

HIP- _____ 123 _____

**PUBLIC
NOTICE**

AFFIDAVIT OF PUBLICATION RECEIVED OCC COPY OF PUBLICATION

Ad No. 69494

2013 SEP 27 P 2: 35

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
County of San Juan:

JOHN ELCHERT, being duly sworn says:
That HE is the PUBLISHER of THE DAILY
TIMES, a daily newspaper of general
circulation published in English at Farmington,
said county and state, and that the hereto
attached Legal Notice was published in a
regular and entire issue of the said DAILY
TIMES, a daily newspaper duly qualified for
the purpose within the meaning of Chapter
167 of the 1937 Session Laws of the State of
New Mexico for publication and appeared in
the Internet at The Daily Times web site on
the following day(s):

Thursday, September 19, 2013

And the cost of the publication is \$175.14

[Signature]

ON 9/24/13 JOHN ELCHERT
appeared before me, whom I know personally
to be the person who signed the above
document.

[Signature: Wynell E. Corey]



Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC) the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-123) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 45.3 miles (239,184 feet) long, located approximately 28 miles southeast of Bloomfield, New Mexico. Enterprise will obtain water for the hydrostatic test from Turtle Mountain from spring-fed Odie Chapman Ponds #1 and #2 (36.268826°, -107.973076°) and if needed from the Hilltop Well (36.544845°, -107.973076°). Approximately 675,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection /retention site is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 7, Township 24 North, Range 9 West, NMPM, San Juan County, New Mexico. To reach the discharge location from Bloomfield, New Mexico: from the Intersection of W. Broadway Ave. and US-550 in Bloomfield, New Mexico head south on US-550 for 28.2 miles; turn right onto NM-57 for 2.3 miles; turn left (unnamed road) toward CR 7776 for 1.2 miles; and the discharge area is on the right. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards of 20.6.2.3103 NMAC. If WQCC water quality standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WQCC water quality standards are not met, the test wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 160 to 460 feet below ground surface with a total dissolved solids concentration of approximately 340 to 1,550 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this

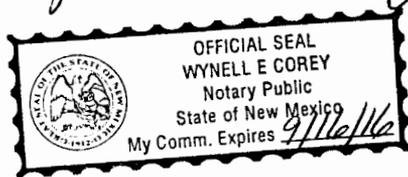
TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Thursday, September 19, 2013

And the cost of the publication is \$175.14


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appeared before me, whom I know personally to be the person who signed the above document.





1237,184
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OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of September 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL Jami Bailey, Director

Legal No. 69494 published in The Daily Times on September 19, 2013.



www.daily-times.com

201 North Allen,
Farmington NM 87499

BILLING PERIOD		ADVERTISER/CLIENT NAME	
09/01/2013 - 09/30/2013		OIL CONSERVATION DIVISION	
TOTAL AMOUNT DUE		* UNAPPLIED AMOUNT	TERMS OF PAYMENT
\$351.54		\$0.00	Net + 24
CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS
\$351.54	\$0.00	\$0.00	\$0.00
ACCOUNT NUMBER	SALES REP	ALIAS ACCOUNT NUMBER	Page
49617	Entry FOrder	781442	Page 1 of 1

BILLED ACCOUNT NAME AND ADDRESS	REMITTANCE ADDRESS
OIL CONSERVATION DIVISION 1220 S SAINT FRANCIS DR SANTA FE, NM 87505	P. O. Box 65220 Colorado Springs, CO 80962-5220

If you have questions concerning your statement please contact:

866-392-0153 or e-mail

SSCBilling@medianewsgroup.com

PLEASE INCLUDE YOUR ACCOUNT NUMBER

ON YOUR CHECK

IF PAYING BY
CREDIT CARD:



Acct. #: _____ Exp. Date: _____

Signature: _____

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

DATE	NEWSPAPER REFERENCE	DESCRIPTION-OTHER COMMENTS/CHARGES	SAU SIZE, BILLED UNITS	TIMES RUN RATE	AMOUNT
09/19	100854288-09192013	We know you have choices - Thank you for your business! Legal- NOTICE OF PUBLICATION STATE OF NEW MEXI FM Daily-Times	2.00 x 203 Li 406.00	1 0.43	175.14
09/19	100854288-09192013	Legal- NOTICE OF PUBLICATION STATE OF NEW MEXI FM Online	2.00 x 203 Li 406.00	1 0.00	0.00
09/21	100854836-09212013	52100-0000041349/Legal- NOTICE OF PUBLICATION STATE OF NEW ME FM Daily-Times	2.00 x 205 Li 410.00	1 0.43	176.40
09/21	100854836-09212013	52100-0000041349/Legal- NOTICE OF PUBLICATION STATE OF NEW ME FM Online	2.00 x 205 Li 410.00	1 0.00	0.00
Amount to Pay:					\$351.54

OK TO Pay
\$ 175.14

Rachel H
10/11/13

2013 OCT 10 P 1:55
RECEIVED OGD

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

* UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNT DUE

CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS	* UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
\$351.54	\$0.00	\$0.00	\$0.00	\$0.00	\$351.54

Note: Bills are due and payable when rendered. If the ending balance of any statement is not paid in full during the following month, that portion of it which remains unpaid, after application of all payments and those credit which pertain to that balance (rather than to the current month's charges), will be assessed a FINANCE CHARGE of 1.35% per month (an ANNUAL PERCENTAGE RATE not to exceed 18% per year). The minimum FINANCE CHARGE (which will apply should there be any unpaid balance) will be \$0.50. No FINANCE CHARGE will be made if the ending balance is paid in full within the ensuing month.

ADVERTISER INFORMATION

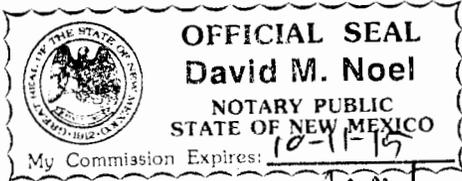
BILLING PERIOD	BILLED ACCOUNT NUMBER	ADVERTISER/CLIENT NUMBER	ADVERTISER/CLIENT NAME
09/01/2013 - 09/30/2013	49617	49617	OIL CONSERVATION DIVISION

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
County of Bernalillo SS

Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 20th day of September, 2013, and the subsequent consecutive publications on _____, 20____.

