HIP- ___121____

PUBLIC NOTICE



TRANSMITTAL

To:

Mr. Brad Jones

New Mexico Energy, Minerals, and Natural

Resources Department Oil Conservation Division 1220 St. Francis Drive Santa Fe, NM 87505 Date: Reference No: Copies to: 8/21/13 134288 Jimmy White

Subject: WEP III – Segment 2B Proof of Public Notice				
We are sending the following:		☐ Under separate cover		
- Proof of Public Notice (134288.	.3-ALB13LT001)			
Via: ☐ Messenger/Courier ☐ First Class Mail ☐ FedEx	Instructions:			
Transmitted:		RECEIVED O		
		E Knights 22 D		



August 20, 2013 File No.: 134288

Mr. Brad Jones New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division 1220 St. Francis Drive Santa Fe. NM 87505 PECE - 001

Subject: Submittal of Proof of Public Notice of a Hydrostatic Test for

WEP III - Segment 2B

Sandoval County, New Mexico

Permit: HIP-121

Dear Mr. Jones:

On behalf of Enterprise Products Operating Company Inc. (Enterprise), Kleinfelder West, Inc. (Kleinfelder) is submitting this proof of public notice in support of the hydrostatic discharge permit for Segment 2B of Enterprise's Western Expansion Pipeline III (WEP III).

The Notice of Intent (NOI) to discharge hydrostatic test water from Segment 2B was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) on August 6, 2013.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, San Ysidro, NM on August 16, 2013;
- Photos of Public Notice Posted at Discharge Site, approximately 2.25 miles southwest of the southwest corner of T16N, R1W, Sec 25, NM, in the Ojo Del Espiritu Santo Land Grant on August 16, 2013;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Albuquerque Journal on August 12, 2013.

Should you have any questions, please feel free to contact Eileen Shannon (Kleinfelder) at 505.344.7373 or Jimmy White (Enterprise) at 713.381.1785.

On behalf of Enterprise Products, I state that the above information is complete and true to the best of my knowledge.

Respectfully submitted,

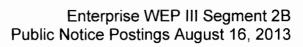
KLEINFELDER WEST, INC.

Melissa Cote

Melissa Cote Professional Eileen Shannon Project Manager

Eden I Sh

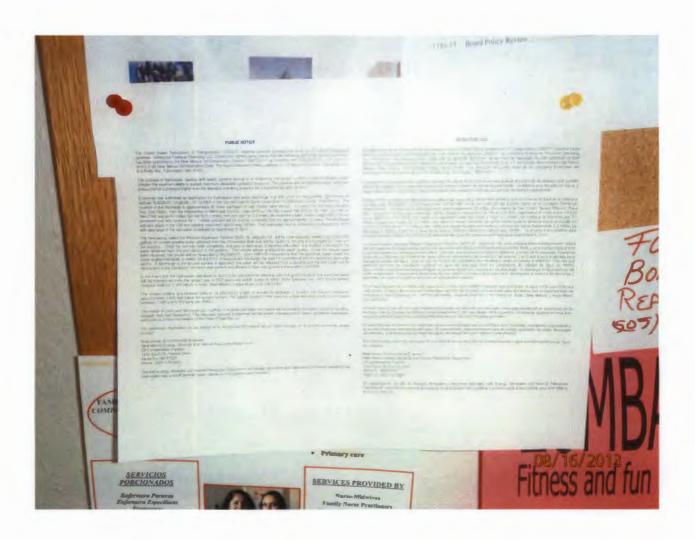
cc: James White, Enterprise Products Operating LLC, PO Box 4324, Houston, TX 77210





ATTACHMENTS





Public Notice posted on August 16, 2013 at the Post Office in San Ysidro, NM for Segment 2B of the WEP III pipeline Hydrostatic Test.





Public Notice posted at the discharge site on August 16, 2013 for Segment 2B of the WEP III pipeline Hydrostatic Test.

