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		ABOVE THIS LINE FOR DIVISION USE ONLY SD PRG 1331043522
		- Engineering Bureau -
		1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
т	HIS CHECKLIST IS M	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appile	[DHC-Dow [PC-Po	adard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF	PLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication
		Merrion Oil& Gas
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement
	[0]	\square DHC \square CTB \square PLC \square PC \square OLS \square OLM \square BIUE DET MULLE CAN T 30-039-25415
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR State Pat #1A 30-039-26177
	[D]	Other: Specify 50 50 50
[2]	NOTIFICAT	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	☑ Offset Operators, Leaseholders or Surface Owner □ □
	[C]	Application is One Which Requires Published Legal Notice
	[D]	 Working, Royalty or Overriding Royalty Interest Owners Morking, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office D. H. Other Land Management - Commissioner of Public Lands, State Land Office
	[E]	✓ For all of the above, Proof of Notification of Publication Attached, and/or, ✓ Waivers are Attached
	[F]	Waivers are Attached Removed DHC Jor Bivertary
[3]	SUBMIT AC OF APPLIC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
[4] appro applic	CERTIFICA val is accurate a cation until the re	TION INDICATED ABOVE. TION: I hereby certify that the information submitted with this application for administrative of the dest of my knowledge. I also understand that no action will be taken on this required information and notifications are submitted to the Division. Statement must be completed by an individual with managerial and/or supervisory capacity.
	Note	Statement must be completed by an individual with managerial and/or supervisory capacity.
	Thompson	Regulatory Compliance Specialist 10/31/13
	or Type Name	Signature Title Date

pthompson@merrion.bz e-mail Address



October 31, 2013

New Mexico Oil Conservation Division 1220 S. St. Francis Dr Santa Fe, NM 87505

Re: Application for DHC & Simultaneous Dedication State Pat #1A 30-039-26177 UL C, S32 T30N, R7W Rio Arriba Co. Blueberry Buckle Com #1 30-039-25415 ULD, S32 T30N, R7W Rio Arriba Co.

Dear Ms. Bailey:

Merrion Oil & Gas Corporation respectfully requests authorization to simultaneously dedicate an existing standard 160 acre gas spacing and proration unit in the Blanco Pictured Cliff pool (72359) comprising of the NW/4 of Section 32, Township 30N, Range 7W, NMPM, Rio Arriba County, New Mexico to the following described wells:

State Pat #1A 30-039-26177 UL C, S32 T30N, R7W Rio Arriba Co. Blueberry Buckle Com #1 30-039-25415 ULD, S32 T30N, R7W Rio Arriba Co.

The State Pat #1A is currently completed in the Blanco Mesa Verde pool. The Blueberry Buckle Com #1 is currently completed in the Basin Fruitland Coal and Blanco Pictured Cliffs as a down hole commingled completion. The Blueberry Buckle Com #1 is currently dedicated in the Blanco Pictured Cliffs pool to an existing 160 acre gas spacing unit comprising the NW/4 of section 32.

The Blanco Pictured Cliff pool is currently governed by Division Rule 19.15.15.10 NMAC which requires that wells be located on a standard unit comprising 160 acres. The well shall be located in a spacing unit consisting of 160 surface contiguous acres, more or less, substantially in the form of a square that is a quarter section and a legal subdivision of the United States public land surveys and shall be located no closer than 660 feet to an outer boundary of the unit and no closer than 10 feet to a quarter-quarter section or subdivision inner boundary.

The proposed completion of the Blanco Pictured Cliffs pool within the State Pat #1A will increase the gas recovery from the Blanco formation within the NW/4 of section 32, thereby preventing waste.

610 Reilly Avenue Farmington, NM 87401 main 505.324.5300 fax 505.324.5350 Re: Application for DHC & Simultaneous Dedication State Pat #1A 30-039-26177 UL C, S32 T30N, R7W Rio Arriba Co. Blueberry Buckle Com #1 30-039-25415 ULD, S32 T30N, R7W Rio Arriba Co. Page 2

Please be advised that all 160-acre spacing units offsetting the NW/4 of Section 32 are currently operated by Burlington Resources (ConocoPhillips). These offsets are outlined on the State Pat #1A offset acreage map (attached). Please be further advised that the interest ownership between the NW/4 of Section 32 is common throughout. Consequently notice of this application is not required to any party.

Attached is a C-102 showing the State Pat #1A and Blueberry Buckle Com #1.