Linda MacEachen
Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 20th day of September of 2013.



PRICE \$118.64

Statement to come at end of month.

ACCOUNT NUMBER 1009556

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 478-3440:

(HIP-123) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 45.3 miles (239,184 feet) long, located approximately 28 miles southeast of Bloomfield, New Mexico. Enterprise will obtain water for the hydrostatic test from Turtle Mountain from spring-fed Ode Chapman Ponds #1 and #2 (36.268826°, -107.973076°) and #3 (36.544845°, -107.973076°). Approximately

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OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OC-D/erw-draftpublicatc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of September 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Jami Bailey, Director
Journal: September 20, 2013



DOCUMENT TRANSMITTAL FORM

RECEIVED OOD

TO: Mr. Brad Jones EMNRD Oil Conservation Division 1220 St. Francis Drive Santa Fe, NM 87505	PAGE	1	OF	1
	TRANSMITTAL DATE:	9/30/2013		
	TRANSMITTAL DCN:	131457.3-ALB13TS006		
RETURN RESPONSES/COMMENTS TO:		Eileen Shannon		
RETURN RESPONSES/COMMENTS BY:		10/15/13		

PROJECT NO.:	134288	PROJECT NAME:	Enterprise WEP III
ACTIVITY/DESCRIPTION:	Letter		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Proof of Public Notice - Segment 1	0	9	093013	134288.3-ALB13LT002
	--	--	--	--
	--	--	--	--

INSTRUCTIONS/REMARKS Hard Copy to Jimmy White, Runell Seale Electronic Copy to Jimmy White, Runell Seale and Shiver Nolan	<input type="checkbox"/> Mark previous issues "obsolete", "superseded", or "uncontrolled"
	<input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input checked="" type="checkbox"/> New issue (no previous copies received) <input type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable

RECEIPT AND READ ACKNOWLEDGEMENT
Please Sign and Return To:

ADMINISTRATIVE SUPERVISOR
9019 WASHINGTON NE, BUILDING A
ALBUQUERQUE, NM 87113
FAX: 505.344.1711 OR KKNIGHTS@KLEINFELDER.COM

CLIENT RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			



September 30, 2013
File No.: 134288

Mr. Brad Jones
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

**Subject: Submittal of Proof of Public Notice of a Hydrostatic Test for
 WEP III – Segment 1
 San Juan County, New Mexico
 Permit: HIP-123**

Dear Mr. Jones:

On behalf of Enterprise Products Operating LLC (Enterprise), Kleinfelder West, Inc. (Kleinfelder) is submitting this proof of public notice in support of the hydrostatic discharge permit for Segment 1 of Enterprise's Western Expansion Pipeline III (WEP III).

The Notice of Intent (NOI) to discharge hydrostatic test water from Segment 1 was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) on September 17, 2013.

Attached to this letter are the following:

- Photo of public notice posted at the post office in Bloomfield, NM on September 23, 2013;
- Photo of public notice posted at discharge site, located in the SE/4 of the NE/4 of Section 7, T24N, R9W on September 23, 2013;
- Proof of NOI letter with copy of return receipt sent to landowner (BLM) and the adjacent property owner (Blancett Land and Cattle, LLC); and
- Copy of the affidavit of publication of the Public Notice in *The Daily Times* on September 23, 2013.

Should you have any questions, please contact Eileen Shannon (Kleinfelder) at 505.344.7373 or Jimmy White (Enterprise) at 713.381.1785.

On behalf of Enterprise, I state that the above information is complete and true to the best of my knowledge.

Respectfully submitted,

KLEINFELDER WEST, INC.



Eileen L. Shannon, PG
Project Manager

cc: James White, Enterprise Products Operating LLC, PO Box 4324, Houston, TX 77210
Runell Seale, Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401

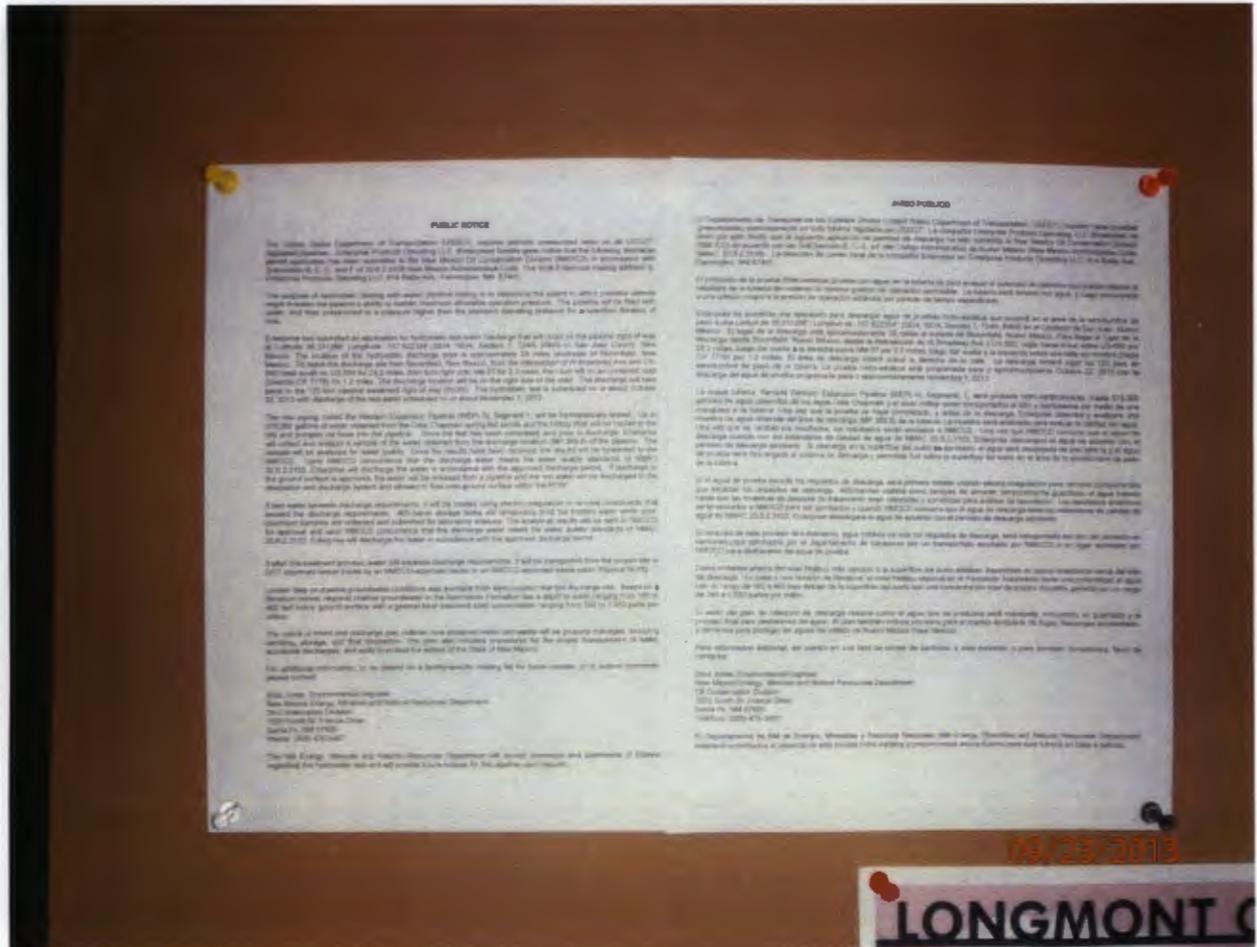
Attachments:

- Public notice posted at the post office
- Public notice posted at the discharge site
- Proof of NOI letter with copy of return receipts
- Copy of the affidavit



Enterprise WEP III Segment 1
Public Notice Postings September 23, 2013

ATTACHMENTS



Public Notice posted on September 23, 2013 at the Post Office in Bloomfield, NM for Segment 1 of the WEP III pipeline Hydrostatic Test.



Public Notice posted at the discharge site on September 23, 2013
for Segment 1 of the WEP III pipeline Hydrostatic Test.

799E 388E 3246 0000 0990 2002

CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL U.S. E

Postage	\$.92
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.57



Rube Notice Segl

Sent To Bureau of Land Management
 Street, Apt. No.; or PO Box No. 435 Montano Rd NE
 City, State, ZIP+4 Albuquerque NM 87107
 PS Form 3800, April 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Bureau of Land Management
 Rio Puerco Field Office
 435 Montano Road NE
 Albuquerque NM, 87107
 Attn: Connie Maestas
 Realty Specialist

2. Article Number
 (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 Yavida Estrada

C. Date of Delivery
 9-20-13

D. Is delivery address different from item 1?
 Yes
 No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7002 0860 0003 3246 3888

7002 0860 0003 3246 2591

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL MAIL

Postage	\$.92	
Certified Fee	3.10	
Return Receipt Fee (Endorsement Required)	2.55	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.57	

Sent To Blancett Land & Cattle LLC
Street, Apt. No.; or PO Box No. 271 Road 3000
City, State, ZIP+4 Aztec NM 87410

PS Form 3800, April 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Print Name) <u>Sherrie Blancett</u> Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p><u>Blancett Land and Cattle, LLC</u> <u>271 Road 3000</u> <u>Aztec NM 87410</u></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p><u>[Signature]</u></p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number _____ (Transfer from service label)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

7002 0860 0003 3246 2591

AFFIDAVIT OF PUBLICATION

ROP Display

**STATE OF NEW MEXICO
County of San Juan:**

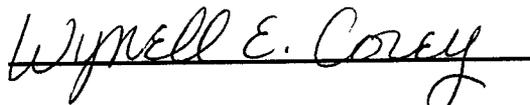
JOHN ELCHERT, being duly sworn says:
That HE is the PUBLISHER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

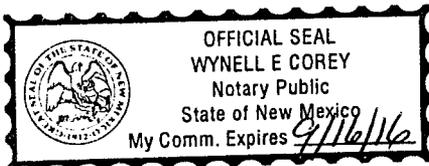
Monday, September 23, 2013

And the cost of the publication is \$937.34



ON 9/24/13 JOHN ELCHERT
appeared before me, whom I know personally to be the person who signed the above document.





COPY OF PUBLICATION

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic, pressurized, test USDOT-regulated pipelines; Enterprise Products Operating LLC (Enterprise) hereby gives notice that the discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3108 New Mexico Administrative Code. The local mailing address is: Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which pipe defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipe will be filled with water and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

Enterprise has submitted an application for hydrostatic test water discharge that will occur on the pipeline at Latitude 36.331288; Longitude -107.822324 (SE/4 NE/4; Section 7, T24N, R9W) in San Juan County, New Mexico. The location of the hydrostatic discharge area is approximately 28 miles southeast of Bloomfield, New Mexico. The discharge site from Bloomfield, New Mexico, from the intersection of W Broadway Ave and US-550 heading US-550 for 28.2 miles, then turn right onto NM-57 for 2.3 miles, then turn left on an unnamed road (towards) for 1.2 miles. The discharge location will be on the right side of the road. The discharge will take place in the pipeline easement right-of-way (ROW). The hydrostatic test is scheduled on or about October 22, 2013 with the test water scheduled on or about November 1, 2013.

The new piping called the Western Expansion Pipeline (WEP), III, Segment 11 will be hydrostatically tested. Up to 675,000 gallons of water obtained from the Qdiz Chapman spring-fed ponds and the Hilltop Well will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to Enterprise will collect and analyze a sample of the water obtained from the discharge location (MP 388 pipeline). The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards NMAC 20.6.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit. If to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged through the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If test water exceeds discharge requirements, it will be treated using electro-coagulation to remove solids that exceed the discharge requirements. 400-barrel storage tanks will temporarily hold the treated water. Post-treatment samples are collected and submitted for laboratory analysis. The analytical results will be forwarded to the NMOCD for approval and upon NMOCD concurrence that the discharge water meets the water quality standards NMAC 20.6.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit.