See Reverse for Instructions

Olty State ZIP+4

PS Form 3800, August 2006



First-Class Mail Postage & Fees Pa USPS Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box
Kleinfelder
Kleinfelder Attn: Melissa Cote 9019 Washington St NE Albuquerque NM 87113
9019 Washington St NE
Albuquerque NM 87113
Note: Public Notice for Weplil - Sog 28 1342983
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON BELIVERT
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Jan Estat Agent Addressee B. Received by (Printed Name) C. Date of Delivery January Systems 12 Yes
Article Addressed to:	If YES, enter delivery address below: No
Bureau gland Management Rio Riero Field Office	
435 Montano Ra NE L Albuquezque, NH 87107.	3. Service Type ★ Certified Mail □ Registered □ Insured Mail □ C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number 7013 1090 (Transfer from service label)	0000 4406 5037
PS Form 3811, February 2004 Domestic Reti	urn Receipt 102595-02-M-1540

Affidavit of Publication

Name of Publication:	Albuquerque Journal		
Address:	7777 Jefferson NE		
City, State, ZIP:	Albuquerque, New Mexico 87103		
Phone:	505.823.7777		
State of:	New Mexico		
County of:	Bernalillo		
County of.	Bernamo		
I <u>Marcella Montoya</u> , for (Name)	the publisher of		
Albuquerque Jou (Name of Publicat	rnal, published in the city of		
Albuquerque, State of New Mexico,			
Hereby certify that the advertisement for KLEINFELDER			
Was published in said newspaper on the following dates:			
August 12, 2013			
Given under my hand, this 12	2 th day of <u>August</u> , 2013		
Signature: Marcelle &	Montege		
Sworn to and subscribed before me this 12 th day of August, 2013, at			
Albuquerque, State of New I	Mexico		
Notary Public:			
My commission expires: 10-11-17			
Seal:	OFFICIAL SEAL		
	David M. Noel		
	NOTARY PUBLIC		

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Enterprise Products Operating LLC (Enterprise) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3108 New Mexico Administrative Code. The local Enterprise mailing address is: Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

Enterprise has submitted an application for hydrostatic test water discharge that will occur on the pipeline right-of-way at latitude 35.633833°, longitude -107.025963 in the Ojo del Espiritu Santo Land Grant in Sandoval County, New Mexico. The location of the discharge is approximately 30 miles northwest of San Ysidro, New Mexico. To reach the discharge location from San Ysidro, from the intersection of NM-4 and US-550, head north on US-550 toward NM-279 for 18 miles; turn left on NM-279W and go 4.1 miles; turn left for 0.1 miles, then turn right for 3.3 miles (all unnamed roads); make a slight right onto an unnamed road and continue for 1.1 miles; and turn left on another unnamed road for approximately 2.2 miles. The discharge will take place in the 125-foot pipeline easement right-of-way (ROW) The hydrostatic test is scheduled for August 25, 2013 with discharge of the test water scheduled for September 5, 2013.

The new piping, called the Western Expansion Pipeline (WEP) III, Segment 2B, will be hydrostatically tested. Up to 260,000 gallons of unused potable water obtained from the Homestake Well and will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, Enterprise will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

In the event that the hydrostatic test water is found to be unsuitable for disposal onto the ground surface, the used test water will be transported from the project site in DOT-approved tanker trucks to either Basin Disposal, Inc. (API 30-045-26862; Disposal Well No. 1: IPI-149-0) in Aztec, New Mexico of Agua Moss, LLC (UICI-005).

