	Order Number		API Number Operator				County		
	475		30-025-12191 John H. Hend	lrix Corp			ea		
	Order Date		Well Name	Number			Location.		
	8-8-11		Amoco State 5	3	E	32	225	38E	
				Oil %	UL Gas	Sec %	T (+Dir)	R.(+Dir)	
Pool 1	6660		Blinebry Dil +Gas	30%		10%			
Pool 2	60240		Tubb 01/4 Gas	30%		20%			
Pool 3	7900		Brunson Drinkard Abo 5	40%		40%			
Pool 4						arthur specime cours			
	Comments: P	Sk	ed in RBPMS 8-9-		Subjectively, b. L. Usind Jeffer.	and the second of the second o			

ı

DOWNHOLE COMMINGLE CALCULATIONS: 30-05-12191
OPERATOR: John H-1 Hendrix Corp
PROPERTY NAME: Amoco State 5 #3
WNULSTR: 3-E-32-225-38E
SECTION I: POOL NO. 1 Blinebry Dil + Gas ALLOWABLE AMOUNT 128 MCF
POOL NO. 2 Tubb Dil + Gas 142 284 MCF
POOL NO. 3 Brunson Drinkard Abo S 142 852 MCF
POOL NO. 4 MCF
SECTION II: Blinebry Dil + Gas 30% 40%
POOL NO. 2 Tubb Dil + Gas 30% 20%
POOL NO. 3 Bruson Drinkard Abos 4090 x 391=15640 4090
POOL NO. 4 2/56>
SECTION III; $\frac{OIL}{40\%} = 355$
SECTION IV: 30% x 355 = 106.5

Submit 3 Copies To Appropriate District Office	State of New Mexico ( )	Form C-103
<u>District I</u> Energ	y, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240		WELL API NO. 30-025-12191
District III 1301 W Grand Ave , Artesia, NM 88240  OIL  District III 1000 Res Please Rd Artes NM 87440 2 2 2011	CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87416 0 3 2011 District IV 1220 S. St. Francis Dr. Santa Fe NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Pc, INVI	_	
87505 SUNDRY NOTE SEVED	DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI		7. Lease Name of Offit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR		Amoco State S
PROPOSALS)	C) Other	8. Well Number 3
<ol> <li>Type of Well: Oil Well Gas Well</li> <li>Name of Operator</li> </ol>	Other	
John H. Hendrix Corpo	ration	9. OGRID Number 012024
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 3040, Midland, TX 79702-30	040	BDAS
4. Well Location		
Unit Letter E: 1980 fo	eet from the North line and	660 feet from the West line
Section 32	Township 22S Range 38E	NMPM Lea County
	tion (Show whether DR, RKB, RT, GR, etc.	
	3373' DF	
12. Check Appropriat	e Box to Indicate Nature of Notice.	Report or Other Data
NOTICE OF INTENTIO		SSEQUENT REPORT OF:
	ID ABANDON   REMEDIAL WOF	<del>-</del>
TEMPORARILY ABANDON		RILLING OPNS. P AND A
	E COMPL	IT JOB 📙
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
		nd give pertinent dates, including estimated date
		ttach wellbore diagram of proposed completion
or recompletion.		proposed compression
•		
THIS IS A REQUEST TO DHC BLINEBRY C		D BRUNSON DRINKARD ABO SOUTH IN
THE SUBJECT WELL. SEE SUPPORTING D	ATA ON ATTACHED SHEET.	
Spud Date:	Rig Release Date:	
	DHC-HOB-41	<u> </u>
I hereby certify that the information above is tru	e and complete to the best of my knowled	ge and belief.
<i>A</i>		
SIGNATURE Mohn Dan Hum	TITLE Engineer	DATE 09/01/11
SIGNATURE MAY Prom 1 Ways	TILE Engineer	DATE 08/01/11 .
Type or print name . Carolyn Doran Haynes	E-mail address: cdoranhayne	s@jhhc.org PHONE: 432-684-6631
For State Use Only		
	TITLE PEROLEM EXC	DATE AUG 0 8 2011
APPROVED BY:	TITLE PETROLEUM ENTE	DATE AUG 0
Conditions of Approval (if any):		

## Amoco State S #3

## Unit Letter C – 1980' FNL & 660' FWL Sec 32, T22S, R38E, Lea County, NM API # 30-025-12191

- 1. Division Order that established pre-approved pools: Order No. R-11363
- 2. Pools to be commingled Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240) and Brunson Drinkard Abo South (7900).
- 3. Tubb Oil & Gas Perfs 6102-6230'
  Blinebry Oil & Gas Perfs 5496-5730'
  Brunson Drinkard Abo South Perfs 6323-6518'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current or Anticipated production:

Blinebry Oil & Gas	2 BOPD	100 MCFPD
Tubb Oil & Gas	2 BOPD	50 MCFPD
BDAS	3 BOPD	100 MCFPD
	Total 7 BOPD	250 MCFPD

7. The proposed allocation to be as follows:

•		Oil %	Gas%
Blinebry Oil & Gas		30%	40%
Tubb Oil & Gas		30%	20%
BDAS		40%	40%
	Total	100%	100%

If further tests show a significant change in percentages, it will be requested.