

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

RECEIVED OGD
2013 DEC 23 2:11:27

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jennifer Duarte *Jennifer Duarte* Regulatory Specialist 12/20/13
 Print or Type Name Signature Title Date
 jennifer.duarte@oxy.com
 e-mail Address

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. Multiple
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Multiple Corbin South Commingle
8. Well Number
9. OGRID Number
10. Pool name or Wildcat Corbin; Wolfcamp, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP LP

3. Address of Operator
PO BOX 4294; HOUSTON, TX 77210

4. Well Location
 Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
 Section 9 Township 18S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: Surface Commingle <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA WTP LP respectfully request permission to surface commingle the wells in the attached documents. Should you need any further information or have any concerns, please feel free to contact me at any time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 12/20/2013

Type or print name Jennifer Duarte E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM55149

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
OXY USA WTP LP
Contact: JENNIFER A DUARTE
E-Mail: JENNIFER_DUARTE@OXY.COM

9. API Well No.

3a. Address
PO BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-513-6640

10. Field and Pool, or Exploratory
CORBIN WOLFCAMP SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T18S R33E

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposal for Corbin South Federal #2, Corbin South Federal #4, and Corbin Federal COM #2H:
OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM-055149
Corbin South Federal #1 9-18S-33E 30-025-41316
Corbin South Federal #3 9-18S-33E 30-025-41317

Federal Lease NMLC-0029489B
Corbin South Federal #5 4-18S-33E 30-025-41318

Federal Lease NMNM-055149, NMNM-089892

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #230267 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Hobbs**

Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #230267 that would not fit on the form

32. Additional remarks, continued

Corbin South Federal Com #2 9-18S-33E 30-025-41424

Federal Lease NMNM-089890, NMLC-0029489B
Corbin South Federal Com #4 4-18S-33E 30-025-41319

Federal Lease NMLC-0029489B, NMLC-0029489A
Corbin South Federal Com #2H 9-18S-33E 30-025-41315

Federal Lease NMNM-055149, NMLC-0029489B
Corbin South Federal Com #1H 9-18S-33E 30-025-41314

Attached map shows the Federal leases and well locations in Section 9, T 18S - R 33E & Section 4, T 18S ? R 33E.

The BLM's interest in these leases is different. Leases NMNM-055149, NMNM-089892 have a royalty rate of 12.5-25% Schedule B. Leases NMNM-0029489B, NMNM-089890, have a royalty rate of 12.5-25% Schedule D. Lease NMNM-0029489A has a royalty rate of 12.5-25% Schedule C.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that each well is always producing through dedicated testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Corbin wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Corbin South Federal #2 in Section 9, T18S, R33E on Federal Leases NMNM-005149, 089892 in Lea County, New Mexico. A gas sales meter will be located 0.5 miles East of the facility. The gas will be sold to Frontier, the meter number will be assigned and submitted via sundry after the meter is installed. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location and disposed in a public SWD in the area.

Process and Flow Descriptions:

Please see attached diagram for the Corbin South Federal #2 CTB. The flow of produced fluids and valve positions during production and sales phases is shown in the diagram.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Per the Title Opinion, OXY is the sole working interest owner and there are no overriding royalty owners. Thus, no notifications were necessary (see attached).

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Proposal for Corbin South Federal #2, Corbin South Federal #4, and Corbin Federal COM #2H:
OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM-055149

Well Name	Location	API #	Pool	BOPD	Oil Gravity	Mcfpd	BTU
Corbin South Federal #1	9-18S-33E	30-025-41316	Corbin; Wolfcamp, South	166	40	268	1324
Corbin South Federal #3	9-18S-33E	30-025-41317	Corbin; Wolfcamp, South	166	40	268	1324

Federal Lease NMLC-0029489B

Well Name	Location	API #	Pool	BOPD	Oil Gravity	Mcfpd	BTU
Corbin South Federal #5	4-18S-33E	30-025-41318	Corbin; Wolfcamp, South	166	40	268	1324

Federal Lease NMNM-055149, NMNM-089892

Well Name	Location	API #	Pool	BOPD	Oil Gravity	Mcfpd	BTU
Corbin South Federal Com #2	9-18S-33E	30-025-41424	Corbin; Wolfcamp, South	166	40	268	1324

Federal Lease NMNM-089890, NMLC-0029489B

Well Name	Location	API #	Pool	BOPD	Oil Gravity	Mcfpd	BTU
Corbin South Federal Com #4	4-18S-33E	30-025-41319	Corbin; Wolfcamp, South	166	40	268	1324

