%	87.500%	
<u>Royalty Interest</u>			
United States of America	0.000%	12.500%	
<u>Overriding Royalty Interest</u>			
NONE	0.000%	0.000%	
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>	

<u>Interest Owners</u>		<u>Interest Owners</u>	
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>	
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	40.000%	
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	50.000%	40.937%	
<u>Royalty Interest</u>			
United States of America	0.000%	12.500%	
<u>Overriding Royalty Interest</u>			
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	0.937%	
David A. Albanese 12819 Rock Falls Way Houston, TX 77041-6627	0.000%	3.133%	
Hanlan Oil Corporation P.O. Box 1515 Roswell, NM 88201	0.000%	2.244%	
The Trustees of the Living Trust of Glenn R. Gentle Thomas W. Didlake, Trustee 24692 Athena Mission Viejo, CA 92691	0.000%	0.249%	
<b>TOTAL</b>	<b>100.000%</b>	<b>100.000%</b>	

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, New Mexico

**Good Times P34-2410 01H**  
P-SESE-34-24N-10W  
S2 Sec. 34 T24N R10W  
NO-G-0902-1754, NO-G-0902-1759  
South Bisti Gallup

<u>Interest Owners</u>			<u>Interest Owners</u>		
<b>Working Interest</b>	<b>Gross</b>	<b>Net</b>	Allotment No. 258808 SE Sec 34 T24N R10W Conf'd	Lita M. Charley 6 RD 5455 Farmington, NM 87401	
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	40.000%		Henry S. Jim PO Box 5672 Farmington, NM 87499	
Dugan Production Corp 709 E. Murray Drive Farmington, NM 87401	50.000%	41.667%		Timothy M. Johnson 304 Taos Avenue Farmington, NM 87401	
<b>Royalty Interest</b>				Tanya Lister PO Box 1106 Fruitland, NM 87416	
United States of America (in Trust for the heirs of Kla ah pah Bitsillie, a restricted Indian of the Navajo Tribe)	0.000%	8.334%		Navajo Nation Minerals Dept PO Box 1910 Window Rock, AZ 86515	
Allotment No. 258806 SW Sec 34 T24N R10W	Rose M. Armstrong PO Box 1715 Bloomfield, NM 87413			Samantha J. Nephi PO Box 919 Fort Duchesne, UT 84026	
	Virginia M. Henry 23 CFR 5584 Farmington, NM 87401			Rita Slim PO Box 4738 Shiprock, NM 87420-4738	
	Custer Martinez PO Box 97 Finley, OK 74543			Edison Slim PO Box 1252 Teec Nos Pos, AZ 86514-1252	
	Fred C. Martinez Sr. 4633 Gila #30 Farmington, NM 87402			Natasha Slim PO Box 1276 Teec Nos Pos, AZ 86514-1252	
United States of America (in Trust for the heirs of Donald Bitsillie, a restricted Indian of the Navajo Tribe)	0.000%	8.333%		Lorraine Tsosie PO Box 2592 Kirtland, NM 87417	
Allotment No. 258808 SE Sec 34 T24N R10W	Harry A. Begay 2306 Garfield Street SE #124 Albuquerque, NM 87106			Renia L. Willie 288 N 800 E Roosevelt, UT 84066	
	Bryan A. Begay PO Box 1184 Gallup, NM 87305-1184			Melvin Willie PO Box 1286 Teec Nos Pos, AZ 86514-1252	
	Myron A. Begay Estate 8030 30th Drive NE Maryville, WA 98271			Alvin Willie GENERAL DELIVERY Nageezi, NM 87037	
	Luciano A. Betsellie 9 Cheshire St Huntington Station, NY 11746-1214				
			<b>Overriding Royalty Interest</b>		
			Dugan Production Corp 709 E. Murray Drive Farmington, NM 87401	0.000%	1.667%
			<b>TOTAL</b>	100.000%	0.000%
<b>Escrito M30-2409 01H</b> M-SWSW-30-24N-9W S2 Sec. 25 T24N R10W NM5991			<b>Escrito M30-2409 02H</b> M-SWSW-30-24N-9W S2 Sec. 25 T24N R10W NM5991		
<u>Interest Owners</u>			<u>Interest Owners</u>		
<b>Working Interest</b>	<b>Gross</b>	<b>Net</b>	<b>Working Interest</b>	<b>Gross</b>	<b>Net</b>
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%	Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	50.000%	41.250%
Dugan Production Corp 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%	Dugan Production Corp 709 E. Murray Drive Farmington, NM 87401	50.000%	43.750%
<b>Royalty Interest</b>			<b>Royalty Interest</b>		
United States of America	0.000%	12.500%	United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>			<b>Overriding Royalty Interest</b>		
Dugan Production Corp 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%	Dugan Production Corp 709 E. Murray Drive Farmington, NM 87401	0.000%	2.500%
<b>TOTAL</b>	100.000%	100.000%	<b>TOTAL</b>	100.000%	100.000%

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, New Mexico

**Good Times P36-2410 01H**

P-SESE-36-24N-10W  
S2 Sec. 36 T24N R10W  
LG9804, LG5686

<u>Interest Owners</u>	<u>South Bisti Gallup &amp; Basin Mancos Gas</u>	
	<u>Gross</u>	<u>Net</u>
<b><u>Working Interest</u></b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	40.625%	33.023%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	40.625%	34.703%
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	18.750%	16.406%
<b><u>Royalty Interest</u></b>		
State of New Mexico	0.000%	12.500%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.680%
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
Mycro Industries, Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

**Good Times P36A-2410 01H**

P-SESE-36-24N-10W  
W2E2 Sec. 1 T23N R10W  
NM42059

<u>Interest Owners</u>	<u>South Bisti Gallup</u>	
ESTIMATE ONLY		
	<u>Gross</u>	<u>Net</u>
<b><u>Working Interest</u></b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	37.500%	30.938%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	37.500%	32.813%
Bolack Minerals Company 3901 Bloomfield Hwy Farmington, NM 87401-2831	25.000%	21.875%
<b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.875%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

**Good Times P36-2410 02H**

P-SESE-36-24N-10W  
S2 Sec. 36 T24N R10W  
LG9804, LG5686

<u>Interest Owners</u>	<u>South Bisti Gallup &amp; Basin Mancos Gas</u>	
	<u>Gross</u>	<u>Net</u>
<b><u>Working Interest</u></b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	40.625%	33.023%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	40.625%	34.703%
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0506	18.750%	16.406%
<b><u>Royalty Interest</u></b>		
State of New Mexico	0.000%	12.500%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.680%
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
Abo Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
Mycro Industries, Inc. 105 South 4th Street Artesia, NM 88210	0.000%	0.563%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

**Good Times P36A-2410 03H**

P-SESE-36-24N-10W  
E2E2 Sec. 1 T23N R10W  
NM42059

<u>Interest Owners</u>	<u>South Bisti Gallup</u>	
ESTIMATE ONLY		
	<u>Gross</u>	<u>Net</u>
<b><u>Working Interest</u></b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202	37.500%	30.938%
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	37.500%	32.813%
Bolack Minerals Company 3901 Bloomfield Hwy Farmington, NM 87401-2831	25.000%	21.875%
<b><u>Royalty Interest</u></b>		
United States of America	0.000%	12.500%
<b><u>Overriding Royalty Interest</u></b>		
Dugan Production Corp. 709 E. Murray Drive Farmington, NM 87401	0.000%	1.875%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

The interests reflected herein are what is known to Encana at this time, and Encana makes no warranty or representation as to their accuracy



Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, NM

As evidence that all interest ownership parties in the subject wells have been given notice of Encana's application, attached please find:

- 1) The Leasehold Interest Owner's Address List for the wells tying into the Good Times Trunk #1 Gathering System.
- 2) Copy of Encana's letter, dated October 25, 2013, used to send copies of the subject application to the leasehold interest owners for the wells connecting to the Good Times Trunk #1 Gathering System. The letters were transmitted via certified mail/return receipt. Upon receiving receipts, a copy will be sent to NMOCD.
- 3) Copy of Encana's letter to The Daily Times, requesting a legal ad run October 27<sup>th</sup> in order to provide effective notice to interest owners in two (2) Navajo Allotted leases, numbers NO-G-0902-1754 and NO-G-0902-1754 and one (1) Federal lease, number NM-04259. Additionally, a copy of the ad as it will run on October 27<sup>th</sup>, 2013.
- 4) Royalty interest is State, BLM and Navajo Allotted. Since the NMSLO and the BLM are receiving this application requesting their approval, a separate notice letter was not sent to these particular royalty owners. However, Encana submitted a letter to each allottee mineral owner of record for whom the Bureau of Indian Affairs (BIA) Superintendent or area director had an address. Moreover, in accordance with the BLM's July 3, 2013 Instructional Memorandum regarding surface commingling, Encana hereby submits an Affidavit of Mailing to affirm that notice was mailed to each allottee mineral owner of record for whom the Bureau of Indian Affairs (BIA) Superintendent or area director had an address. Lastly, Encana provided a copy of the application to the Federal Indian Minerals Office. All mailing transmittals were transmitted via certified mail/return receipt. Upon receiving receipts, a copy will be sent to NMOCD.