The closest shallow groundwater likely to be affected by a leak or accidental discharge is found in the Dakota Sandatone, approximately 2,000 feet below the ground surface. The aquifer system in this area has a total dissolved solids concentration between 1,340 and 6,700 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, NM 87505

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PUBLICO

El Departamento de Transporte de los Estados Unidos (United States Department of Transportation, USDOT) requiere hacer pruebas (presurizadas) periódicamente en toda tubería regulada por USDQT. La compañía Enterprise Products Operating, LLC (Enterprise) da aviso por este medio que la siguiente aplicación de permiso de descarga ha sido sometida al New Mexico Oil Conservation Division (NMOCD) de acuerdo con las Sub-Sección B, C, E, y F del Código Administrativo de Nuevo México (New Mexico Administrative Code, 20.6.2.3108). La dirección de correo local de la compañía Enterprise es: Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

El propósito de la prueba hidro-estática (prueba con agua) en la tubería es para evaluar el potencial de defectos que puedan afectar la habilidad de la tubería de sostener la máxima presión de operación permisible. La tubería será llenada con agua, y luego presurizada a una presión mayor a la presión de operación estándar por periodo de tiempo especificado. Enterprise ha sometido una aplicación para descargar agua de pruebas hidro-estática que ocurrirá en el área de la tubería a una latitud de 35.633833°, y una longitud de -107.025963° en la tierra del Ojo del Espiritu Santo en el Condado Sandoval, Nuevo México. El lugar de la descarga está aproximadamente 30 millas al noroeste de San Ysidro, Nuevo México. Para llegar al lugar de la descarga desde San Ysidro: desde la intersección de NM-4 y US-550, viajar hacia el norte sobre US-550 hacia NM-279 por 18 millas; dar vuelta a la izquierda sobre NM-279W y viajar 4.1 millas; dar vuelta a la izquierda por 0.1 millas, y luego dar vuelta por 3.3 millas (las calles no tienen nombre); dar poca vuelta hacia la derecha sobre una calle sin nombre y continuar por 1.1 millas; y dar vuelta a la izquierda sobre otra calle sin nombre por aproximadamente 2.2 millas. La descarga se llevara acabo en el área de la tubería (125-foot easement right-of-way, ROW). La prueba hidro-estática está programada para Agosto 25, 2013 con la descarga del agua de prueba programada para Septiembre 5, 2013. La nueva tubería, llamada Western Expansion Pipeline (WEP) III, Segmento 2B, será probada hidro-estáticamente. Hasta 260,000 galones de agua potable (sin previo uso) obtenida del pozo Homestake (Homestake Well) y será transportada al sitio y será bombeada con manguera a la tubería. Una vez que la prueba se haya completado, y antes de la descarga, Enterprise obtendrá y analizara una muestra de agua obtenida del extremo de la sección de tubería. La muestra será analizada para evaluar la calidad del agua. Una vez que se reciban los resultados, los resultados serán sometidos a NMOCD. Una vez que NMOCD confirme los resultados indiquen el agua de descarga tiene los estándares de calidad de agua de NMAC 20.6.2.3103, Enterprise descargara el agua de acuerdo al permiso (aprobado) de descarga. Si descarga en la superficie del suelo es aprobado, el agua será desalojada de una tubería y el agua de prueba será descargada al sistema de descarga y permitida fluir sobre la superficie del suelo en el área de la tubería.

En el caso de que los resultados del agua de la prueba hydro-estática indiquen que descargar el agua en la superficie sea inapropiado, el agua de prueba será trasladada del sitio del proyecto en camiones-pipa aprobados por el departamento de transporte a Basin Disposal, Inc. (API 30-045-26862, Disposal Well No. 1: IPI-149-0) en Aztec, New Mexico o Agua Moss, LLC (UICI-005).

El nivel freático más cercano que posiblemente pueda ser afectado por una fuga o descarga accidental es encontrado en la Arenisca Dakota (Dakota Sandstone), aproximadamente 2,000 pies debajo de la superficie. El sistema acuífero en esta área tiene una concentración total de solidos disueltos entre 1,340 y 6,700 partes por millón.