If after this treatment process, water still exceeds discharge requirements, it will be transported from the production facility by an NMOCD-approved tanker trucks by an NMOCD-approved hauler to an NMOCD-approved waste water disposal facility.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. A literature review of regional shallow groundwater in the Nacimiento formation has a depth to water ranging from 160 to 460 feet below ground surface with a general total dissolved solid concentration ranging from 340 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, handling, storage, and final disposition. The plan also includes procedures for the proper management of accidental discharges and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments, please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of concern regarding this hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PUBLICO

El Departamento de Transporte de los Estados Unidos (United States Department of Transportation, USDOT) requiere pruebas (presurizadas) periódicamente en toda tubería regulada por USDOT. La compañía Enterprise Products Operating, LLC (Enterprise) da aviso por este medio que la siguiente aplicación de permiso de descarga de agua de prueba ha sido sometida a la División de Conservación de Petróleo y Gas (NMOCD) de acuerdo con las Sub-Subsecciones B, C, E y F del Código Administrativo de Nuevo México (New Mexico Administrative Code, NMAC) 20.6.2.3108. La dirección de correo de la compañía Enterprise es Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

El propósito de la prueba hidro-estática (prueba con agua) en la tubería es para evaluar el potencial de defectos que puedan afectar la habilidad de la tubería de sostener la máxima presión de operación permitida. La tubería se llenará con agua, y luego se presurizará a una presión mayor a la presión de operación estándar por un periodo de tiempo especificado.

Enterprise ha sometido una aplicación para descargar agua de pruebas hidro-estáticas que ocurrirá en el área de servidumbre de paso a una Latitud de 36.311288; Longitud de -107.822324 (SE/4 NE/4; Sección 7, T24N, R9W) en el Condado de San Juan, Nuevo México. El área de descarga de agua de prueba está localizada aproximadamente a 28 millas al sureste de Bloomfield, Nuevo México. El sitio de descarga de agua de prueba comienza en la intersección de la Avenida W Broadway y la US-550, se dirige por la US-550 por 28.2 millas, luego gira a la derecha hacia la NM-57 por 2.3 millas, luego gira a la izquierda en una carretera sin nombre (hacia) por 1.2 millas. El sitio de descarga de agua de prueba estará en el lado derecho de la carretera. El agua de prueba se descargará en el derecho de vía de la tubería. La prueba hidro-estática está programada para el día 22 de octubre de 2013 con el agua de prueba programada para el día 1 de noviembre de 2013.

servidumbre de paso a una Latitud de 36.311288°; Longitud de -107.822324° (SE/4; NE/4; Sección 7; T24N; en el Condado de San Juan, Nuevo Mexico. El lugar de la descarga está aproximadamente 28 millas al sur de Bloomfield, Nuevo Mexico. Para llegar al lugar de la descarga desde Bloomfield, Nuevo Mexico, desde la intersección de W Broadway Ave y US-550; viajar hacia el sur sobre US-550 por 28.2 millas, luego dar vuelta a la derecha NM-57 por 2.3 millas, luego dar vuelta a la izquierda sobre una calle sin nombre (hacia CR 7776) por 1.2 millas. El área de descarga estará sobre la derecha de la calle. La descarga tomará lugar los 125 pies de servidumbre de la tubería. La prueba hidro-estática está programada para o aproximadamente Octubre 22, 2013 con la descarga de agua de prueba programada para o aproximadamente Noviembre 1, 2013.

La nueva tubería, llamada Western Expansion Pipeline (WEP) III, Segmento 1, será probada hidro-estáticamente. Hasta 675,000 galones de agua obtenidos de los lagos Odie Chapman y el pozo Hilltop serán transportados al sitio y bombeados por medio de una manguera a la tubería. Una vez que la prueba se haya completado, y a partir de la descarga, Enterprise obtendrá y analizará una muestra de agua obtenida del área de descarga (MP 34 de la tubería). La muestra será analizada para evaluar la calidad del agua. Una vez que se reciban los resultados los resultados serán enviados a NMOCD. Una vez que NMOCD concuerde que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103; Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado. Si la descarga en la superficie del suelo es aprobada, el agua será desalojada de una tubería. El agua de prueba será descargada al sistema de descarga y permitida fluir sobre la superficie del suelo en el área de servidumbre de paso de la tubería.

Si el agua de prueba excede los requisitos de descarga, será primero tratada usando electro-coagulación para remover componentes que excedan los requisitos de descarga. 400-barriles usados como tanques de almacén temporalmente guardarán el agua tratada hasta que las muestras de después de tratamiento sean obtenidas y sometidas para análisis de laboratorio. Los resultados analíticos serán enviados a NMOCD para ser aprobados y cuando NMOCD concuerde que el agua de descarga tiene los estándares de calidad de agua de NMAC 20.6.2.3103; Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado.

Si después de este proceso de tratamiento, el agua todavía excede los requisitos de descarga, será transportada al sitio del proyecto en camiones-pipa aprobados por el departamento de transporte por un transportista aprobado por NMOCD a un lugar aprobado por NMOCD para deshacerse del agua de prueba.

Datos limitados acerca del nivel freático más cercano a la superficie del suelo estaban disponibles de pozos localizados cerca del sitio de descarga. En base a una revisión de literatura, el nivel freático regional en el Formación Nacimiento tiene una profundidad al agua con un rango de 160 a 460 pies debajo de la superficie del suelo con una concentración total de sólidos disueltos general con un rango de 340 a 1,550 partes por millón.

El aviso del plan de intención de descarga resume como el agua que se produzca será manejada; incluyendo el almacenamiento y el proceso final para deshacerse del agua. El plan también incluye procesos para el manejo apropiado de fugas, descargas accidentales, y derrames para proteger las aguas del estado de Nuevo México (New Mexico).

Para información adicional, ser puesto en una lista de correo de particular a este proyecto, o para someter comentarios favor de contactar:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El Departamento de NM de Energía, Minerales y Recursos Naturales (NM Energy, Minerals and Natural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y proporcionará avisos futuros para esta tubería en base a petición.

MEXICO

Teams dig in mud, rain for dead in Mexico slide

By Eduardo Verdugo
The Associated Press

LA PINTADA, MEXICO — Fourteen hours per body. That's how long search crews with shovels, hydraulic equipment, anything they can muster, are averaging to find the victims of a massive landslide that took half the remote coffee-growing village of La Pintada, leaving 88 people missing.