Federal Lease NMLC-0029489B, NMLC-0029489A

Well Name	Location	API #	Pool	BOPD	Oil Gravity	Mcfpd	BTU
Corbin South Federal Com #2H	9-18S-33E	30-025-41315	Corbin; Wolfcamp, South	200	40	127	1324

Federal Lease NMNM-055149, NMLC-0029489B

Well Name	Location	API #	Pool	BOPD	Oil Gravity	Mcfpd	BTU
Corbin South Federal Com #1H	9-18S-33E	30-025-41314	Corbin; Wolfcamp, South	200	40	127	1324

Attached map shows the Federal leases and well locations in Section 9, T 18S - R 33E & Section 4, T 18S - R 33E.

The BLM's interest in these leases is different. Leases NMNM-055149, NMNM-089892 have a royalty rate of 12.5-25% Schedule B. Leases NMNM-00029489B, NMNM-089890, have a royalty rate of 12.5-25% Schedule D. Lease NMNM-0029489A has a royalty rate of 12.5-25% Schedule C.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that each well is always producing through dedicated testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Corbin wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Corbin South Federal #2 in Section 9, T18S, R33E on Federal Leases NMNM-005149, 089892 in Lea County, New Mexico. A gas sales meter will be located 0.5 miles East of the facility. The gas will be sold to Frontier, the meter number will be assigned and submitted via sundry after the meter is installed. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location and disposed in a public SWD in the area.

Process and Flow Descriptions:

Please see attached diagram for the Corbin South Federal #2 CTB. The flow of produced fluids and valve positions during production and sales phases is shown in the diagram.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

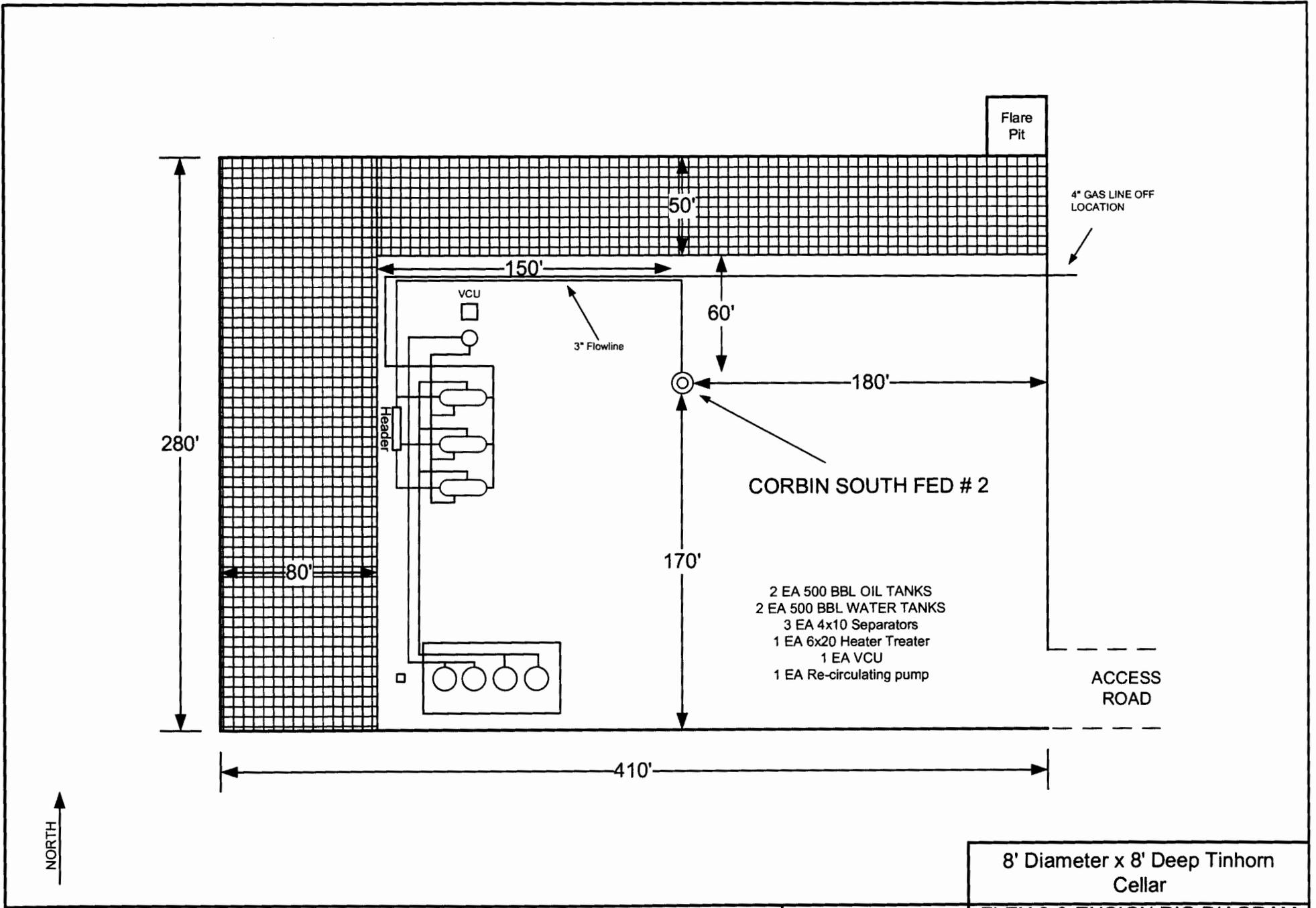
Signed:



Printed Name: Jennifer Duarte

Title: Regulatory Specialist

Date: 12/20/2013

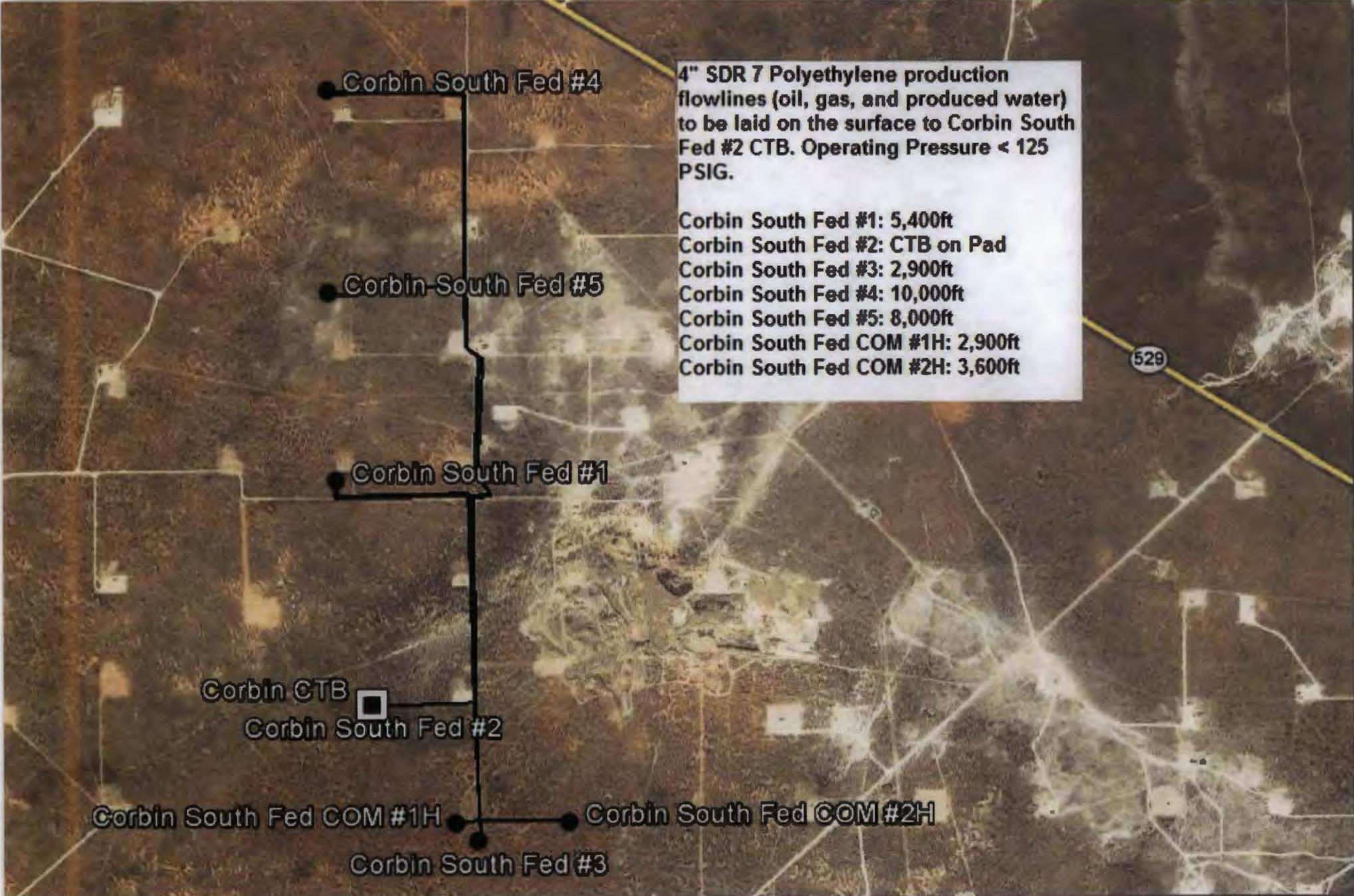


NORTH ↑

8' Diameter x 8' Deep Tinhorn Cellar

REVISION BLOCK						ENGINEERING RECORD	
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE

FLEX 3 & ENSIGN RIG DIAGRAM
CORBIN SOUTH FED # 2
 LEA COUNTY, NEW MEXICO



Corbin South Fed #4

Corbin South Fed #5

Corbin South Fed #1

Corbin CTB
Corbin South Fed #2

Corbin South Fed COM #1H

Corbin South Fed COM #2H

Corbin South Fed #3

4" SDR 7 Polyethylene production flowlines (oil, gas, and produced water) to be laid on the surface to Corbin South Fed #2 CTB. Operating Pressure < 125 PSIG.

- Corbin South Fed #1: 5,400ft
- Corbin South Fed #2: CTB on Pad
- Corbin South Fed #3: 2,900ft
- Corbin South Fed #4: 10,000ft
- Corbin South Fed #5: 8,000ft
- Corbin South Fed COM #1H: 2,900ft
- Corbin South Fed COM #2H: 3,600ft

529



OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTIAL PERMIAN LP
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.6640 Cell: 832.740.3716
Jennifer_duarte@oxy.com

December 20, 2013

Interest Owners Notification

Re: Request for a CTB & Lease Commingle
CTB Location: Sec 9-T 18S-R 33E – Corbin South Federal Com #2
Pool: Corbin; Wolfcamp, South (13320)
Lea County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval for a Central Tanks Battery & Lease commingle for the mentioned wells in the attached documents. Per the Title Opinion, OXY is the sole working interest owner and there are no overriding royalty owners. Thus, no notifications were necessary.