El aviso del plan de intención de descarga resume como el agua que se produzca será manejada, incluyendo su guardado y el proceso final para deshacerse del agua. El plan también incluye procesos para el manejo apropiado de fugas, descargas accidentales, y derrames para proteger las aguas del estado de Nuevo México (New Mexico).

Para información adicional, ser puesto en una lista de correo de particular a este proyecto, o para someter comentarios, favor de contactar:

Brad Jones, Environmental Engineer

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, NM 87505

Teléfono: (505) 476-3487

El Departamento de NM de Energia, Minerales y Recursos Naturales (NM Energy, Minerales and Natural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y proporcionará avisos futuros para esta tubería en base a petición.

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO **County of Bernalillo**

SS

Linda MacEachen, being duly sworn, declares and says that short The Albuquerque Journal, and that this newspaper is duly advertisements within the meaning of Section 3, Chapter 167, Se therefore has been made of assessed as court cost; that the notion was problemed in said paper in the regular daily edition, for the day of and the sub-	qualified to publish legal notices or ssion Laws of 1937, and that payment ce, copy of which is hereto attached,
2	0
Sworn and subscribed before me, a Notary Public, in and	OFFICIAL CEAL Sandra B. Guillerrez
for the County of Bernalillo and State of New Mexico this day of of 20	My Commission Expires: 2-15-17
PRICE \$120.66	My Commission Expires: Allien
Statement to come at end of month	

CLA-22-A (R-1/93)

ACCOUNT NUMBER 1009556



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pur-suant to New Mexico Water Quality Control Commission Regula-tions (20,6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-121) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Con-servation Division to hydrostatic test two new 16-inch natural gas gathering system transmission pipelines approximately 11.4 miles long, tocated approximately 30 miles northwest of San Ysidro, New Mexico. Enterprise will obtain water for the hydrostatic test from the Homestake Well located at Latitude 35.571789°; Longitude 107.204811°. Approximately 260,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 125-foot pipeline easement right-of-way in the Ojo Del Espiritu Santo Land Grant at Latitude 35.633833°; Longitude -107.025963° (approximately 2.25 miles southwest of the southwest corner of Township 16 North, Range 1 West, NMPM, Sandoval County, New Mexico). To reach the discharge location from San Ysidro, from the intersection of NM-4 and US-550, head north on US-550 toward NM-279 for 18 miles; turn left on NM-279W and go 4.1 miles; turn left (unnamed road) for 0.1 miles, then turn right (unnamed road) for 3.3 miles; make a slight right onto an un-named road and continue for 1.1 miles; and turn left on another unnamed road for approximately 2.2 miles. The discharge will take place in the 125-foot pipeline easement right-of-way (ROW). Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be temporarily stored in the pipeline, transferred to trucks and hauted to an approved disposal facility. shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approxi-mately 2000 teet below ground surface with a total dissolved solids concentration of approximately 1,340 to 5,700 mg/l. The dis-charge plan consists of a descrip-tion of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly han-alled, stored, and disposed of, in-cluding how spills, leaks, and other accidental discharges to the sur face will be managed in order to protect fresh water.

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7. 6.

OCD has determined that the application is administratively complete and has prepared a draft per-mit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in ob-taining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the En-vironmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://www.emnrd.state.nm.us/OC D/env-draftpublicetc.html. sons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thir-ty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

> If no public hearing is held, the Di-rector will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the pro-posed permit based on information in the permit application and infor mation submitted at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: sirvase comunicarse por tavor.