*\*Please note Attachment No. 4 contains 70 pages, including this sheet.*

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, NM

**Working Interest Owners:**

Encana Oil & Gas (USA) Inc.  
370 17<sup>th</sup> Street, Suite 1700  
Denver CO 80202

Dugan Production Corp.  
709 E. Murray Drive  
Farmington NM 87401

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046-0506

Bolack Minerals Company  
3901 Bloomfield Hwy  
Farmington, NM 87401-2831

**Royalty Interest Owner:**

Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

New Mexico State Land Office  
Oil & Gas Minerals Division  
PO Box 1148  
Santa Fe, NM 87504

United States of America  
(In Trust for the heirs of Kla ah pah Bitsillie,  
a restricted Indian of the Navajo Tribe)  
6251 College Blvd., Suite A  
Farmington, NM 87402  
Allotment No. 258806:  
Rose M. Armstrong  
PO Box 1715  
Bloomfield, NM 87413

Virginia M. Henry  
23 CFR 5584  
Farmington, NM 87401

Custer Martinez  
PO Box 97  
Finley, OK 74543

Fred C. Martinez Sr.  
4633 Gila # 30  
Farmington, NM 87402

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, NM

United States of America  
(In Trust for the heirs of Donald Bitsillie,  
a restricted Indian of the Navajo Tribe)  
6251 College Blvd., Suite A  
Farmington, NM 87402  
Allotment No. 258808:  
Harry A. Begay  
2306 Garfield Street SE # 124  
Albuquerque, NM 87106

Bryan A. Begay  
PO Box 1184  
Gallup, NM 87305-1184

Myron A. Begay Estate  
8030 30<sup>th</sup> Drive NE  
Maryville, WA 98271

Luciano A. Betsellie  
9 Cheshire St.  
Huntington Station, NY 11746-1214

Lita M. Charley  
6 RD 5455  
Farmington, NM 87401

Henry S. Jim  
PO Box 5672  
Farmington, NM 87499

Timothy M. Johnson  
304 Taos Avenue  
Farmington, NM 87401

Tanya Lister  
PO Box 1106  
Fruitland, NM 87416

Navajo Nation Minerals Dept.  
PO Box 1910  
Window Rock, AZ 86515

Samantha J. Nephi  
PO Box 919  
Fort Duchesne, UT 84026

Rita Slim  
PO Box 4738  
Shiprock, NM 87420-4738

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, NM

Edison Slim  
PO Box 1276  
Teec Nos Pos, AZ 86514-1252

Natasha Slim  
PO Box 1276  
Teec Nos Pos, AZ 865414-1252

Lorraine Tsosie  
PO Box 2592  
Kirtland, NM 87417

Renia L. Willie  
288 N 800 E  
Roosevelt, UT 84066

Melvin Willie  
PO Box 1288  
Teec Nos Pos, AZ 86514-1252

Alvin Willie  
General Delivery  
Nageezi, NM 87037

**Overriding Royalty Interest:**

Dugan Production Corp.  
709 E. Murray Drive  
Farmington NM 87401

David Albanese  
12819 Rock Falls Way  
Houston TX 77041-6627

Hanlan Oil Corporation  
P.O. Box 1515  
Roswell NM 88201

The Trustees of the Living Trust of Glen  
R. Gentle; Thomas W. Didalke, Trustee  
24692 Athena  
Mission Viejo, CA 92691

Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210

Abo Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210



Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, NM

Myco Industries Inc.  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210



October 24, 2013

See Attached Addressee List

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) on an application for a new gathering system, the Good Times Trunk #1 Gathering System (GTGS). The GTGS will be operated by Encana and will require surface commingling of gas, and in some instances, Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of oil and condensate. All of the wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of crude oil and condensate, may also be applicable for some of the proposed wells tying into the GTGS. If applicable, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to Enterprise Products Partners' central delivery point, gas custody transfer meter.

The wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. A gathering company will purchase and transport the product to refining. A strapping table measurement for each oil tank will determine the volume in each tank with run tickets to be filled out at the surface location for each load. Tank seal information will also be recorded to accompany transport.

This matter does not require any action on your part. Current NMOCD Regulations require that all affected interest owners receive notice of Off-Lease Measurement, Transportation and Sale, and receive notice of proposed future additions to the GTGS (those in the existing system and those being added). Included in Encana's Gathering System application is a request that for future additions to the GTGS only the interest owners in the wells to be added will require notification, provided that the proposed additions do not adversely affect the existing wells in the GTGS. This will greatly simplify adding wells to the GTGS. Should you have any questions, concerns or need additional information please contact me at your earliest convenience at 720-876-5965 and/or [billy.mccool@encana.com](mailto:billy.mccool@encana.com).

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202



Should you have any objections to our application, please contact the undersigned; you should also contact the NMOCD directly with your objections within twenty (20) days from the date that the NMOCD receives our application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. We would appreciate a copy of your objection.

Yours Truly,  
Encana Oil & Gas (USA) Inc.

A handwritten signature in black ink, appearing to read "B. Wade McCool", written in a cursive style.

B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:

**Working Interest Owners:**

Encana Oil & Gas (USA) Inc.  
370 17<sup>th</sup> Street, Suite 1700  
Denver CO 80202

Dugan Production Corp.  
709 E. Murray Drive  
Farmington NM 87401

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046-0506

Bolack Minerals Company  
3901 Bloomfield Hwy  
Farmington, NM 87401-2831

**Royalty Interest Owner:**

Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

New Mexico State Land Office  
Oil & Gas Minerals Division  
PO Box 1148  
Santa Fe, NM 87504

United States of America  
(In Trust for the heirs of Kla ah pah Bitsillie,  
a restricted Indian of the Navajo Tribe)  
6251 College Blvd., Suite A  
Farmington, NM 87402  
Allotment No. 258806:  
Rose M. Armstrong  
PO Box 1715  
Bloomfield, NM 87413

Virginia M. Henry  
23 CFR 5584  
Farmington, NM 87401

Custer Martinez  
PO Box 97  
Finley, OK 74543

Fred C. Martinez Sr.  
4633 Gila # 30  
Farmington, NM 87402



United States of America  
(In Trust for the heirs of Donald Bitsillie,  
a restricted Indian of the Navajo Tribe)  
6251 College Blvd., Suite A  
Farmington, NM 87402  
Allotment No. 258808:  
Harry A. Begay  
2306 Garfield Street SE # 124  
Albuquerque, NM 87106

Bryan A. Begay  
PO Box 1184  
Gallup, NM 87305-1184

Myron A. Begay Estate  
8030 30<sup>th</sup> Drive NE  
Maryville, WA 98271

Luciano A. Betsellie  
9 Cheshire St.  
Huntington Station, NY 11746-1214

Lita M. Charley  
6 RD 5455  
Farmington, NM 87401

Henry S. Jim  
PO Box 5672  
Farmington, NM 87499

Timothy M. Johnson  
304 Taos Avenue  
Farmington, NM 87401

Tanya Lister  
PO Box 1106  
Fruitland, NM 87416

Navajo Nation Minerals Dept.  
PO Box 1910  
Window Rock, AZ 86515

Samantha J. Nephi  
PO Box 919  
Fort Duchesne, UT 84026

Rita Slim  
PO Box 4738  
Shiprock, NM 87420-4738

Edison Slim  
PO Box 1276

Teec Nos Pos, AZ 86514-1252

Natasha Slim  
PO Box 1276  
Teec Nos Pos, AZ 865414-1252

Lorraine Tsosie  
PO Box 2592  
Kirtland, NM 87417

Renia L. Willie  
288 N 800 E  
Roosevelt, UT 84066

Melvin Willie  
PO Box 1288  
Teec Nos Pos, AZ 86514-1252

Alvin Willie  
General Delivery  
Nageezi, NM 87037

**Overriding Royalty Interest:**

Dugan Production Corp.  
709 E. Murray Drive  
Farmington NM 87401

David Albanese  
12819 Rock Falls Way  
Houston TX 77041-6627

Hanlan Oil Corporation  
P.O. Box 1515  
Roswell NM 88201

The Trustees of the Living Trust of Glen  
R. Gentle; Thomas W. Didalke, Trustee  
24692 Athena  
Mission Viejo, CA 92691

Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210

Abo Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210

Myco Industries Inc.  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States of America  
Federal Indian Minerals Office  
6251 College Blvd., Suite A  
Farmington, NM 87402

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9051

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9068

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Pete Martinez  
Oil, Gas & Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9075

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Natasha Slim  
PO Box 1276  
Teec Nos Pos, AZ 865414-1252

2. Article Number

7013 0600 0001 7378 9327

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rita Slim  
PO Box 4738  
Shiprock, NM 87420-4738

2. Article Number

7013 0600 0001 7378 9334

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lorraine Tsosie  
PO Box 2592  
Kirtland, NM 87417

2. Article Number

7013 0600 0001 7378 9341

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alvin Willie  
General Delivery  
Nageezi, NM 87037

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9358

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Melvin Willie  
PO Box 1288  
Teec Nos Pos, AZ 86514-1252

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9365

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Renia L. Willie  
288 N 800 E  
Roosevelt, UT 84066

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9372

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Jami Bailey  
New Mexico Oil Conservation  
Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9082

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bolack Minerals Company  
3901 Bloomfield Hwy  
Farmington, NM 87401-2831

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9099

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Corp.  
709 E. Murray Dr.  
Farmington, NM 87401

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9105

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046-0506

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9112

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Abo Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9129

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myco Industries Inc.  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9136

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, NM 88210

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9143

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David Albanese  
12819 Rock Falls Way  
Houston TX 77041-6627

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9150

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

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C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rose M. Armstrong  
PO Box 1715  
Bloomfield, NM 87413

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9167

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harry A. Begay  
2306 Garfield Street SE # 124  
Albuquerque, NM 87106

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9174

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myron A. Begay Estate  
8030 30<sup>th</sup> Drive NE  
Maryville, WA 98271

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9181

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Luciano A. Betsellie  
9 Cheshire St.  
Huntington Station, NY 11746-1214

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9198

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☒ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lita M. Charley  
6 RD 5455  
Farmington, NM 87401

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9204

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☒ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Trustees of the Living Trust of Glen  
R. Gentle; Thomas W. Didalke, Trustee  
24692 Athena  
Mission Viejo, CA 92691

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9211

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☒ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harlan Oil Corporation  
P.O. Box 1515  
Roswell NM 88201

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9228

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☒ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Virginia M. Henry  
23 CFR 5584  
Farmington, NM 87401

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9235

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Henry S. Jim  
PO Box 5672  
Farmington, NM 87499

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9242

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Timothy M. Johnson  
304 Taos Avenue  
Farmington, NM 87401

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9259

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tanya Lister  
PO Box 1106  
Fruitland, NM 87416

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9266

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Custer Martinez  
PO Box 97  
Finley, OK 74543

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9273

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fred C. Martinez Sr.  
4633 Gila # 30  
Farmington, NM 87402

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9280

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Navajo Nation Minerals Dept.  
PO Box 1910  
Window Rock, AZ 86515

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9297

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Samantha J. Nephi  
PO Box 919  
Fort Duchesne, UT 84026

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9303

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edison Slim  
PO Box 1276  
Teec Nos Pos, AZ 86514-1252

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9310

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alvin Willie  
General Delivery  
Nageezi, NM 87037

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9358

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Melvin Willie  
PO Box 1288  
Teec Nos Pos, AZ 86514-1252

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9365

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Renia L. Willie  
288 N 800 E  
Roosevelt, UT 84066

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9372

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Natasha Slim  
PO Box 1276  
Teec Nos Pos, AZ 865414-1252

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9327

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rita Slim  
PO Box 4738  
Shiprock, NM 87420-4738

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9334

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lorraine Tsosie  
PO Box 2592  
Kirtland, NM 87417

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 9341

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bryan A. Begay  
PO Box 1184  
Gallup, NM 87305-1184

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 9389

PS Form 3811, February 2004

Domestic Return Receipt

102595 02-M-1540



October 24, 2013

Transmitted Via Email: [legals@daily-times.com](mailto:legals@daily-times.com)

Ms. Carletta Dodge, Legal Clerk  
The Daiy Times  
201 N. Allen  
Farmington, New Mexico 87401

**Re: Legal Ad Placement Request**  
**Sunday, October 27<sup>th</sup> 2013 Publication**  
Good Times Trunk #1 Gathering System  
San Juan County, New Mexico

Dear Ms. Dodge:

Encana Oil & Gas (USA) Inc. (Encana) respectfully requests The Daily Times place the following notice in the Legal Ads section for the October 27<sup>th</sup>, 2013 publication. Once the ad has run, please send Affidavit of Publication to the undersigned.

*Encana oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD), New Mexico State Land Office (NMSLO) and the Bureau of Land Management (BLM) the Good Times Trunk #1 Gathering System, which will be installed, operated and maintained by Encana. The GTGS will require surface commingling and in some instances Off-Lease Measurement and Sale of natural produced gas as well as instances of Off-Lease Measurement, Sale and Transportation of crude oil. Encana is requesting ten (10) wells be connected to the GTGS located in San Juan County, New Mexico. The GTGS will interconnect with Enterprise Products Partners (Enterprise) pipeline in the NWSE of Section 2, T23N R10W, which will be known as the Central Delivery Point (CDP). At this point in time, Encana is unable to confirm with absolute certainty interest ownership in wells that will produce from the following Project Areas (PA): the S2 of Section 34, T24N R10W (Allotted Leases: NO-G-0902-1754 and NO-G-0902-1759) and the W2E2 and E2E2 of Section 1, T23N R10W (Federal Lease NM 42059). Encana is currently in the process of ordering title opinions for said PAs. There will not be any commingling of oil or condensate with natural gas in the pipeline. The PAs described above will be completed in the South Bisti-Gallup Pool (Order No. R-8090).*

*Any person holding an interest in Allotted Leases: NO-G-0902-1754 and NO-G-0902-1759 or Federal Lease NM 42059 may contact Encana for additional information and details (Attn: Billy Wade McCool, 720-876-5965; 370 17<sup>th</sup> Street, Suite 1700, Denver CO 80202; [billy.mccool@encana.com](mailto:billy.mccool@encana.com)). Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office (1220 South St. Francis Drive, Santa Fe, NM 87505) within 20 days from the date of this publication. In the absence of objections, Encana is requesting that the NMOCD approve the amendment to the application administratively.*

Encana Oil & Gas (USA) Inc.

Holly Hill  
Regulatory Analyst

Encana Oil & Gas (USA) Inc.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.5334 (O) 720.876.2835 (C) [holly.hill@encana.com](mailto:holly.hill@encana.com)

Encana oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD), New Mexico State Land Office (NMSLO) and the Bureau of Land Management (BLM) the Good Times Trunk #1 Gathering System, which will be installed, operated and maintained by Encana. The GTGS will require surface commingling and in some instances Off-Lease Measurement and Sale of natural produced gas as well as instances of Off-Lease Measurement, Sale and Transportation of crude oil. Encana is requesting ten (10) wells be connected to the GTGS located in San Juan County, New Mexico. The GTGS will interconnect with Enterprise Products Partners (Enterprise) pipeline in the NWSE of Section 2, T23N R10W, which will be known as the Central Delivery Point (CDP). At this point in time, Encana is unable to confirm with absolute certainty interest ownership in wells that will produce from the following Project Areas (PA): the S2 of Section 34, T24N R10W (Allotted Leases: NO-G-0902-1754 and NO-G-0902-1759) and the W2E2 and E2E2 of Section 1, T23N R10W (Federal Lease NM 42059). Encana is currently in the process of ordering title opinions for said PAs. There will not be any commingling of oil or condensate with natural gas in the pipeline. The PAs described above will be completed in the South Bisti-Gallup Pool (Order No. R-8090).

Any person holding an interest in Allotted Leases: NO-G-0902-1754 and NO-G-0902-1759 or Federal Lease NM 42059 may contact Encana for additional information and details (Attn: Billy Wade McCool, 720-876-5965; 370 17th Street, Suite 1700, Denver CO 80202; billy.mccool@encana.com). Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office (1220 South St. Francis Drive, Santa Fe, NM 87505) within 20 days from the date of this publication. In the absence of objections, Encana is requesting that the NMOCD approve the amendment to the application administratively.