The Mexican army's emergency response and rescue team slogged in several feet of mud and incessant rain with rescue dogs, recovering a total of five bodies as of Sunday, including a man found wedged under the collapsed roof of a dirt-filled home.

L. Carlos Alberto Mendoza, commander of the 16-soldier team, said it's the most daunting situation he's seen in 24 years with the army.

"They are doing unbelievable work, hours and hours for just one body," he told The Associated Press. "No matter how hard the day is, they never get tired of working."

La Pintada was the scene of the single greatest tragedy in destruction wreaked by the twin storms, Manuel and Ingrid, which simultaneously pummeled both of Mexico's coasts a week ago, spawning huge floods and landslides across a third of the country. The official death toll grew to 110 on Sunday, Interior Secretary Miguel Osorio Chong said.

"As of today, there is little hope now that we will find anyone alive," President Enrique Peña Nieto said after touring the devastation at La Pintada, adding that the landslide covered at least 40 homes.

Survivors staying at a shelter in Acapulco recounted how a tidal wave of dirt, rocks and trees exploded through the center of town, burying families in their homes and sweeping wooden houses into the bed of the swollen river that winds past the village on its way to the Pacific.

The scene by Sunday was desolate, a ghost town where 50 people still awaited evacuation. One man remained to care for abandoned goats and chickens that seemed disoriented as they roamed about.

When the rains got too hard, the crew has to stop for fear of being buried themselves by another slide, Mendoza said.

"The fundamental problem continues to be the rain," said Ricardo de la Cruz, national director of Civil Protection. "It complicates the rescue work not only by putting residents at risk, but the military and support crews as well."

Peña Nieto told storm sur-



Rescue workers and soldiers search for bodies at the site of a landslide Saturday in the village of La Pintada, Mexico.

vivors that La Pintada would be relocated and rebuilt in a safer location as officials responded to a wave of criticism that negligence and corruption were to blame for the vast devastation caused by two relatively weak storm systems.

"I will come to inaugurate a new La Pintada," he said. "That's a promise I'm making today to this community, which has undergone such a misfortune."

All week in Mexico City, editorialists and public commentators said the government had made natural disasters worse because of poor planning, lack of a prevention strategy and corrup-

tion. "Governments aren't responsible for the occurrence of severe weather, but they are for the prevention of the effects," wrote Mexico's nonprofit Center of Investigation for Development in an online editorial criticizing a federal program to improve infrastructure and relocate communities out of dangerous flood zones. "The National Water Program had good intentions but its execution was at best poor."

Guerrero Gov. Angel Aguirre publicly confirmed that corruption and political dealings allowed housing to be built in dangerous areas where permits should have

been rejected.

"The responsibility falls on authorities," Osorio Chong said in a press conference earlier in the week. "In some cases (the building) was in irregular zones, but they still gave the authorization."

Both the federal and Guerrero state administrations are new and cited cases in the past, though Osorio Chong said that going forward, he is sure that Aguirre and the mayor of Acapulco will not allow flooded-out victims to return to high-risk areas.

Peña Nieto promised more aid after touring the damage in the northern state of Sinaloa, where Manuel hit as a hurricane Thursday, affecting 175,000 people. With record amounts of rain not seen since 1955,

Peña Nieto said the national disaster fund would not cover the damage and urged state and local governments to quickly calculate their losses so he could adjust his proposed 2014 federal budget, which he recently submitted to congress.

The storms affected 24 of Mexico's 31 states and 371 municipalities, which are the equivalent of counties. More than 58,000 people were evacuated, with 43,000 taken to shelters.

Nearly 1,000 donation centers have been set up around the country, with nearly 700 tons of aid delivered so far. Nearly 800,000 people lost power across the country, though the Federal Electricity Commission said 94 percent of service had been restored as of Saturday morning.

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Enterprise Products Operating LLC (Enterprise) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.2.2.3108 New Mexico Administrative Code. The local Enterprise mailing address is: Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

Enterprise has submitted an application for hydrostatic test water discharge that will occur on the pipeline right-of-way at Latitude 36.331286, Longitude -107.822324 (SE4; NE4, Section 7, T24N, R9W) in San Juan County, New Mexico. The location of the hydrostatic discharge area is approximately 28 miles southeast of Skowfong, New Mexico. To reach the discharge site from Bloomfield, New Mexico, from the intersection of W Broadway Ave and US-550 head south on US-550 for 28.2 miles, then turn right onto NM-57 for 2.3 miles, then turn left on an unnamed road (towards R7776) for 1.2 miles. The discharge location will be on the right side of the road. The discharge will take place in the 125-foot pipeline easement right-of-way (ROW). The hydrostatic test is scheduled on or about October 22, 2013 with discharge of the test water scheduled on or about November 1, 2013.

The new piping, called the Western Expansion Pipeline (WEP II, Segment 1), will be hydrostatically tested. Up to 875,000 gallons of water obtained from the Ode Chapman spring-fed ponds and the Hillyer Well will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, Enterprise will collect and analyze a sample of the water obtained from the discharge location (NP 389.8) of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.2.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged to the desalination and discharge system and allowed to flow onto ground surface within the ROW.

If test water exceeds discharge requirements, it will be treated using electro-coagulation to remove constituents that exceed the discharge requirements. 400 barrel storage tanks will temporarily hold the treated water while post-treatment samples are collected and submitted for laboratory analysis. The analytical results will be sent to NMOCD for approval and upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.2.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit.

If after this treatment process, water still exceeds discharge requirements, it will be transported from the project site in DOT-approved tanker trucks by an NMOCD-approved hauler to an NMOCD-approved waste water disposal facility.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Based on a literature review, regional shallow groundwater in the Sacramento Formation has a depth to water ranging from 160 to 450 feet below ground surface with a general total dissolved solid concentration ranging from 340 to 1,550 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding the hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PUBLICO

El Departamento de Transportes de los Estados Unidos (United States Department of Transportation, USDOT) requiere hacer pruebas (presurizadas) periódicamente en toda tubería regulada por USDOT. La compañía Enterprise Products Operating, LLC (Enterprise) da aviso por este medio que la siguiente aplicación de permiso de descarga ha sido sometida al New Mexico Oil Conservation Division (NMOCD) de acuerdo con la Sub-Sección B, C, E, y F del Código Administrativo de Nuevo México (New Mexico Administrative Code, NMAC, 20.2.2.3108). La dirección de correo local de la compañía Enterprise es: Enterprise Products Operating LLC, 614 Reilly Ave., Farmington, NM 87401.

