3/07/2014 DATE IN	SUSPENSE	ENGINEER	3/07/2014 LOGGED IN	DHC TYPE	PMAM1406659006 APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY -7055

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- DHC
- CHEVRON USA, INC
- 4373
- WELL
F. B DAVIS #10
30-025-35125

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

Pool
- TEAGUE; GLORIETA-UPPER PADDOCK 58595
- TEAGUE LOWER PADDOCK BLINEBRY NORTH 96314

☆ See title clearance

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Abdullahi A Sule Jr.	A. Sule Jr.	Production Engineer	2/28/2014
Print or Type Name	Signature	Title	Date

asule@chevron.com
e-mail Address

Greetings, New Mexico Oil Conservation Division

Thank you for reviewing my downhole comingle application for the F B Davis #10 for pools 58595 and 96314. My title is a Production Engineer for Chevron, providing support for the Eunice Area. This cover letter will be brief allowing my application package should do a substantial job of communicating exactly what is being requested. I have been in constant communication with Phillip Goetz in the Santa Fe office referred to me by Paul Kautz in the district office. They have helped with the understanding of what information is required from the NMOCD to downhole comingle.

The F B Davis #10 is currently producing from the Tubb formation and the depths are in the wellbore diagram (see H) in this package. It is located in the North Teague Field. This proposal is to plug the Tubb zone and recomple the wellbore in 2 different pools – Pool: 58595 (Glorieta / Upper Paddock) and Pool: 96314 (Lower Paddock / Blinebry). A 2 stage sand frac will be performed, if granted approval. The Geo-Proposal is included in this package. This requires a C-107 since it is not a pre-approved pool combination in this area, although similar zones are pre-approved in other areas of New Mexico. The F B Davis #6 is an analog well about 1600 ft. away from the F B Davis #10 well and it has been completed in both formations individually at different times (the 58595 in 1997 and the 96314 in 1999). The goal is that to bypass the plug and test process before producing the well. Extensive information on the F B Davis #6 has been provided in this package on how the production estimations were calculated (see K).

Given the approval of the NMOCD, I would like to complete this work in early April. Please let me know if there is any other information you need in order to complete or expedite the return your evaluation on this well. Honestly, do not hesitate to contact me regarding any questions on this package. Thank you in advance.

Cheers,

Abdul Sule

MCBU Production Engineer

Delaware Basin - Eunice FMT

cell: 832-971-2061 cai: EAXX

office: 432-687-7419

Chevron

This Package Should Include:

(A) Administrative Cover Page
(B) This Page
(C) Cover Letter
(D) C-107
(E) Title Clerance from our LandMan
(F) C-102's for each zone to be recompleted
(G) Geo-proposal from our Geologist
(H) Wellbore Diagram displaying the availability for completion
(I) Formation tops from the OCD website for reference
(J) Map displaying the proximity of the F B Davis #6 and F B Davis #10
(K) F B Davis #6 Offset Information including:

(K-1) Wellbore diagram displaying similar completion

(K-2) An F B Davis lease run ticket displaying data and the API Gravity

(K-3) Where the Glorieta Upper Paddock API Gravity was taken from

(K-4) Production Curve showing the first 2 years of the F B Davis #6 producing in both zones individually with the F B Davis #10

(K-5) Zone allocation Percentages based on the Production Curve above

(L) Production Forecast Supporting Data

(L-1) The decline percentages of the F B Davis #6

(L-2) My predictions based on those percentages of the F B Davis #6

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
x Single Well
___Establish Pre-Approved Pools
EXISTING WELLBORE
x Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron U.S.A. INC. — Operator
15 Smith Rd. Midland, TX 79705 — Address

F. B. Davis — Lease
10 — Well No.
C-8-23S-37E — Unit Letter-Section-Township-Range
Lea — County

OGRID No. 4323 Property Code 13195 API No. 3002535125 Lease Type: ___Federal x State (X) Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Teague; Glorieta-Upper Paddock, SW		Teague; Lower Paddock Blinebry, North Assoc.
Pool Code	58595		96314
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5,150'-5,240' (see G)		5,520'-5,610' (see G)
Method of Production (Flowing or Artificial Lift)	Artificial Lift (predicted)		Artificial Lift (predicted)
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37*(see K-3)*		35.5 *(see K-2)*
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	see predicted attachment (J,K) *proposed* Date: Rates:	Date: Rates:	see predicted attachment (J,K) *proposed* Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 44% Gas 6% (from analog, see I,K)	Oil % Gas %	Oil 56% Gas 94% (from analog, see I,K)

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes x No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ___ No ___

Are all produced fluids from all commingled zones compatible with each other? Yes x No ___

Will commingling decrease the value of production? Yes ___ No x

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ___ No (X)