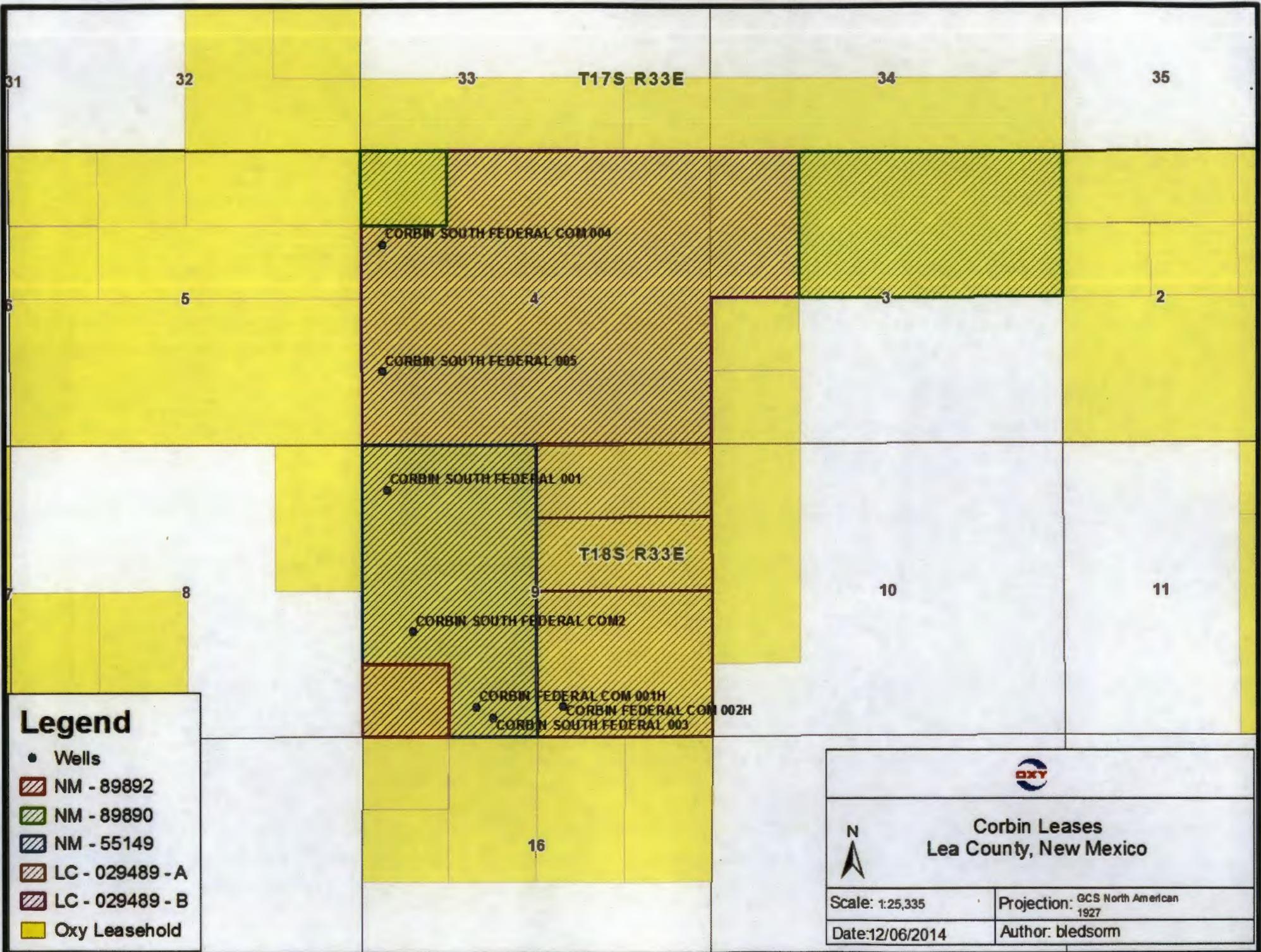
Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP
Jennifer Duarte
Regulatory Specialist

Enclosure



Legend

- Wells
-  NM - 89892
-  NM - 89890
-  NM - 55149
-  LC - 029489 - A
-  LC - 029489 - B
-  Oxy Leasehold



Corbin Leases
Lea County, New Mexico

N


Scale: 1:25,335	Projection: GCS North American 1927
Date: 12/06/2014	Author: bledsorm

Carpin South Fed Com #2

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Time: 11:51 AM

Page 1 of 1

Run Date: 09/05/2013

(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 312011: O&G LSE COMP PUBLIC
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 40.000
Serial Number ~~089892~~

Serial Number: NMNM-- - 089892

Name & Address			Int Rel	% Interest
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERATING RIGHTS	0.000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	LESSEE	100.000000

Serial Number: NMNM-- - 089892

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0180S	0330E	009	ALIQ	SWSW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 089892

Act Date	Code	Action	Action Remark	Pending Office
03/11/1983	387	CASE ESTABLISHED		