El propósito de la prueba hidro-estática (prueba con agua) en la tubería es para evaluar el potencial de defectos que puedan afectar la habilidad de la tubería de soportar la máxima presión de operación permitida. La tubería será llenada con agua, y luego presurizada a una presión mayor a la presión de operación estándar por periodo de tiempo especificado.

Enterprise ha sometido una aplicación para descargar agua de pruebas hidro-estática que ocurrirá en el área de la servidumbre de paso a una Latitud de 36.331286, Longitud de -107.822324 (SE4; NE4; Sección 7, T24N, R9W) en el Condado de San Juan, Nuevo México. El lugar de la descarga está aproximadamente 28 millas al suroeste de Skowfong, Nuevo México. Para llegar al lugar de la descarga desde Skowfong, Nuevo México, desde la intersección de W Broadway Ave y US-550, viajar hacia el sur sobre US-550 por 28.2 millas, luego dar vuelta a la derecha sobre NM-57 por 2.3 millas, luego dar vuelta a la izquierda sobre una calle sin nombre (hacia R7776) por 1.2 millas. El área de descarga estará sobre la derecha de la calle. La descarga tomará lugar los 125 pies de servidumbre de paso de la tubería. La prueba hidro-estática está programada para o aproximadamente Octubre 22, 2013 con la descarga del agua de prueba programada para o aproximadamente Noviembre 1, 2013.

La nueva tubería, llamada Western Expansion Pipeline (WEP II, Segmento 1), será probada hidro-estáticamente. Hasta 875,000 galones de agua obtenidos de los lagos Ode Chapman y el pozo Hillyer serán transportados al sitio y bombeados por medio de una manguera a la tubería. Una vez que la prueba se haya completado, y antes de la descarga, Enterprise obtendrá y analizará una muestra de agua obtenida del área de descarga (NP 389.8) de la tubería. La muestra será analizada para evaluar la calidad del agua. Una vez que se reciben los resultados, los resultados serán enviados a NMOCD. Una vez que NMOCD concuerda que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.2.2.3103, Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado. Si la descarga en la superficie del suelo es aprobada, el agua será desalada de una tubería y el agua de prueba será descargada al sistema de descarga y permitida fluir sobre la superficie del suelo en el área de la servidumbre de paso de la tubería.

Si el agua de prueba excede los requisitos de descarga, será primero tratada usando electro-coagulación para remover componentes que excedan los requisitos de descarga. 400-barriles usados como tanques de almacén temporalmente guardarán el agua tratada hasta que las muestras de después de tratamiento sean obtenidas y sometidas para análisis de laboratorio. Los resultados analíticos serán enviados a NMOCD para ser aprobados y cuando NMOCD concuerda que el agua de descarga tiene los estándares de calidad de agua de NMAC 20.2.2.3103, Enterprise descargará el agua de acuerdo con el permiso de descarga aprobado.

Si después de este proceso de tratamiento, agua todavía excede los requisitos de descarga, será transportada del sitio del proyecto en camioneros-pipe aprobados por el departamento de transporte por un transportista aprobado por NMOCD a un lugar aprobado por NMOCD para desahucarse del agua de prueba. Datos limitados acerca del nivel freático más cercano a la superficie del suelo estaban disponibles de pozos localizados cerca del sitio de descarga. En base a una revisión de literatura, el nivel freático regional en el Formación Sacramento tiene una profundidad al agua con un rango de 160 a 450 pies debajo de la superficie del suelo con una concentración total de sólidos disueltos general con un rango de 340 a 1,550 partes por millón.

El aviso del plan de intención de descarga resume como el agua que se produzca será manejada, incluyendo su guardado y el proceso final para desahucarse del agua. El plan también incluye procesos para el manejo apropiado de fugas, descargas accidentales, y derrames para proteger las aguas del estado de Nuevo México (New Mexico).

Para información adicional, ser puesto en una lista de correo de publicar a este proyecto, o para someter comentarios, favor de contactar:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El Departamento de NM de Energía, Minerales y Recursos Naturales (NM Energy, Minerals and Natural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y proporcionará avisos futuros para esta tubería en base a petición.

HOW MUCH WILL YOU NEED TO RETIRE? LET'S TALK.

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Financial Advisor
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Health Pregnancy Class
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Cesarean Childbirth Preparation
Car Seat Safety
Childbirth Center Tours (Call 505-609-6189 to check availability)

We've Got Your Back: San Juan Regional Medical Center is now offering a free community back and neck health clinic. Get tips on back and neck health including conservative measures for resolving your pain, as well as keeping a healthy spine strong. Join us on the third Thursday of every month from 5:30 p.m. to 6:30 p.m. starting October 17, 2013 at the San Juan Health Partners Conference Room, 407 South Schwartz. Registration is required at sanjuanregional.com. For more information call 505.609.6846.

San Juan Regional Rehabilitation Hospital: Come see the completed renovations at our Open House Wednesday, October 2, 2013 from 4:00 p.m. to 6:00 p.m. at 525 South Schwartz. For more information call 505.609.2631.

San Juan Regional Medical Center @sanjuanregional

San Juan Regional Medical Center is proudly tobacco free, providing patients and families a more healing and healthy environment.

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NOTICE OF PUBLICATION

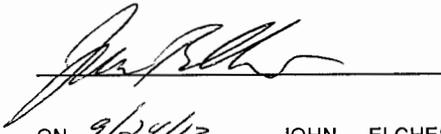
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
County of San Juan:

JOHN ELCHERT, being duly sworn says:
That HE is the PUBLISHER of THE DAILY
TIMES, a daily newspaper of general
circulation published in English at Farmington,
said county and state, and that the hereto
attached Legal Notice was published in a
regular and entire issue of the said DAILY
TIMES, a daily newspaper duly qualified for
the purpose within the meaning of Chapter
167 of the 1937 Session Laws of the State of
New Mexico for publication and appeared in
the Internet at The Daily Times web site on
the following day(s):

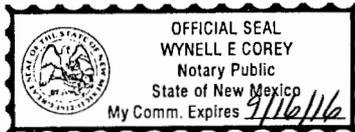
Thursday, September 19, 2013

And the cost of the publication is \$175.14



ON 9/24/13 JOHN ELCHERT
appeared before me, whom I know personally
to be the person who signed the above
document.





Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-123) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 45.3 miles (239,184 feet) long, located approximately 28 miles southeast of Bloomfield, New Mexico. Enterprise will obtain water for the hydrostatic test from Turtle Mountain from spring-fed Odle Chapman Ponds #1 and #2 (36.268826° -107.973076°) and if needed from the Hilltop Well (36.544845° -107.973076°). Approximately 675,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection/retention site is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 7, Township 24 North, Range 9 West, NMPM, San Juan County, New Mexico. To reach the discharge location from Bloomfield, New Mexico, from the intersection of W. Broadway Ave. and US-550 in Bloomfield, New Mexico head south on US-550 for 28.2 miles; turn right onto NM-57 for 2.3 miles; turn left (unnamed road) toward CR 7776 for 1.2 miles and the discharge area is on the right. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WOCC) water quality standards of 20.6.2.3103 NMAC. If WOCC water quality standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WOCC water quality standards are not met, the test wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 160 to 460 feet below ground surface with a total dissolved solids concentration of approximately 340 to 1,550 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00

...between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor; New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220, South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283; Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of September 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL Jami Bailey, Director

Legal No. 69494 published in The Daily Times on September 19, 2013.

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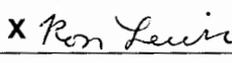
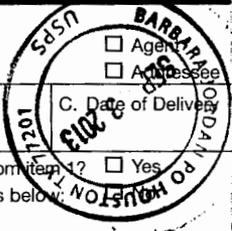
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To
ShiverNolanEnterpriseProductsOperatingLLC
*Street, Apt. No.;
 or PO Box No.* P.O. Box 4324
City, State, ZIP+4
 Houston, TX 77210
 PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature </p> <p>B. Received by (Printed Name) </p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Ms. Shiver Nolan Enterprise Products Operating LLC P.O. Box 4324 Houston, TX 77210</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p>7002 3150 0004 4924 1493</p>

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



CERTIFIED MAIL RECEIPT # 7002 3150 0004 4924 1493

September 17, 2013

Ms. Shiver Nolan
Enterprise Products Operating, LLC
P.O. Box 4324
Houston, Texas 77210

Re: Hydrostatic Test Discharge Permit
Permit: HIP-123
Enterprise Products Operating, LLC
Western Expansion Pipeline III, Segment 1
Locations: Unit H of Section 7, Township 24 North, Range 9 West, NMPM,
San Juan County, New Mexico

Dear Ms. Nolan:

Pursuant to the Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 – 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby proposes to approve Enterprise Products Operating, LLC's hydrostatic test discharge permit for the above referenced event contingent upon the conditions specified in the attached draft discharge permit. Please review and provide comments to OCD on the draft discharge permit within 30 days of receipt of this letter.

If you have any questions, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

A handwritten signature in black ink, appearing to read "Brad A. Jones", is written over a horizontal line.

Brad A. Jones
Environmental Engineer

Attachment: Draft Permit HIP-123

BAJ/baj

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



September 17, 2013

Ms. Shiver Nolan
Enterprise Products Operating LLC
PO Box 4324
Houston, Texas 79701

**Re: Hydrostatic Test Discharge Permit DRAFT
Permit: HIP-123
Enterprise Products Operating, LLC
Western Expansion Pipeline III, Segment 1
Locations: Unit H of Section 7, Township 24 North, Range 9 West, NMPM,
San Juan County, New Mexico**

Dear Ms. Nolan:

The Oil Conservation Division (OCD) has received Enterprise Products Operating LLC's (Enterprise) notice intent, dated September 12, 2013 and received by OCD on September 16, 2013, for authorization to discharge approximately 675,000 gallons of wastewater generated from a hydrostatic test of a new 16-inch diameter natural gas gathering system transmission pipeline approximately 45.3 miles (239,184 feet) long, located approximately 28 miles southeast of Bloomfield, New Mexico. The proposed discharge/collection /retention location is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 7, Township 24 North, Range 9 West, NMPM, San Juan County, New Mexico. OCD acknowledges the receipt of the filing fee (\$100.00) and the permit fee (\$600.00) for the permit from a submittal dated September 12, 2013.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved with the following understandings and conditions:

1. Enterprise shall comply with all applicable requirements of the New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the Oil and Gas Act (Chapter 70, Article 2 NMSA 1978), and all conditions specified in this approval and shall operate and close the project in accordance with the September 12, 2013 request;
2. Enterprise will be testing a new 16-inch diameter natural gas gathering system transmission pipeline approximately 45.3 miles (239,184 feet) long, located approximately 28 miles southeast of Bloomfield, New Mexico;