Legal No. 69602 published in The Daily Times on October 27, 2013.

Re: Notice Letter; Good Times Trunk #1 )  
Gathering System, Navajo Allotted Land )  
BIA Lease NO-G-0902-1754 (Allotment )  
258806) and the Oil and Gas Lease – )  
Navajo Allotted Land BIA Lease )  
NO-G-0905-1759 (Allotment 258808) )  
)  
)  
)

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AFFIDAVIT OF MAILING

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STATE OF COLORADO )  
) ss  
CITY & COUNTY OF DENVER )

Billy Wade McCool, Land Negotiator for Encana Oil & Gas (USA) Inc. ("Encana") does hereby certify that on October 24, 2013, he transmitted a notice of the captioned matter in the attached letter by certified mail, return receipt requested, to those parties listed on the Notice List attached hereto who are shown with addressees, all of which were provided to Encana by Federal Indian Minerals Office as being the oil and gas mineral owners underlying the Oil and Gas Lease – Navajo Allotted Land BIA Lease NO-G-0902-1754 (Allotment 258806) and the Oil and Gas Lease – Navajo Allotted Land BIA Lease NO-G-0905-1759 (Allotment 258808), which are contained within the area allocated to the Encana Good Times P34 2410 01H well.

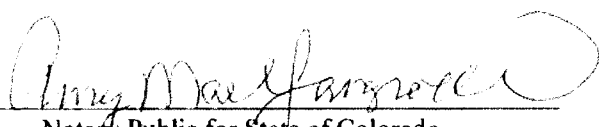
FURTHER AFFIANT SAYETH NOT

  
\_\_\_\_\_  
Billy Wade McCool  
Encana Oil & Gas (USA) Inc.  
370 17<sup>th</sup> Street, Suite 1700  
Denver, CO 80202

Subscribed and sworn to before me this 24 day of October, 2013 by Billy Wade McCool.

Witness my hand and official seal.

My Commission Expires: 3-12-2017

  
\_\_\_\_\_  
Notary Public for State of Colorado

AMY MAE LANGROCK  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20134001160  
MY COMMISSION EXPIRES MARCH 12, 2017

## NOTICE LIST

Attached to Affidavit of Mailing regarding the Good Times Trunk #1 Gathering System

### Oil and Gas Lease – Navajo Allotted Land BIA Lease NO-G-0902-1754 (Allotment 258806)

Rose M. Armstrong  
P. O. Box 1715  
Bloomfield, NM 87413

Virginia M. Henry  
23 CR 5584  
Farmington, NM 87401

Custer Martinez  
P. O. Box 97  
Finley, OK 74543

Fred C. Martinez Sr.  
4633 Gila #30  
Farmington, NM 87402

### Oil and Gas Lease – Navajo Allotted Land BIA Lease NO-G-0905-1759 (Allotment 258808)

Harry A. Begay  
2308 Garfield Street SE #124  
Albuquerque, NM 87106

Tanya Lister  
P. O. Box 1106  
Fruitland, NM 87416

Myron A. Begay Estate  
8030 30th Drive NE  
Maryville, WA 98271

Samantha J. Nephi  
P. O. Box 919  
Fort Duchesne, UT 84026

Lita M. Charley  
6 Rd 5455  
Farmington, NM 87401

Edison Slim  
P. O. Box 1252  
TEEC NOS POS, AZ 86514-1252

Timothy M. Johnson  
304 Taos Avenue  
Farmington, NM 87401

Natasha Slim  
P. O. Box 1276  
TEEC NOS POS, AZ 86514

Navajo Nation  
Navajo Nation Minerals Department  
P. O. Box 1910  
Window Rock, AZ 86515

Renia L. Willie  
288 N 800 E  
Roosevelt, UT 84066

Rita Slim  
P. O. Box 4738  
Shiprock, NM 87420-4738

Alvin Willie  
General Delivery  
Nageezi, NM 87037

Bryan A. Begay  
P. O. Box 1184  
Gallup, NM 87305-1184

Lorraine Tsosie  
P. O. Box 2592  
Kirtland, NM 87417

Luciano A. Betsellie  
9 Cheshire St.  
Huntington Station, NY 11746-1214

Melvin Willie  
P. O. Box 1288  
TEEC NOS POS, AZ 86514

Henry S. Jim  
P. O. Box 5672  
Farmington, NM 87499





October 24, 2013

Virginia M. Henry  
23 CFR 5584  
Farmington, NM 87401

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

Dear Interest Owner:

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Encana Oil & Gas (USA) Inc.

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**encana**

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Yours Truly,  
Encana Oil & Gas (USA) Inc.



B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



October 24, 2013

Timothy M. Johnson  
304 Taos Avenue  
Farmington, NM 87401

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Land Negotiator  
720.876.5965 (O)  
email: [billy\\_mccool@encana.com](mailto:billy_mccool@encana.com)

Enc:



October 24, 2013

Tanya Lister  
PO Box 1106  
Fruitland, NM 87416

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Sandoval County, New Mexico**

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October 24, 2013

Samantha J. Nephi  
PO Box 919  
Fort Duchesne, UT 84026

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October 24, 2013

Navajo Nation Minerals Dept.  
PO Box 1910  
Window Rock, AZ 86515

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October 24, 2013

Rose M. Armstrong  
PO Box 1715  
Bloomfield, NM 87413

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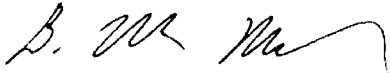
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Enc:



October 24, 2013

Rita Slim  
PO Box 4738  
Shiprock, NM 87420-4738

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October 24, 2013

Renia L. Willie  
288 N 800 E  
Roosevelt, UT 84066

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email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



October 24, 2013

Natasha Slim  
PO Box 1276  
Teec Nos Pos, AZ 865414-1252

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Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700, Denver Colorado 80202



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Encana Oil & Gas (USA) Inc.

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B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



October 24, 2013

Myron A. Begay Estate  
8030 30th Drive NE  
Maryville, WA 98271

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales**  
Sandoval County, New Mexico

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Enc:





October 24, 2013

Melvin Willie  
PO Box 1288  
Teec Nos Pos, AZ 86514-1252

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

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Enc:



October 24, 2013

Luciano A. Betsellie  
9 Cheshire St.  
Huntington Station, NY 11746-1214

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

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Enc:



October 24, 2013

Lorraine Tsosie  
PO Box 2592  
Kirtland, NM 87417

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Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

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October 24, 2013

Lita M. Charley  
6 RD 5455  
Farmington, NM 87401

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Application for Pool and Lease Commingling  
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Sandoval County, New Mexico**

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720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



October 24, 2013

Henry S. Jim  
PO Box 5672  
Farmington, NM 87499

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Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

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Enc:



October 24, 2013

Harry A. Begay  
2306 Garfield Street SE # 124  
Albuquerque, NM 87106

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

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October 24, 2013

Fred C. Martinez Sr.  
4633 Gila # 30  
Farmington, NM 87402

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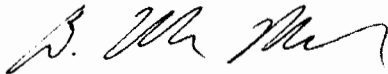
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370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202

**encana**

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email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



October 24, 2013

Edison Slim  
PO Box 1276  
Teec Nos Pos, AZ 86514-1252

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
Sandoval County, New Mexico**

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Encana Oil & Gas (USA) Inc.  
370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202





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A handwritten signature in black ink, appearing to read "B. Wade McCool", written in a cursive style.

B. Wade McCool  
Land Negotiator  
720.876.5965 (O)  
email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



October 24, 2013

Custer Martinez  
PO Box 97  
Finley, OK 74543

**Re: Good Times Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales**  
Sandoval County, New Mexico

Dear Interest Owner:

Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) on an application for a new gathering system, the Good Times Trunk #1 Gathering System (GTGS). The GTGS will be operated by Encana and will require surface commingling of gas, and in some instances, Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of oil and condensate. All of the wells proposed to tie into the GTGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the GTGS.