04/01/1983	496	FUND CODE	05;145003	
04/01/1983	532	RENTAL PD TO MMS FOR 04/01/2003 AND 04/01/2004		
04/01/1983	868	EFFECTIVE DATE		
01/01/1991	209	CASE CREATED BY SEGR	OUT OF NMNM55149;	
11/12/1992	974	AUTOMATED RECORD VERIF		AT
03/18/1993	600	RECORDS NOTED		
04/02/1993	963	CASE MICROFILMED	CNUM 569,790	RGO
03/17/1994	111	RENTAL RECEIVED	\$40.00;21/150708	
03/22/1995	084	RENTAL RECEIVED BY ONRR	\$40.00;21/0000001520	
03/18/1996	084	RENTAL RECEIVED BY ONRR	\$40.00;21/0000001533	
03/12/1997	084	RENTAL RECEIVED BY ONRR	\$40.00;21/000000241	
03/13/1998	084	RENTAL RECEIVED BY ONRR	\$40.00;21/000000520	
03/13/2000	084	RENTAL RECEIVED BY ONRR	\$40.00;21/1047	
03/12/2001	140	ASGN FILED	OXY/OXY USA WTP	
03/12/2001	932	TRF OPER RGTS FILED	OXY/OXY USA WTP	
03/19/2001	084	RENTAL RECEIVED BY ONRR	\$40.00;21/27	
04/25/2001	139	ASGN APPROVED	EFF 04/01/01;	
04/25/2001	933	TRF OPER RGTS APPROVED	EFF 04/01/01;	
04/25/2001	974	AUTOMATED RECORD VERIF	JLV	
05/28/2004	791	TERMINAT'N NOTICE ISSUED	CLASS II	
05/28/2004	974	AUTOMATED RECORD VERIF	LBO	
06/09/2004	792	TERMINATION VACATED		
06/09/2004	974	AUTOMATED RECORD VERIF	LBO	
05/16/2012	974	AUTOMATED RECORD VERIF	JS	
03/31/2014	763	EXPIRES		