New Mexico Energy, Minerals and
Natural Resources Department
(Depto. Del Energia, Minerals y
Recursos Naturales de Nuevo
México), Oil Conservation Division (Depto. Conservacio n Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seat of Oil Conservation Commission at Santa Fe, New Mexico, on this 6th day of August 2013.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION Jami Bailey, Director Journal: August 9, 2013

7057	U.S. Postal Service TIM CERTIFIED MAIL TIM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)					
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H		GIAL	. USE			
3347	Postage	\$				
гл	Certified Fee					
000	Return Receipt Fee (Endorsement Required)		Postmark Here			
	Restricted Delivery Fee (Endorsement Required)					
1680	Total Postage & Fees	\$				
Sent To Leonard W. Mallett Enteprise Products Street, Apt. No.; or PO Box No. P.O. Box 4324 City, State, ZIP+4 Houston, Texas 77210 PS Form 3800, August 2006 See Reverse for Instructions						
İ	PS Form 3600, August 2	006	See Reverse for Instructions			

in the second second		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELI	IVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery, is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Ron Lour B. Received by (Printed Name)	Agent Addressee C. Date of Delivery AUU 1 2 20 1.
1. Article Addressed to: Mr. Leonard W. Mallett POC: Ms. Shiver Nolan Enterprise Products Operating P.O. Box 4324	D. Is delivery address different from item 1?	
Houston, Texas 77210	3. Service Type Certified Mail ☐ Express Ma ☐ Registered ☐ Return Rece ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee)	il eipt for Merchandise
2. Article Number (Transfer from service label) 7009 168	0 0002 3341 9027	
PS Form 3811, August 2001 Domestic Ret	urn Receipt	102595-01-M-2509

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary-Designate

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

CERTIFIED MAIL RECEIPT # 7009 1680 0002 3341 9027

August 6, 2013

Mr. Leonard W. Mallett POC: Ms. Shiver Nolan Enterprise Products Operating, LLC P.O. Box 4324 Houston, Texas 77210

Re: Hydrostatic Test Discharge Permit

Permit: HIP-121

Enterprise Products Operating, LLC

Western Expansion Pipeline III, Segment 2B Locations: Ojo Del Espiritu Santo Land Grant

Sandoval County, New Mexico

Dear Ms. Nolan:

Pursuant to the Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 – 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby proposes to approve Enterprise Products Operating, LLC's hydrostatic test discharge permit modification for the above referenced event contingent upon the conditions specified in the attached draft discharge permit. Please review and provide comments to OCD on the draft discharge permit within 30 days of receipt of this letter.

If you have any questions, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones—

Environmental Engineer

Attachment: Draft Permit HIP-121

BAJ/baj

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



August 6, 2013

Mr. Leonard W. Mallett POC: Ms. Shiver Nolan Enterprise Products Operating LLC PO Box 4324 Houston, Texas 79701

Re: Hydrostatic Test Discharge Permit DRAFT

Permit: HIP-121

Enterprise Products Operating, LLC

Western Expansion Pipeline III, Segment 2B Locations: Ojo Del Espiritu Santo Land Grant

Sandoval County, New Mexico

Dear Ms. Nolan:

The Oil Conservation Division (OCD) has received Enterprise Products Operating LLC's (Enterprise) notice of intent, dated July 22, 2013, and a revised submittal dated August 5, 2013, for authorization to discharge approximately 260,000 gallons of wastewater generated from a hydrostatic test of two new 16-inch natural gas gathering system transmission pipelines, approximately 11.4 miles long, located approximately 30 miles northwest of San Ysidro, New Mexico. The proposed discharge/collection/retention location is within Enterprise's pipeline easement right-of-way located in the Ojo Del Espiritu Santo Land Grant at Latitude 35.633833°; Longitude -107.025963° (approximately 2.25 miles southwest of the southwest corner of Township 16 North, Range 1 West, NMPM, Sandoval County, New Mexico). OCD acknowledges the receipt of the filing fee (\$100.00) and the permit fee (\$600.00) for the permit from a submittal dated July 22, 2013.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved with the following understandings and conditions:

- Enterprise shall comply with all applicable requirements of the New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the Oil and Gas Act (Chapter 70, Article 2 NMSA 1978), and all conditions specified in this approval and shall operate and close the project in accordance with the July 22, 2013 request;
- 2. Enterprise will be testing two new 16-inch natural gas gathering system transmission pipelines, approximately 11.4 miles or 60,192 feet long, located approximately 30 miles northwest of San Ysidro, New Mexico;