NMOCD Reference Case No. applicable to this well: ___

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ___ TITLE Production Engineer DATE 2/28/2014

TYPE OR PRINT NAME Abdullahi A Sule Jr. TELEPHONE NO. (432) 687-7419

E-MAIL ADDRESS asule@chevron.com

WELL TITLE CLEARANCE

Title Clearance Request

TO: Cory Wilson

PROPOSED OPERATION (New Drill & Re-completion):	Plug and Abandon the Tubb and Perf and Frac the Glorieta and Paddock to be Down Hole Comingled
DATE:	2/11/2014
WELL NAME AND API #:	FB Davis #10 30-025-35125
CURRENT FIELD:	Tubb
PROPOSED FIELD:	Glorieta and Lower Paddock Blinebry Pool
COUNTY, STATE	Lea, New Mexico
SURFACE LOCATION:	8-23S-37E 1830 FNL 660 FWL N 32° 19' 30.756", W -103° 11' 8.592" (NAD27)
BOTTOM HOLE LOCATION:	-----
DESIRED COMMENCEMENT DATE:	3/20/2013
PRESENT TD:	6,495'
TOTAL DEPTH:	7,150'
ESTIMATED DRILLING TIME:	15
CURRENT COMPLETION **PROPOSED COMPLETION**	6,308-6,430 Tubb 5,150-5,240 Glorieta and 5,520-5,610 Lower Paddock Blinebry Pool
SURFACE SUBJECT TO SOPA (New Dirt to be disturbed or Off Pad activity?):	No

Title clearance for the above described operation is requested by: Abdul Sule

Title Clearance Memorandum

Date: 2/27/2014

You are proposing a recompletion of the F B Davis #10 well located in Section 8 of T23S-R37E, Lea County, New Mexico, wherein you propose plugging and abandoning the Tubb formation, and recompleting the Glorieta and Paddock formations to be down hole comingled. It is satisfactory from a Land standpoint to commence the proposed operation, as outlined above, subject to the matters hereinafter set forth in paragraphs 1 through 8 :

1. WORKING INTEREST OWNERS:

Chevron U.S.A. Inc. owns this property 100% GWI 87.5% NRI

2. PERTINENT AGREEMENTS:

QLS#318599 – DAVIS FLORA B ET VIR LSE
QLS#831934 – SALSMAN COMPLETE SOPA SDA (SURFACE)

3. REGULATORY INFORMATION AND REQUIREMENTS:

1. Prior to conducting the proposed operation on the subject premises, you must secure all permits and approvals that are required by any local, state, or federal authority having jurisdiction.

2. All operations conducted on the subject premises should comply with the applicable rules and regulations promulgated by the State of New Mexico.

3. Sagebrush Lizard: Should your proposed operation disturb "new dirt" or require off-pad activity, Chevron must comply with the conservation measures of the Candidate Conservation Agreement with Assurances for the Lesser Prairie-Chicken and Sand Dune Lizard. Pauline Lee is responsible for the implementation of the conservation measures and should be contacted at (432) 687-7310 with questions. Please also refer to the attached spreadsheet which lists out the resource contacts for Impacted Function.

4. DRILLSITE SURFACE AGREEMENT:

1. It is noted that the proposed operations will not disturb "new dirt", and that the operation will be confined to the existing location.

2. Notifying the surface owner of the proposed operation is not required; however, as a courtesy, Chevron should notify the surface owner and grazing tenant that a company representative, contractor, or surveyor will be entering their property.

3. Numerous prior easements and pipelines may be located in Section 8. Avoid interference with same when conducting your recompletion operation

5. **RIGHT-OF-WAY/EASEMENT/LICENSE/WATER USE**:

1. Chevron has entered into a comprehensive Surface Use Agreement (QLS#831934) that provides Chevron the necessary rights for access and water for said operation. If any new dirt it to be moved, please contact Chevron Land, as there is a set compensation exhibit in the contract which Chevron must abide by.

6. **OIL AND GAS LEASES**:

QLS#318599 – DAVIS FLORA B ET VIR LSE:

The Flora B Davis and B.C. Davis lease was taken March 30th, 1932 by the Gypsy Oil company covering the NE/4 and E/2 NW/4 of Section 8, T23S-R37E, Lea County, NM. The lease has a 60 day COP clause and shut-in payment language. The lease has been unitized under the "Skelly Penrose 'B' Unit", unitizing the Queen formation. Chevron has conveyed out the mineral interest in the unitized formation. The lease is held by numerous wells that are both in unitized formations and non-unitized formations. Chevron owns this lease as to all depths other than the Queen formation, therefore comingling of production will not be an issue.

7. **Legal**:

1. It is assumed there are no pending lawsuits, adverse claims, or other matters that will affect the proposed operation on the subject premises.