Serial Number: NMNM-- - 089892

Line Nr	Remarks
0002	NMNM89892 IS EXTENDED AS LONG AS NMNM55149 EXISTS
0003	RENTAL PD TO MMS FOR 04/01/2003 AND 04/01/2004;
0004	NMNM55149 RECIEVED 2YR EXTENSION WILL EXPIRE 3/31/14

Corbin Fed Com 14 / Corbin South 1 # 3

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Time: 11:31 AM

Page 1 of 2

Run Date: 06/17/2013

(MASS) Serial Register Page

Corbin South Fed Com #2

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 312011: O&G LSE COMP PUBLIC
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 280.000
Serial Number [REDACTED]

Name & Address		Serial Number: NMNM-- - 055149		Int Rel	% Interest
LATIGO PETROLEUM INC	15 W 6TH ST #1100	TULSA OK 74119		OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521		OPERATING RIGHTS	0.000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505		OPERATING RIGHTS	0.000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505		LESSEE	100.000000

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0180S	0330E	009	ALIQ		NW,N2SW,SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands								
Serial Number: NMNM-- - 055149								
23 0180S	0330E	709	FF		SWSW SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
12/13/1982	387	CASE ESTABLISHED	PARCEL #37;	
12/14/1982	196	BID ACCEPTED		
03/11/1983	237	LEASE ISSUED		
04/01/1983	496	FUND CODE	05;145003	
04/01/1983	532	[REDACTED]		
04/01/1983	868	EFFECTIVE DATE		
07/08/1983	140	ASGN FILED	CITIES SER/CTS SE O&G	
07/13/1983	139	ASGN APPROVED	EFF 08/01/83;	
03/23/1984	111	RENTAL RECEIVED	\$0;84-85	
03/18/1985	111	RENTAL RECEIVED	\$0;85-86	
08/23/1985	963	CASE MICROFILMED	CNUM 553,456 AC	
05/26/1988	940	NAME CHANGE RECOGNIZED	CITIES SVC/OXY USA	
06/22/1988	974	AUTOMATED RECORD VERIF	AMR/BAV	
12/31/1990	700	LEASE SEGREGATED	INTO NMNM89892;	
01/01/1991	232	LEASE COMMITTED TO UNIT	NMNM84603X;CEN CORBIN	
08/30/1991	909	BOND ACCEPTED	EFF 08/30/91;UT0855	
09/29/1992	575	APD FILED	SANTA FE ENERGY CE	
10/01/1992	621	RLTY RED-STRIPPER WELL	1.3%;/1/NMNM84603X	
11/03/1992	576	APD APPROVED	KACHINA 9 FED #1; BM	
11/12/1992	974	AUTOMATED RECORD VERIF		AT
03/18/1993	600	RECORDS NOTED		
11/02/1993	625	RLTY REDUCTION APPV	/1/	
12/07/1993	974	AUTOMATED RECORD VERIF		JDS
08/21/1998	932	TRF OPER RGTS FILED	OXY USA/SAGA PETRO	
10/13/1998	933	TRF OPER RGTS APPROVED	EFF 09/01/98;	
10/13/1998	974	AUTOMATED RECORD VERIF	LR	
03/12/2001	140	ASGN FILED	OXY/OXY USA WTP	
03/12/2001	932	TRF OPER RGTS FILED	OXY/OXY USA WTP	
04/25/2001	139	ASGN APPROVED	EFF 04/01/01;	
04/25/2001	933	TRF OPER RGTS APPROVED	EFF 04/01/01;	
04/25/2001	974	AUTOMATED RECORD VERIF	JLV	
07/19/2004	932	TRF OPER RGTS FILED	1	
07/19/2004	932	TRF OPER RGTS FILED	2	