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email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:



October 24, 2013

Alvin Willie  
General Delivery  
Nageezi, NM 87037

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Application for Pool and Lease Commingling  
Off-Lease Measurement and Sales  
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Enc:



October 24, 2013

Bryan A. Begay  
PO Box 1184  
Gallup, NM 87305-1184

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Off-Lease Measurement and Sales  
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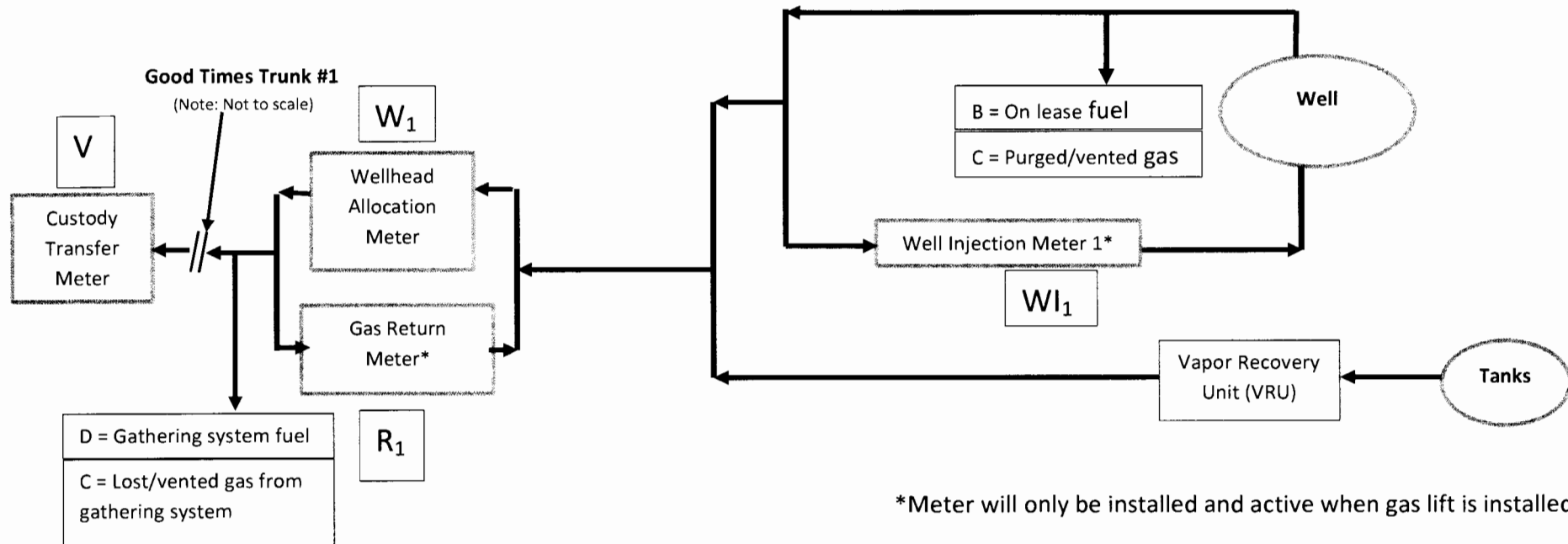
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email: [billy.mccool@encana.com](mailto:billy.mccool@encana.com)

Enc:

## Gas Measurement Allocation Procedure for Single Well Pads



### Base Data:

- V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Product Partners)
- R = Gas Volume (MCF) from Gas Return Meter (Encana)\*
- $W_1$  = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)
- $WI_1$  = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)\*
- Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Product Partners)
- Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all individual wells.



Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, New Mexico

**Individual Well Gas Production** = A + B + C + D + E

A = Allocated Gas production off lease, MCF:  $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]*(V)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

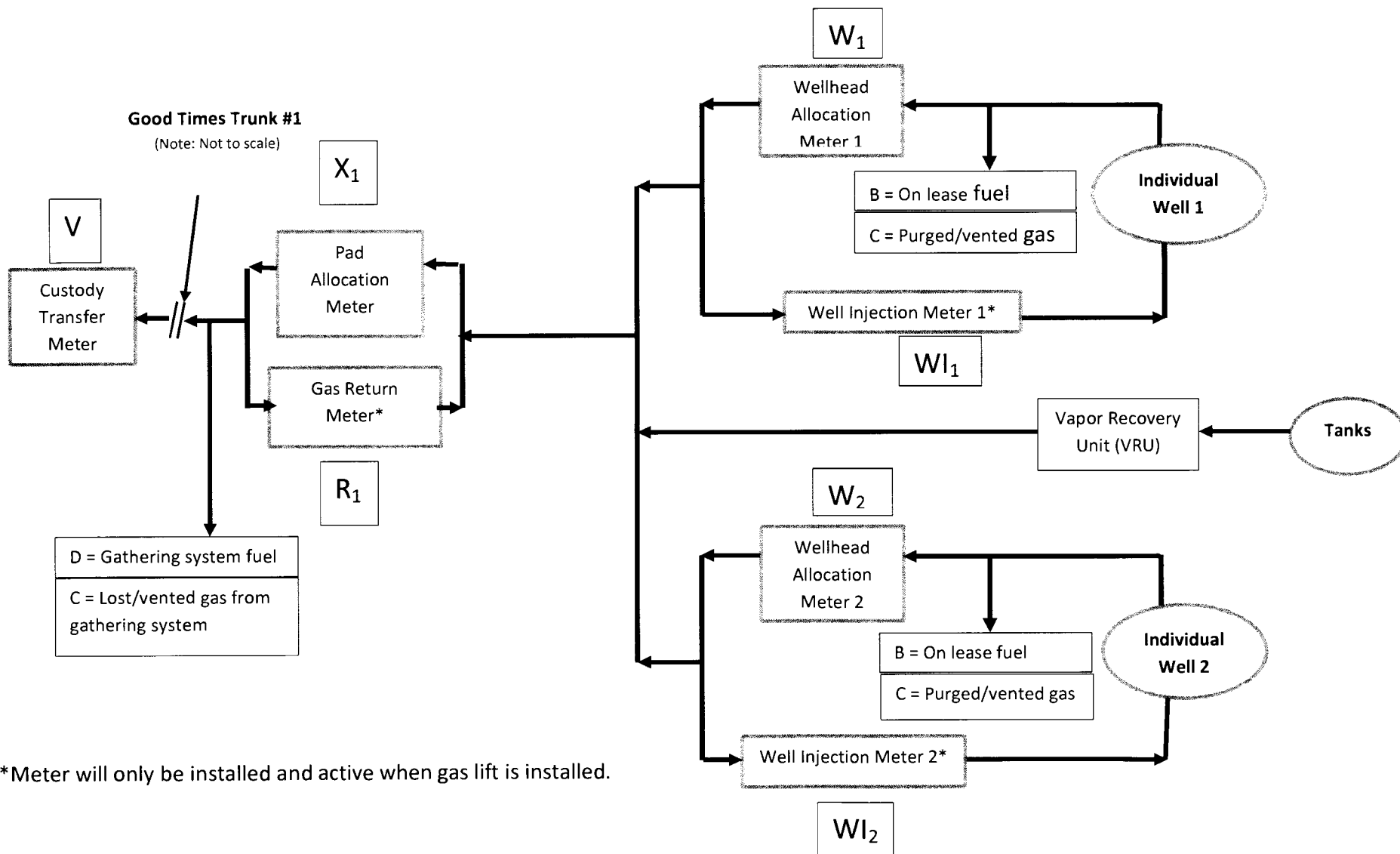
D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$ .

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined  $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$ .

**Individual Well BTU's** =  $[(W_n-R_n)*Z_n]/SUM((W_n-R_n)*Z_n)*Y$

Individual well gas heating values to be determined in accordance with BLM regulations.

## Gas Measurement Allocation Procedure for Multi-Well Pads



\*Meter will only be installed and active when gas lift is installed.

Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, New Mexico

**Base Data:**

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)

$X_x$  = Gas Volume (MCF) from Pad Allocation Meter during allocation period. (Encana)

$R_x$  = Gas Volume (MCF) from Gas Return Meter at Well Pad (Encana)\*

$(X_x - R_x)$  = Gas Volume (MCF) for total Well Pad Production (Encana)

$W_x$  = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

$WI_x$  = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)\*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all Well Pads and individual wells.

**Well Pad Gas Production** = A + B + C + D + E

A = Allocated Gas production off lease for Well Pad, MCF:  $[(X_1 - R_1) / ((X_1 - R_1) + (X_2 - R_2) + (X_n - R_n))] * (V)$

Please note, gas production (MCF) for individual wells on a Well Pad is calculated using the formula:

$[(W_1 - WI_1) / ((W_1 - WI_1) + (W_2 - WI_2) + (W_n - WI_n))] * (X_1 - R_1)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the Well Pads benefiting from the equipment using allocation factors determined by  $[(X_1 - R_1) / ((X_1 - R_1) + (X_2 - R_2) + (X_n - R_n))]$  and for individual wells using allocation factors determined by  $[(W_1 - WI_1) / ((W_1 - WI_1) + (W_2 - WI_2) + (W_n - WI_n))]$ .

Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1 Gathering System  
San Juan County, New Mexico

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**Individual Well BTU's** =  $[(W_n-W_{In})*Z_n]/\text{SUM}((W_n-W_{In})*Z_n)]*Y$

Individual well gas heating values to be determined in accordance with BLM regulations.

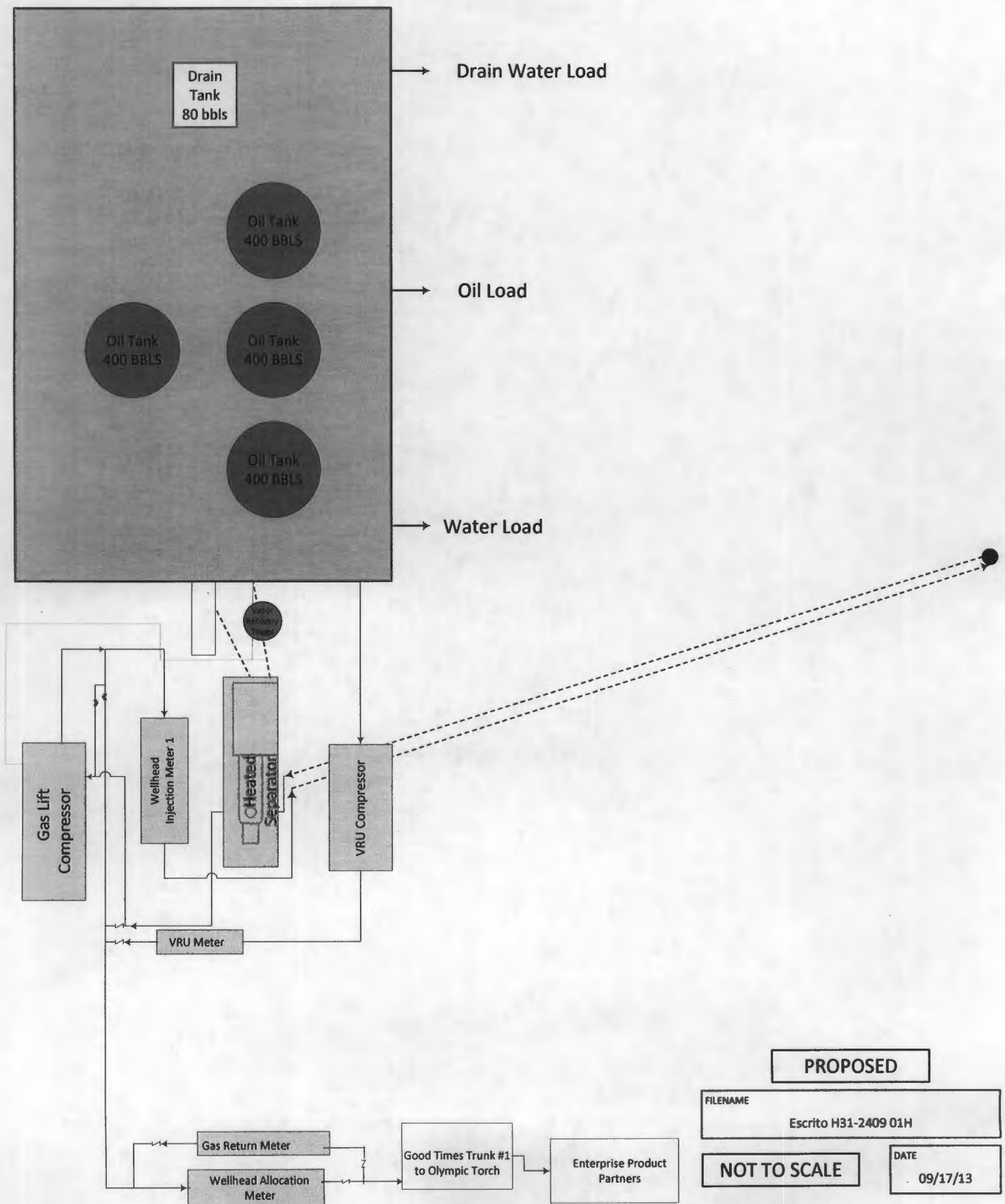
Attachment No. 6  
Encana Oil & Gas (USA) Inc.  
Good Times Trunk #1, Gathering System  
San Juan County, NM

Gas Lift Schematics and descriptions for each of the seven (7) well pads as follows attached herein:

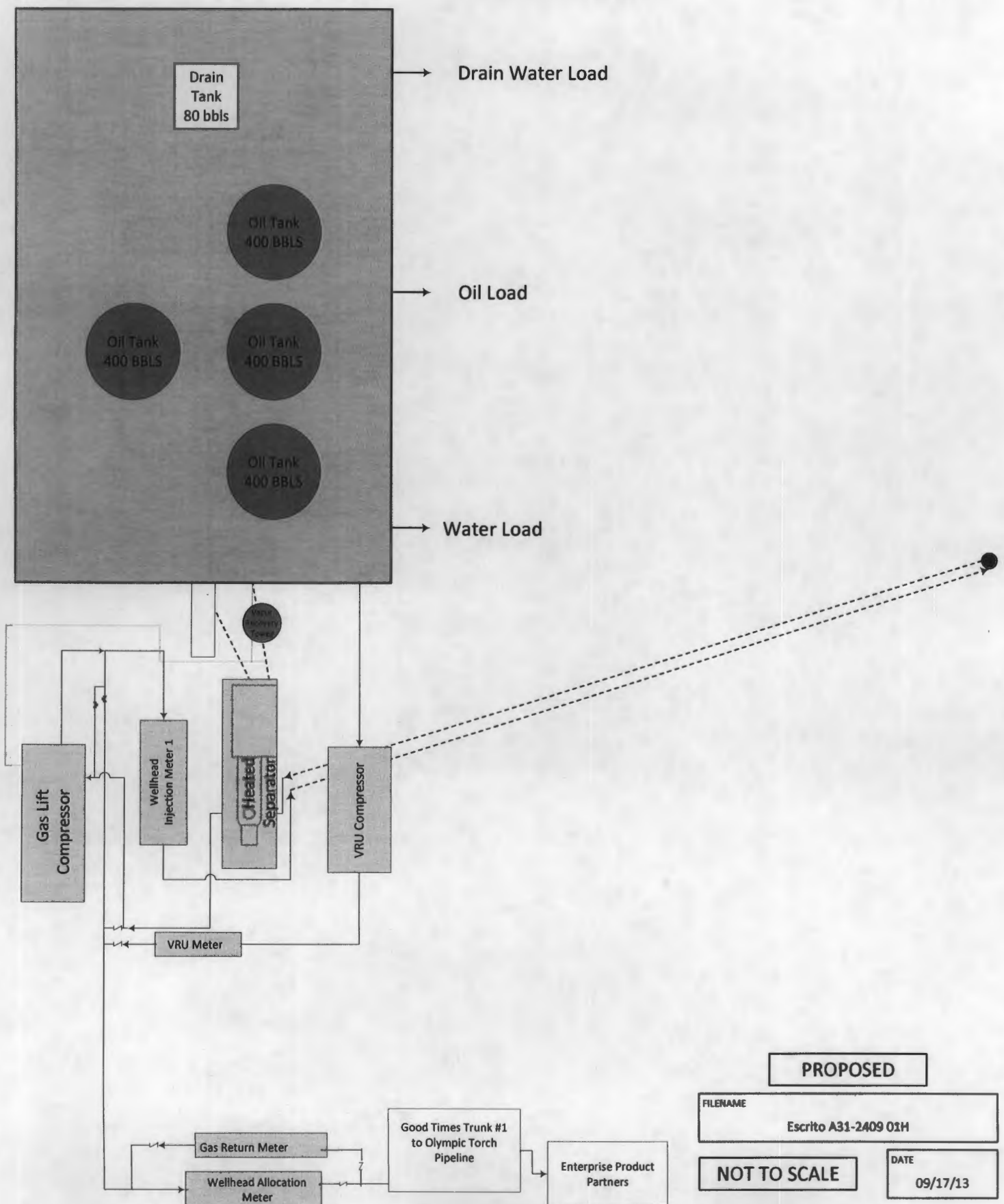
Escrito H31-2409 01H	Escrito H31-2409 01H
Escrito A31-2409 01H	Escrito A31-2409 01H
Good Times D06-2309 01H	Good Times D06-2309 01H
Good Times P34-2410 01H	Good Times P34-2410 01H
Escrito M30-2409	Escrito M30-2409 01H
	Escrito M30-2409 02H
Good Times P36-2410	Good Times P36-2410 01H
	Good Times P36-2410 02H
Good Times P36A-2410	Good Times P36A-2410 01H
	Good Times P36A-2410 03H