Ms. Nolan HIP – 121 DRAFT August 6, 2013 Page 2 of 3

- 3. Enterprise will acquire the hydrostatic test water from the Homestake Well located at Latitude 35.571789°; Longitude -107.204811°;
- 4. Enterprise will generate approximately 260,000 gallons of hydrostatic test wastewater from the test event. The hydrostatic wastewater will remain in the pipeline while being sampled and awaiting test results from a certified laboratory;
- 5. Enterprise shall analyze all samples of wastewater generated from the hydrostatic test to demonstrate the results do not exceed the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC, except for Combined Radium 226 & Radium 228 due to pre-test results;
- 6. Enterprise shall submit the test results via email or fax to the OCD for review and subsequent approval or disapproval for the test wastewater to be discharged;
- 7. If the final discharge of the wastewater is approved by the OCD, Enterprise will discharge the wastewater into a dewatering structure, constructed of non-woven geotextile and hay bales, to control erosion and contain the discharge within Enterprise's pipeline easement right-of-way located in the Ojo Del Espiritu Santo Land Grant at Latitude 35.633833°; Longitude 107.025963° (approximately 2.25 miles southwest of the southwest corner of Township 16 North, Range 1 West, NMPM, Sandoval County, New Mexico);
- 8. If final discharge of the wastewater is approved, no hydrostatic wastewater generated will be discharged to groundwater;
- 9. If final discharge of the wastewater is approved, no discharge shall occur:
 - a. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - b. within an existing wellhead protection area;
 - c. within, or within 500 feet of a wetland;
 - d. within an area overlaying a subsurface mine; or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church:
- 10. If the final discharge of the wastewater is not approved by the OCD, Enterprise will transfer the wastewater, via a system of flexible hoses and pump, from the pipeline into water trucks and hauled by Dawn Trucking, Co. (C-133-31), M&R Trucking, Inc. (C-133-399), Three Rivers Trucking, Inc. (C-133-335), or Triple S Trucking, Co. (C-133-372) for injection and disposal at Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005);
- 11. Enterprise will have personnel on-site to oversee and control the transfer and utilize collection pans placed below the collection points to prevent an unauthorized release;
- 12. Enterprise will not be analyzing the hydrostatic test wastewater prior to off-site disposal because of the following: the wastewater has been demonstrated to be RCRA exempt waste and the proposal is to transfer the wastewater to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal;

Ms. Nolan HIP – 121 DRAFT August 6, 2013 Page 3 of 3

- 13. Enterprise will ensure the transfer the hydrostatic test wastewater via an OCD approved C-133 water hauler to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal;
- 14. Enterprise shall remove all hydrostatic test wastewater from the collection/retention location within ten (10) calendar days of the completion of the hydrostatic test;
- 15. Enterprise shall restore any surface area impacted or disturb from the approved activities;
- 16. Enterprise shall implement best management practices to prevent unauthorized releases during the transfer/collection activities;
- 17. Enterprise shall ensure that the discharge/transfer/collection activities do not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
- 18. Enterprise must properly notify the landowner(s) of the proposed discharge/collection location of the approved activities prior to the hydrostatic test event; and
- 19. Enterprise shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

It is understood that the hydrostatic test will begin approximately September 10, 2013. This permit will expire within 120 calendar days of its issue date. This permit may be revoked or suspended for violation of any applicable provisions and/or conditions.

Please be advised that approval of this request does not relieve Enterprise of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Enterprise of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones Environmental Engineer

BAJ/bai

Cc: OCD District III Office, Aztec

Mr. James White, Enterprise Products Operating, LLC, Houston, TX 77210-4324 Ms. Runell Seale, Enterprise Products Operating, LLC, Farmington, NM 87401