3. Enterprise will acquire the hydrostatic test water from Turtle Mountain from spring-fed Odie Chapman Ponds #1 and #2 (36.268826°, -107.973076°) and if needed from the Hilltop Well (36.544845°, -107.973076°);
4. Enterprise will generate approximately 675,000 gallons of hydrostatic test wastewater from the test event. The hydrostatic wastewater will remain in the pipeline while being sampled and awaiting test results from a certified laboratory;
5. Enterprise shall analyze all samples of wastewater generated from the hydrostatic test to demonstrate the results do not exceed the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC or background, whichever is greater, except for Combined Radium 226 & Radium 228 due to pre-test results;
6. Enterprise shall submit the test results via email or fax to the OCD for review and subsequent approval or disapproval for the test wastewater to be discharged;
7. If the final discharge of the wastewater is approved by the OCD, Enterprise will discharge the wastewater into a dewatering structure, constructed of non-woven geotextile and hay bales, to control erosion and contain the discharge is within Enterprise's pipeline easement right-of-way, located within H of Section 7, Township 24 North, Range 9 West, NMPM, San Juan County, New Mexico;
8. If final discharge of the wastewater is approved, no hydrostatic wastewater generated will be discharged to groundwater;
9. If final discharge of the wastewater is approved, no discharge shall occur:
 - a. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - b. within an existing wellhead protection area;
 - c. within, or within 500 feet of a wetland;
 - d. within an area overlaying a subsurface mine; or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
10. If the wastewater exceeds one the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC or background, whichever is greater, Enterprise will use an electro-coagulation cleaning process and a separate filtration system to treat the wastewater, in accordance with Appendix G of the September 12, 2013 request.
11. Enterprise will slowly discharge the wastewater after treatment, via a system of flexible hoses and temporary piping, into forty-one (41) 16,800 gallon frac tanks for temporary storage within Enterprise's pipeline easement right-of-way, in order to obtain samples and await test results from a certified laboratory;
12. Enterprise shall ensure that the temporary storage tanks shall have impermeable secondary containment (e.g., liners - geomembrane and berms – hay bales or a secondary containment tank), which will contain a volume of at least one-third greater than the total volume of the largest tank or one-third greater than the total volume of all tanks that are inter-connected, whichever is greater;

13. If the final discharge of the wastewater is not approved by the OCD after treatment, Enterprise will transfer the wastewater, via a system of flexible hoses and pump, from the pipeline into water trucks and hauled by Dawn Trucking, Co. (C-133-31), M&R Trucking, Inc. (C-133-399), Three Rivers Trucking, Inc. (C-133-335), or Triple S Trucking, Co. (C-133-372) for injection and disposal at Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0), Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005), or disposal at Gandy Marley Inc. (NM1-019);
14. Enterprise will ensure the transfer any spent filters and/or solids generated from the treatment of the hydrostatic test wastewater via an OCD approved C-133 water hauler to Gandy Marley Inc. (NM1-019), Lea Land Inc. (NM1-024), or R360 Permian Basin, LLC (NM1-006/Order R-9166) for disposal.
15. Enterprise will have personnel on-site to oversee and control the transfer and utilize collection pans placed below the collection points to prevent an unauthorized release;
16. Enterprise will not be analyzing the hydrostatic test wastewater prior to off-site disposal because of the following: the wastewater has been demonstrated to be RCRA exempt waste and the proposal is to transfer the wastewater to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal, or disposal at Gandy Marley Inc. (NM1-019);
17. Enterprise will ensure the transfer the hydrostatic test wastewater via an OCD approved C-133 water hauler to Basin Disposal, Inc.'s Class II injection well (API 30-045-26862/IPI-149-0) or Agua Moss LLC's Non-Hazardous Class I injection well (UICI-005) for injection and disposal, or disposal at Gandy Marley Inc. (NM1-019);
18. Enterprise shall ensure that all waste (solids and/or liquids) are properly manifested and that a copy of the completed Form C-138 manifest accompanies the hauler and is provided to the OCD approved disposal facility operator upon delivery;
19. Enterprise shall remove all hydrostatic test wastewater from the collection/retention location within ten (10) calendar days of the completion of the hydrostatic test or treatment;
20. Enterprise shall restore any surface area impacted or disturb from the approved activities;
21. Enterprise shall implement best management practices to prevent unauthorized releases during the transfer/collection activities;
22. Enterprise shall ensure that the discharge/transfer/collection activities do not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

23. Enterprise must properly notify the landowner(s) of the proposed discharge/collection location of the approved activities prior to the hydrostatic test event; and
24. Enterprise shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

It is understood that the hydrostatic test will begin approximately November 1, 2013. This permit will expire within 120 calendar days of its issue date. This permit may be revoked or suspended for violation of any applicable provisions and/or conditions.

Please be advised that approval of this request does not relieve Enterprise of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Enterprise of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

Cc: OCD District III Office, Aztec
Mr. James White, Enterprise Products Operating, LLC, Houston, TX 77210-4324
Ms. Runell Seale, Enterprise Products Operating, LLC, Farmington, NM 87401

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Tuesday, September 17, 2013 2:50 PM
To: Lane, James, DGF; Wunder, Matthew, DGF; Allison, Arthur, DIA; 'ddapr@nmda.nmsu.edu'; 'jjuen@blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; Verhines, Scott, OSE; 'peggy@nmbg.nmt.edu'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'cnewman02@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; Gonzales, Elidio L, EMNRD; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Martin, Ed, EMNRD
Subject: WQCC Public Notice - Individual Hydrostatic Test Discharge Permit Enterprise Products Operating LLC HIP-123 - Western Expansion Pipeline III, Segment 1 hydrostatic test
Attachments: 2013 0917 HIP-123 Permit Notice.pdf

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-123) Enterprise Products Operating, LLC (Enterprise), 614 Reilly Avenue, Farmington New Mexico, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a new 16-inch diameter natural gas gathering system transmission pipeline approximately 45.3 miles (239,184 feet) long, located approximately 28 miles southeast of Bloomfield, New Mexico. Enterprise will obtain water for the hydrostatic test from Turtle Mountain from spring-fed Odie Chapman Ponds #1 and #2 (36.268826°, -107.973076°) and if needed from the Hilltop Well (36.544845°, -107.973076). Approximately 675,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge/ collection /retention site is within Enterprise's pipeline easement right-of-way, located within Unit H of Section 7, Township 24 North, Range 9 West, NMPM, San Juan County, New Mexico. To reach the discharge location from Bloomfield, New Mexico: from the intersection of W. Broadway Ave. and US-550 in Bloomfield, New Mexico head south on US-550 for 28.2 miles; turn right onto NM-57 for 2.3 miles; turn left (unnamed road) toward CR 7776 for 1.2 miles; and the discharge area is on the right. Due to the pipelines being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards of 20.6.2.3103 NMAC. If WQCC water quality standards are not met, the test wastewater will be treated and temporarily stored in frac tanks for sampling and testing. If after treatment the WQCC water quality standards are not met, the test wastewater will be transferred to trucks and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 160 to 460 feet below ground surface with a total dissolved solids concentration of approximately 340 to 1,550 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available,

including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 17th day of September 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Jami Bailey, Director