Corbin Fed Com #4
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 11:57 AM

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Run Date: 09/05/2013

01 02-25-1920;041STAT0437;30USC226

Total Acres
280.250

Serial Number

Case Type 310771: O&G EXCHANGE LEASE - PD
 Commodity 459: OIL & GAS L
 Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 089890

Name & Address	Int Rel	% Interest
OXY USA WTP LP	LESSEE	100.0000000

Serial Number: NMNM-- - 089890

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0180S	0330E	003	ALIQ		S2NE,SENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S	0330E	003	LOTS		1-3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S	0330E	004	LOTS		4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 089890

Act Date	Code	Action	Action Remark	Pending Office
12/27/1937	387	CASE ESTABLISHED		
12/28/1937	650	HELD BY PROD - ACTUAL		
12/28/1937	658	MEMO OF 1ST PROD-ACTUAL		
12/29/1939	237	LEASE ISSUED		
12/29/1939	496	FUND CODE	05;145003	
12/29/1939	868	EFFECTIVE DATE		
11/01/1971	534	WARRANTY SLIDING SCH D	/A/	
11/01/1971	868	EFFECTIVE DATE		
01/01/1991	209	CASE CREATED BY SEGR	OUT OF NMLC029489B;	
11/12/1992	974	AUTOMATED RECORD VERIF		AT
03/18/1993	600	RECORDS NOTED		
04/02/1993	963	CASE MICROFILMED	CNUM 569,792	RGO
04/07/1993	909	BOND ACCEPTED	EFF 04/05/93;NM2151	
07/16/1993	974	AUTOMATED RECORD VERIF		GAG
02/12/1998	899	TRF OF ORR FILED	(1)	
02/12/1998	899	TRF OF ORR FILED	(2)	
03/12/2001	140	ASGN FILED	OXY/OXY USA WTP	
04/25/2001	139	ASGN APPROVED	EFF 04/01/01;	
04/25/2001	974	AUTOMATED RECORD VERIF	JLV	

Serial Number: NMNM-- - 089890

Line Nr	Remarks
0002	/A/AC 534 RLTY RATE SLIDING SCH D EFF 12/29/1939
0003	THRU THE PRESENT.
0004	04/25/2001 - BONDED LESSEE
0005	OXY USA WTP LP - ES0136 NW

Corbin Fed Com 14 3/21 / Corbin South Fed 4 1/5

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 11:33 AM

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Run Date: 06/17/2013

01 02-25-1920;041STAT0437;30USC226

Total Acres Serial Number

Case Type 310771: O&G EXCHANGE LEASE - PD
Commodity 459: OIL & GAS L

681.190 NMLC-- 0 029489B

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 029489B

Name & Address			Int Rel	% Interest
LATIGO PETROLEUM INC	15 W 6TH ST #1100	TULSA OK 74119	OPERATING RIGHTS	0.0000000
LOTHIAN OIL INC	303 W WALL #500	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
MACK C CHASE TRUSTEE	PO BOX 693	ARTESIA NM 88210	OPERATING RIGHTS	0.0000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.0000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERATING RIGHTS	0.0000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	LESSEE	100.0000000

Serial Number: NMLC-- 0 029489B

Mer Twp Rng Sec	S Typ	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0180S 0330E 003	ALIQ		SWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 003	LOTS		4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 004	ALIQ		S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 004	LOTS		1-3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 029489B

23 0180S 0330E 704	FF		4 SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 709	FF		W2 ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 710	FF		E2 ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 711	FF		W2 ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 703	FF		1-3,S2NE,SENW SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 029489B

Act Date	Code	Action	Action Remark	Pending Office
01/29/1925	124	APLN RECD		
12/28/1937	658	MEMO OF 1ST PROD-ACTUAL		
12/29/1937	237	LEASE ISSUED		
12/29/1939	496	FUND CODE	05;145003	
12/29/1939	868	EFFECTIVE DATE		
07/09/1943	570	CASE SEGREGATED BY ASGN	INTO NMLC061537;	
11/01/1961	242	LEASE RENEWED	THRU 10/31/71;	
11/01/1971	534	RLTY RATE	/A/	
11/01/1971	868	EFFECTIVE DATE		
02/15/1972	237	LEASE ISSUED	EXCHANGE LEASE	
05/27/1983	140	ASGN FILED	CIT SER/CIT SER CORP	
05/27/1983	932	TRF OPER RGTS FILED		
06/28/1983	933	TRF OPER RGTS APPROVED	EFF 06/01/83;	
09/14/1983	139	ASGN APPROVED	EFF 06/01/83;	
07/11/1986	500	GEOGRAPHIC NAME	ARTESIA-MALJAMAR FLD;	
07/11/1986	500	GEOGRAPHIC NAME	CORBIN FIELD;	
07/11/1986	510	KMA CLASSIFIED		
02/17/1987	963	CASE MICROFILMED	CNUM 103,902 DS	
11/12/1987	974	AUTOMATED RECORD VERIF	MRR/LM	
05/26/1988	940	NAME CHANGE RECOGNIZED	CITIES SVC/OXY USA	
07/22/1988	932	TRF OPER RGTS FILED		
08/22/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
08/22/1988	974	AUTOMATED RECORD VERIF	BTM/MT	
12/31/1990	700	LEASE SEGREGATED	INTO NMNM89890;	
01/01/1991	232	LEASE COMMITTED TO UNIT	NMNM84603X CEN CORBIN	