Included in this administrative application is also a request to Down Hole Commingle / the Blanco Pictured Cliffs (72359) and Blanco Mesaverde (72319) in the State Pat #1A

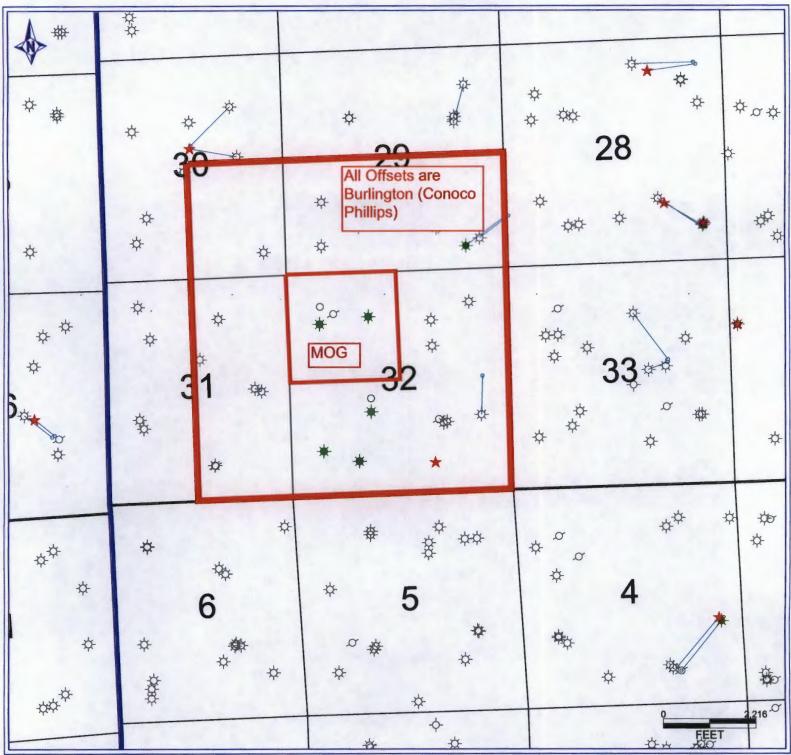
In summary, approval of the application will afford Merrion Oil & Gas the opportunity to recover additional gas reserves from the Blanco Pictured Cliffs pool in the NW/4 of Section 32 that may otherwise not be recovered by the existing well, thereby preventing waste, and will not violate correlative rights.

If you have any concerns, please contact me at 505-324-5336

Respectfully Submitted, Julima Inn M

Philana Thompson

Merrion Oil & Gas, Regulatory Compliance Specialist 610 Reilly Ave Farmington, NM 87401 505-324-5336 pthompson@merrion.bz State Pat #1A Offset Acreage



PETRA 10/24/2013 4:22:25 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

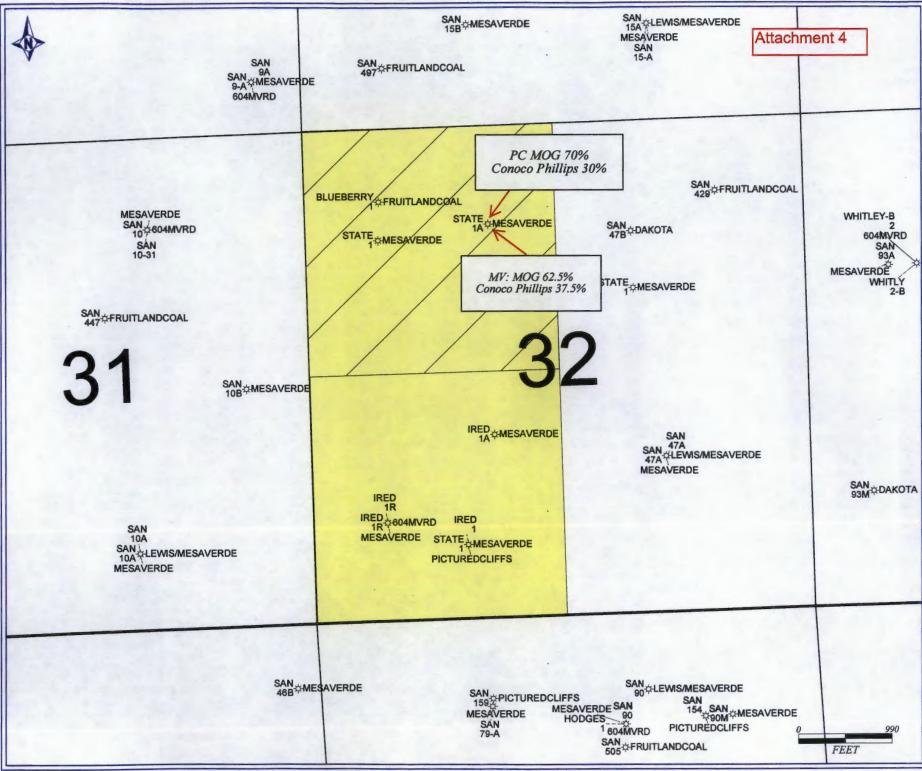
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-	API Number 26177		72:	² Pool Code 359		³ Pool Name Blanco Pictured Cliffs						
⁴ Property 0 24590	Code	⁵ Property Name State Pat							⁶ Well Number 1A			
⁷ OGRID	No.		⁸ Operator Name Merrion Oil & Gas Corporation 6220'									
					¹⁰ Surface Lo	ocation						
UL or lot no. C	r lot no. Section Township Ram C 32 30N 7W		Range 7W	Lot Idn	Feet from the 1065	North/South line N	Feet from the 1940	East/Weat line W	County Rio Arrib			
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¹² Dedicated Acre 160	s ¹³ Joint of	Infill ¹⁴ C	onsolidation Co	ode ¹⁵ Orde	er No.			<u>, "</u>				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