*Please note Attachment No. 6 contains seven (7) pages*

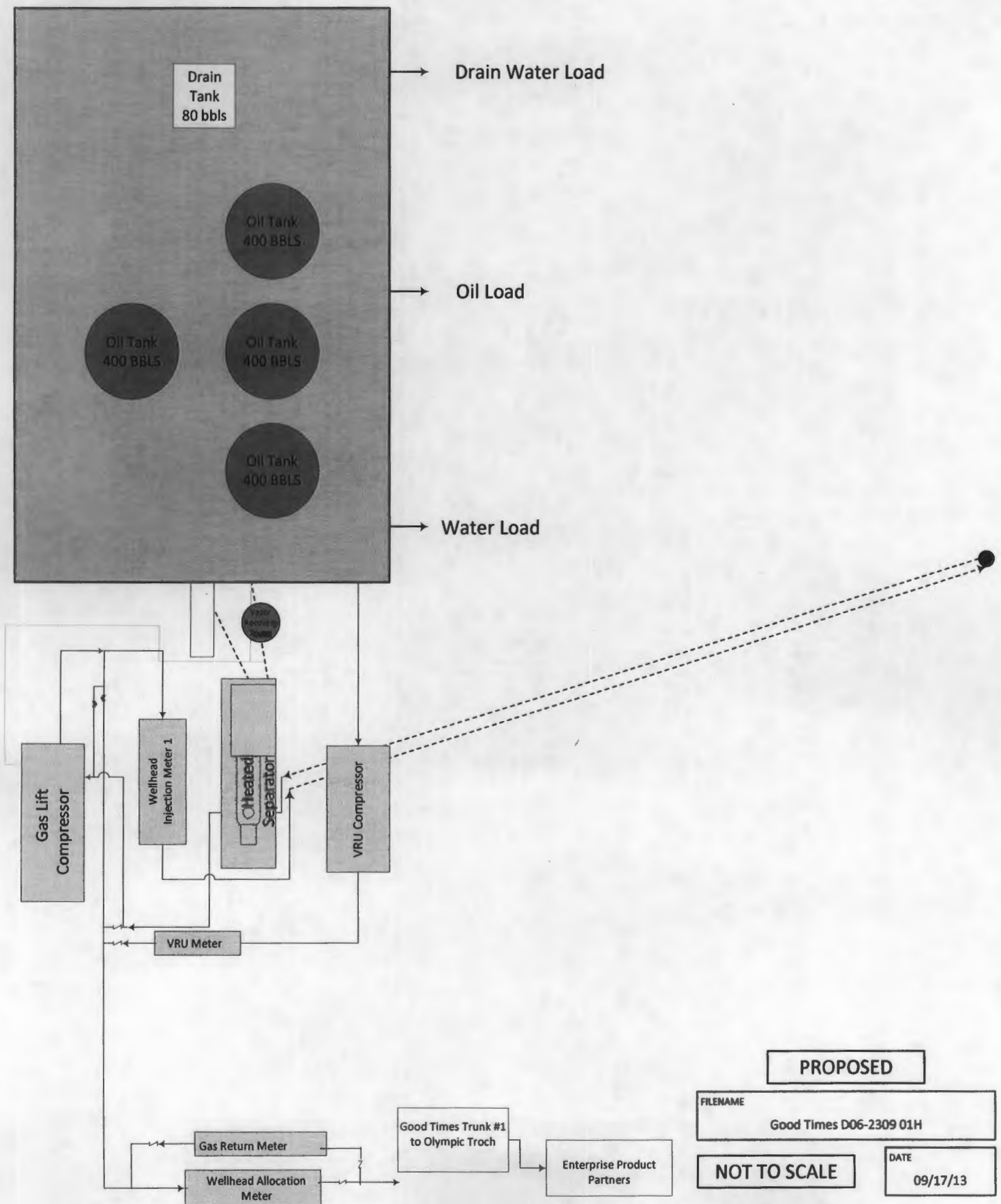
# Escrito H31-2409 01H



Escrito A31-2409 01H

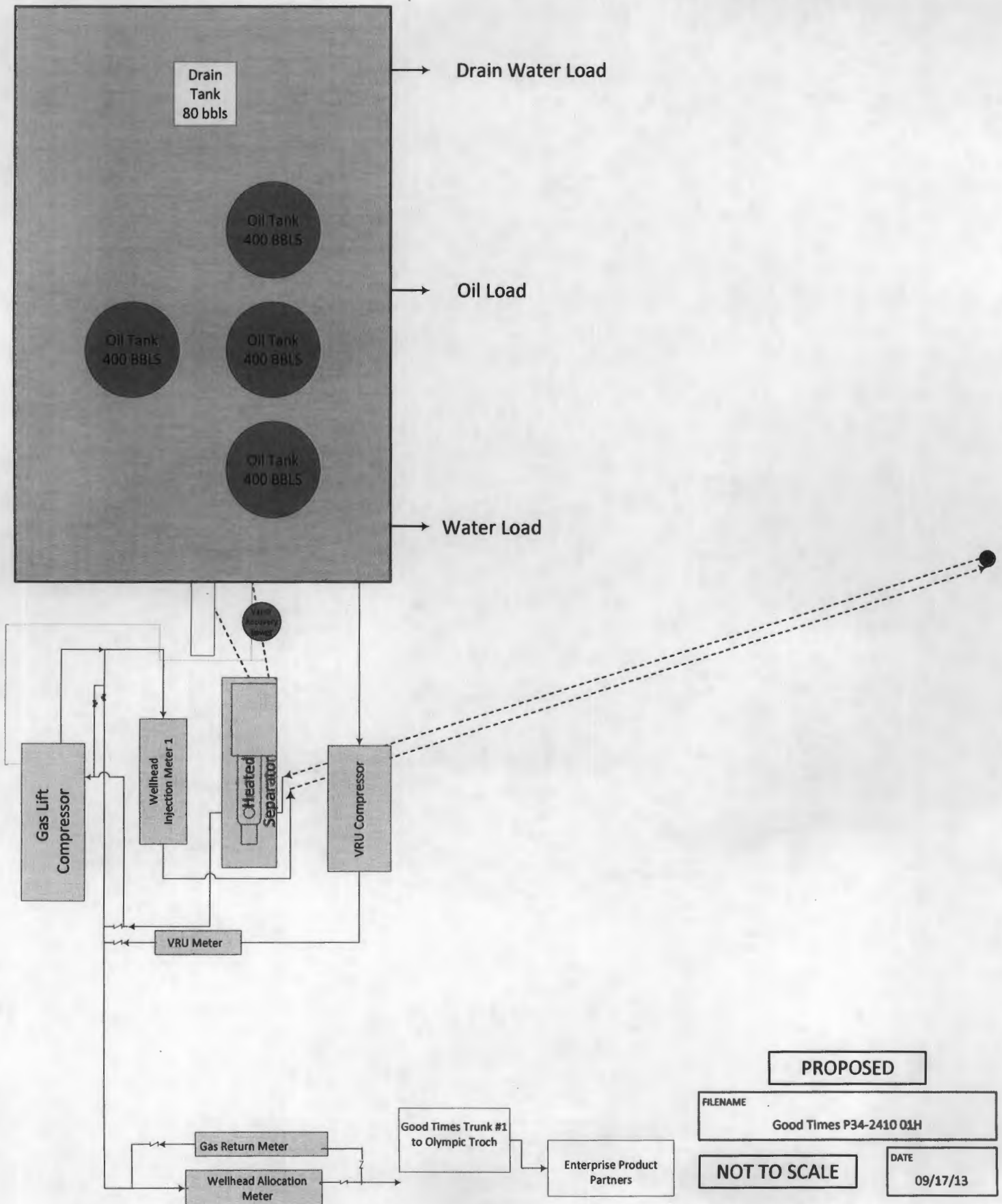


# Good Times D06-2309 01H

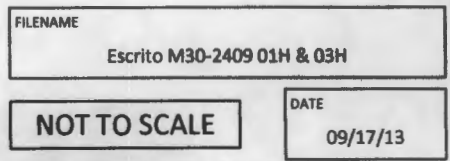




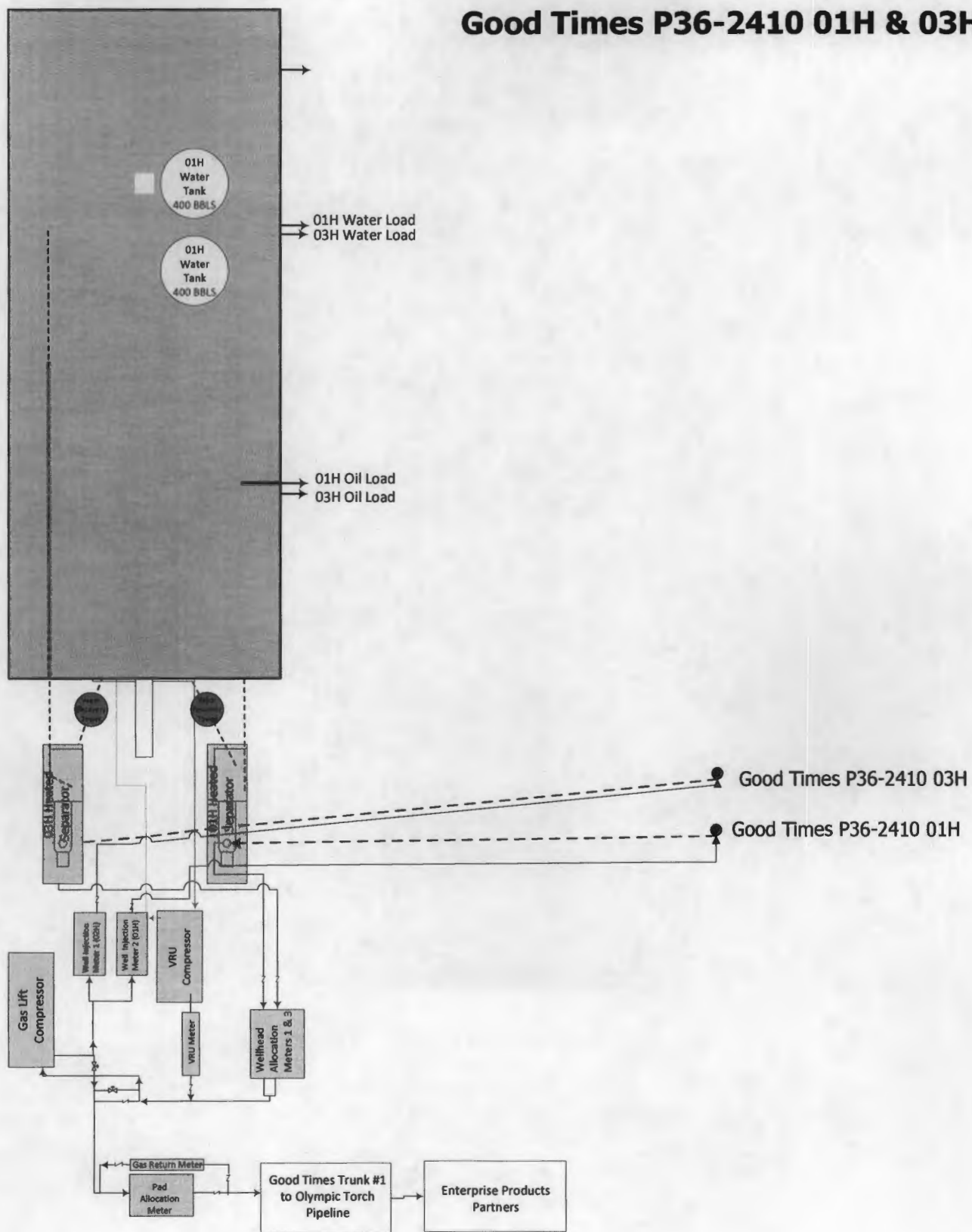
# Good Times P34-2410 01H



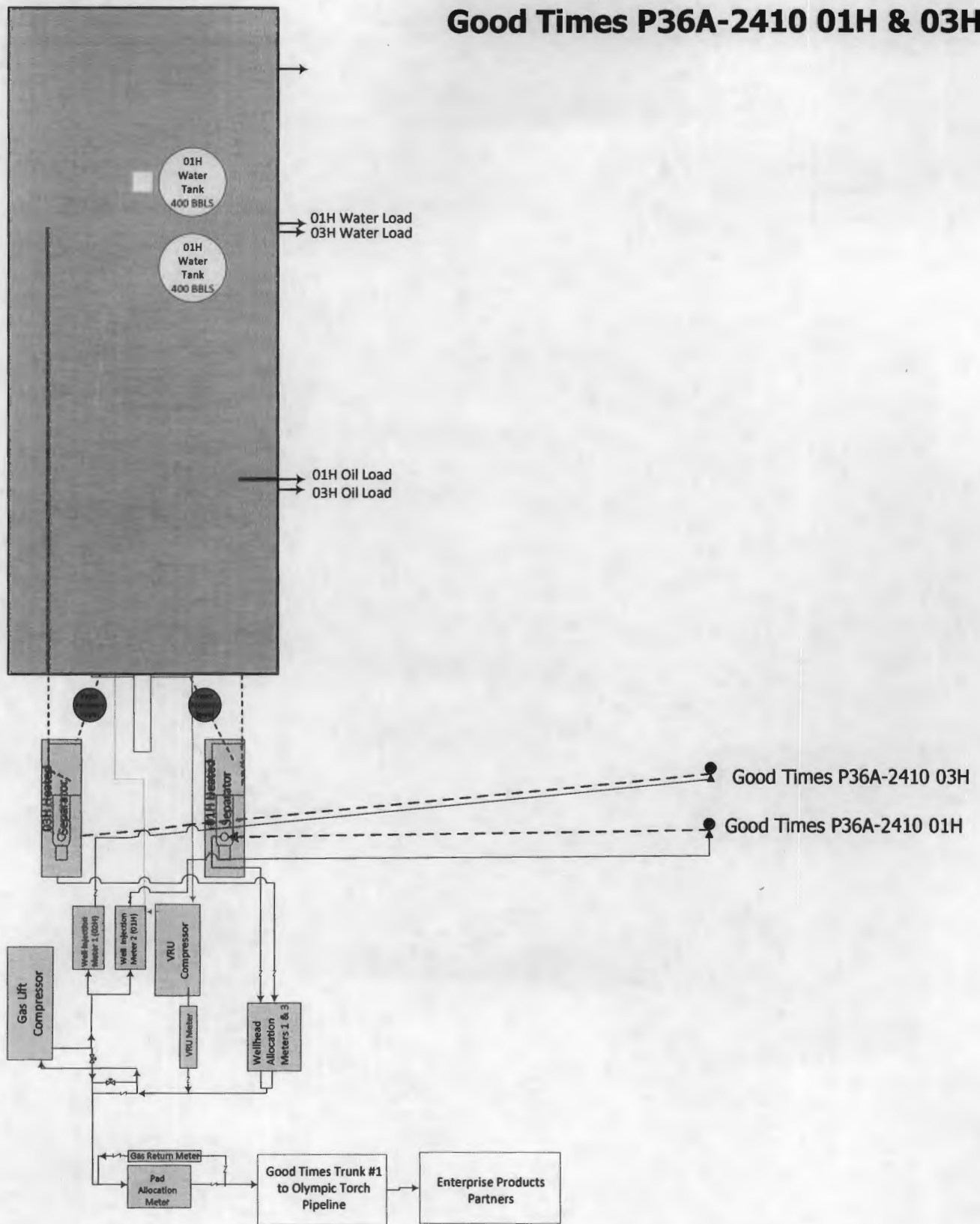
The diagram shows a vertical rectangular process unit. Inside the unit, there are two circular tanks, each labeled "01H Water Tank 400 BBLs". To the left of the tanks is a small square. On the right side of the unit, there are two sets of output streams. The upper set consists of two parallel arrows pointing right, labeled "01H Water Load" and "03H Water Load". The lower set also consists of two parallel arrows pointing right, labeled "01H Oil Load" and "03H Oil Load". A dashed vertical line is on the left side of the unit.



# Good Times P36-2410 01H & 03H



# Good Times P36A-2410 01H & 03H



FILENAME

Good Times P36A-2410 01H & 03H

NOT TO SCALE

DATE

09/17/13