Corbin Fed Com #24
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 11:37 AM

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Run Date: 06/17/2013

01 02-25-1920;041STAT0437;30USC226
Case Type 310781: O&G RENEWAL LEASE - PD
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 320.000
Serial Number

Serial Number: NMLC-- 0 029489A

Name & Address			Int Rel	% Interest
LATIGO PETROLEUM INC	15 W 6TH ST #1100	TULSA OK 74119	OPERATING RIGHTS	0.0000000
M & L ENTERPRISES	PO BOX 2571	HOBBS NM 88241	OPERATING RIGHTS	0.0000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.0000000
OXY USA WTP LP	5 GREENWAY PLAZA #110	HOUSTON TX 77046	OPERATING RIGHTS	0.0000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERATING RIGHTS	0.0000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	LESSEE	100.0000000
PRONTO PETROLEUM	703 E NAVAJO RD	HOBBS NM 88240	OPERATING RIGHTS	0.0000000

Serial Number: NMLC-- 0 029489A

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0180S	0330E	009	ALIQ		E2,	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 029489A

23 0180S	0330E	710	FF		W2,ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
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Serial Number: NMLC-- 0 029489A

Act Date	Code	Action	Action Remark	Pending Office
01/29/1925	124	APLN RECD		
12/29/1939	496	FUND CODE	05;145003	
12/29/1939	650	HELD BY PROD - ACTUAL		
12/29/1939	658	MEMO OF 1ST PROD-ACTUAL		
12/29/1939	868	EFFECTIVE DATE		
03/14/1940	237	LEASE ISSUED		
08/27/1951	140	ASGN FILED	COCKBURN/KEWANEE OIL	
09/01/1951	570	CASE SEGREGATED BY ASGN	INTO NMLC029489-C;	
11/15/1956	102	NOTICE SENT-PROD STATUS		
09/25/1961	314	RENEWAL APLN FILED		
12/01/1961	242	LEASE RENEWED	THRU 11/30/71;	
01/16/1962	237	LEASE ISSUED		
07/19/1971	314	RENEWAL APLN FILED		
12/01/1971	242	LEASE RENEWED	THRU 11/30/81;	
02/18/1972	237	LEASE ISSUED		
08/13/1981	314	RENEWAL APLN FILED		
12/01/1981	242	LEASE RENEWED	THRU 11/30/91;	
12/01/1981	549			
12/01/1981	868	EFFECTIVE DATE		
06/04/1982	237	LEASE ISSUED	LAST RENEWAL;	
10/01/1984	140	ASGN FILED	H DENIUS/CITIES	
12/10/1984	139	ASGN APPROVED	EFF 11/01/84;	
01/22/1985	963	CASE MICROFILMED	CNUM 103,901 GLC	
03/11/1987	932	TRF OPER RGTS FILED	L SUTTON/CSP OIL	
05/05/1987	933	TRF OPER RGTS APPROVED	EFF 04/01/87;	
03/18/1988	932	TRF OPER RGTS FILED	B WETTON/CITIES SVC	
04/27/1988	933	TRF OPER RGTS APPROVED	EFF 04/01/88;	
05/26/1988	940	NAME CHANGE RECOGNIZED	CITIES SVC/OXY USA	
08/31/1988	974	AUTOMATED RECORD VERIF	DGT/MIG	
10/31/1990	974	AUTOMATED RECORD VERIF	RAO/RAYO	
01/01/1991	232	LEASE COMMITTED TO UNIT	NMNM84603X;CEN CORBIN	

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