* 1940'	1065'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Lease: E-178		Signature Signature Printed Name Connie S. Dinning E-mail Address cdinning@merrion.bz
		"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Dute of Survey
		Date of Survey Signature and Seal of Professional Surveyor:



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[1] Har 2011, Samla Fr. 254 17504-2018

State of New Mexico Energy, Marral & Marral Reserves Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1993 Instructions on back Submit to Appropriate District Office State Lesse - 4 Copies For Lesse - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artenia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztoc, NM 87410 District IV PO Box 2088, Santa Fr. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹¹ Bottom Hole Location If Different From Surface UL or lot so. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County "Dedicated Acres " Joint or Infill " Consolidation Code " Order No. C C C NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATIO 16 ************************************	API Number				¹ Pool Code					³ Pool Name			
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October 31, 2013

Burlington Resources (Conocophillips) 3401 E 30th Farmington, NM 87401

Re: Application for DHC & Simultaneous Dedication State Pat #1A 30-039-26177 UL C, S32 T30N, R7W Rio Arriba Co. Blueberry Buckle Com #1 30-039-25415 ULD, S32 T30N, R7W Rio Arriba Co.

Ladies and Gentleman:

This letter is to advise you that Merrion Oil & Gas Corporation has filed the enclosed application with the New Mexico Oil Conservation Division seeking Simultaneous Dedication of the State Pat #1A and Blueberry Buckle Com #1 to the NW/4 of Section 32, T30N, R7W, NMPM, Rio Arriba Co, NM.

As the offset operator that may be affected by the proposed completion, you may object to this application. Objections must be filed in writing within 20 days from this date at the Division's Santa Fe office that is located at 1220 S. St. Francis Drive, Santa Fe, NM 87505. If no objection is received within this 20 day period, this application for a simultaneous dedication may be approved.

If you have any concerns, please contact me at 505-324-5336

Respectfully Submitted,

Philana Thompson

Merrion Oil & Gas, Regulatory Compliance Specialist 610 Reilly Ave Farmington, NM 87401 505-324-5336 pthompson@merrion.bz

> 610 Reilly Avenue Farmington, NM 87401 main 505.324.5300 fax 505.324.5350

Goetze, Phillip, EMNRD

From:	Goetze, Phillip, EMNRD
Sent:	Wednesday, December 04, 2013 3:46 PM
То:	'Philana Thompson'
Cc:	Hoppe, William, EMNRD
Subject:	Commingling Order for State Pat 1A (API 30-039-26177)

Philana:

Let's try this one again. I have just gone through your DHC application for the State Pat Well 1A (C-32-30N-7W; 30-039-26177) in detail. I see that your application is for a combination of <u>blanco-mesaverde (72319)</u> and <u>blanco-pictured cliffs</u> (72359) pools. Under Rule 19.15.12.11 E. NMAC, this combination is a pre-approved and only require you to file with the Aztec District office. The specifics for filing are described in Paragraph 2 of Subsection C of 19.15.12.11 NMAC:

(2) Exceptions for wells located in pre-approved pools or areas. Applicants shall file applications to downhole commingle in well bores within pools or areas that have been established by the division as "pre-approved pools or areas" pursuant to Paragraph (2) of Subsection D of 19.15.12.11 NMAC on form C-103 at the appropriate division district office. The district supervisor of the appropriate division district office may approve the proposed downhole commingling following receipt of form C-103. In addition to the information required by form C-103, the applicant shall include:

- (a) the number of the division order that established pre-approved pool or area;
- (b) the names of pools to be commingled;
- (c) perforated intervals;
- (d) allocation method and supporting data;
- (e) a statement that the commingling will not reduce the total remaining production's value;

(f) in those instances where the ownership or percentages between the pools to be commingled is not identical, a statement attesting that applicant sent notice to the interest owners in the spacing unit by certified mail, return receipt requested of its intent to apply for downhole commingling and no objection was received within 20 days of sending this notice; and

(g) a statement attesting that applicant sent a copy of form C-103 to the state land office for wells in spacing units containing state lands or the BLM for wells in spacing units containing federal or tribal lands using sundry notice form 3160-5.

Essentially, take your package and forward to the District office with a new cover letter and the information that you sent me. The Order with pre-approval is R-11363. The SD will still come from Santa Fe and I will proceed on that one. Contact me with any questions. PRG

Phillip R. Goetze, P.G.Engineering and Geological Services Bureau, Oil Conservation Division1220 South St. Francis Dr., Santa Fe, NM 87505O: 505.476.3466F: 505.476.3462