2. There are no title curative issues of concern to prevent the commencement of the recompletion operation.

8. **Limitations:**

1. This title clearance is limited to the operations set out above. Land Department approval should be obtained prior to performing additional operations.

BY: Cory Wilson

Cc:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-35125	58595	TEAGUE; GLORIETA-UPPER PADDOCK, SW

[4] Property Code	[5] Property Name	[6] Well Number
13195	F.B. DAVIS	10

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3338'

[10] Surface Location

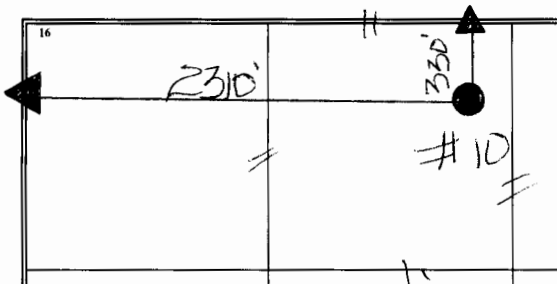
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	23S	37E		330	NORTH	2310	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

02/27/2014
Signature Date

DENISE PINKERTON REGULATORY SPECIALIST
Printed Name

leakejd@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-35125	96314	TEAGUE; LOWER PADDOCK BLINEBRY, NORTH, ASSOC

[4] Property Code	[5] Property Name	[6] Well Number
13195	F.B. DAVIS	10

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3338'

[10] Surface Location

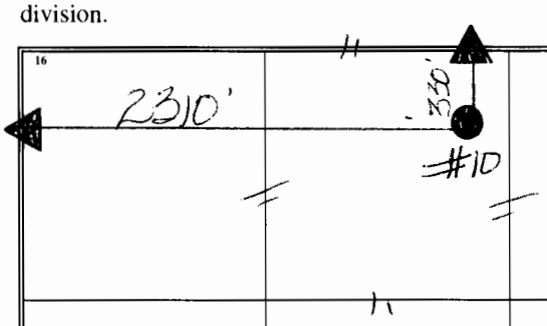
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	23S	37E		330	NORTH	2310	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

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Signature 02/27/2014 Date

DENISE PINKERTON REGULATORY SPECIALIST
Printed Name

leakejd@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

Chevron

Geological Assessment
FB DAVIS 10
2-5-14

Well Name:	FB Davis 10	API#:	3002535125
Location:	8-23S-37E	Geologist:	M Rowland
County:	Lea	Engineer:	A Sule
State:	NM	FMT:	Eunice

EXECUTIVE SUMMARY

This well is currently producing from the Tubb. There are possible productive zones in the Glorieta and Grayburg. Surrounding Glorieta production warrants a recompletion in this zone. Should that not be successful, a Grayburg recompletion could be made.

WELL HISTORY

The FB Davis 10 was drilled in 2001 and completed in the Tubb for 86 BOPD, 213 MCFD and 242 BWPD. With the exception of some routine well work, no other work has been done on this well.

JUSTIFICATION

The FB Davis has productive Glorieta zones as evidenced by well log analysis and mud log shows. Glorieta wells in the NE/4 of section 8-23S-37E have produced from a low of 20000 BO to a high of 408000 BO in the Glorieta (see Location Map). These productive zones are present in the FB Davis 10 (see cross sections). These Glorieta zones also have excellent mud log shows indicating good oil production.

In addition to the Glorieta there are also Grayburg zones which indicate productive by log analysis and mud log shows. These zones could be completed should the Glorieta not meet expectations, or at a later date after Glorieta production becomes uneconomic.

The exhibits can be found:

\\BOCNTDFS1.BOC.CHEVRONTEXACO.NET\SHARE\NAU\MCBU\Delaware Basin\Eunice\Earth-Science\Geo-proposals\MALCOLM ROWLAND\FB DAVIS

ISSUES:

There are no issues associated with this well. The well is located in the Penrose Skelly unit, but is below the base of the unit.

Proposed Perf Interval: Glorieta

Top (md)	Base (md)	Net (ft)	Avg. Porosity	Rt	Rw	Sw	Gas Effect	GR (API)	Additional Comments
5150	5162	12	10%	20	.055	52%	NO	NA	
5166	5172	6	11%	10	.055	67%	NO	NA	
5172	5184	12	19%	4	.055	62%	NO	NA	
5192	5210	18	15%	5	.055	70%	NO	NA	
5224	5240	16	22%	3	.055	62%	NO	NA	
5520	5545	25	10%	50	.055	33%	NO	NA	
5560	5566	6	16%	80	.055	60%	NO	NA	
5566	5585	19	8%	200	.055	21%	NO	NA	
5590	5610	20	6%	50	.055	55%	NO	NA	

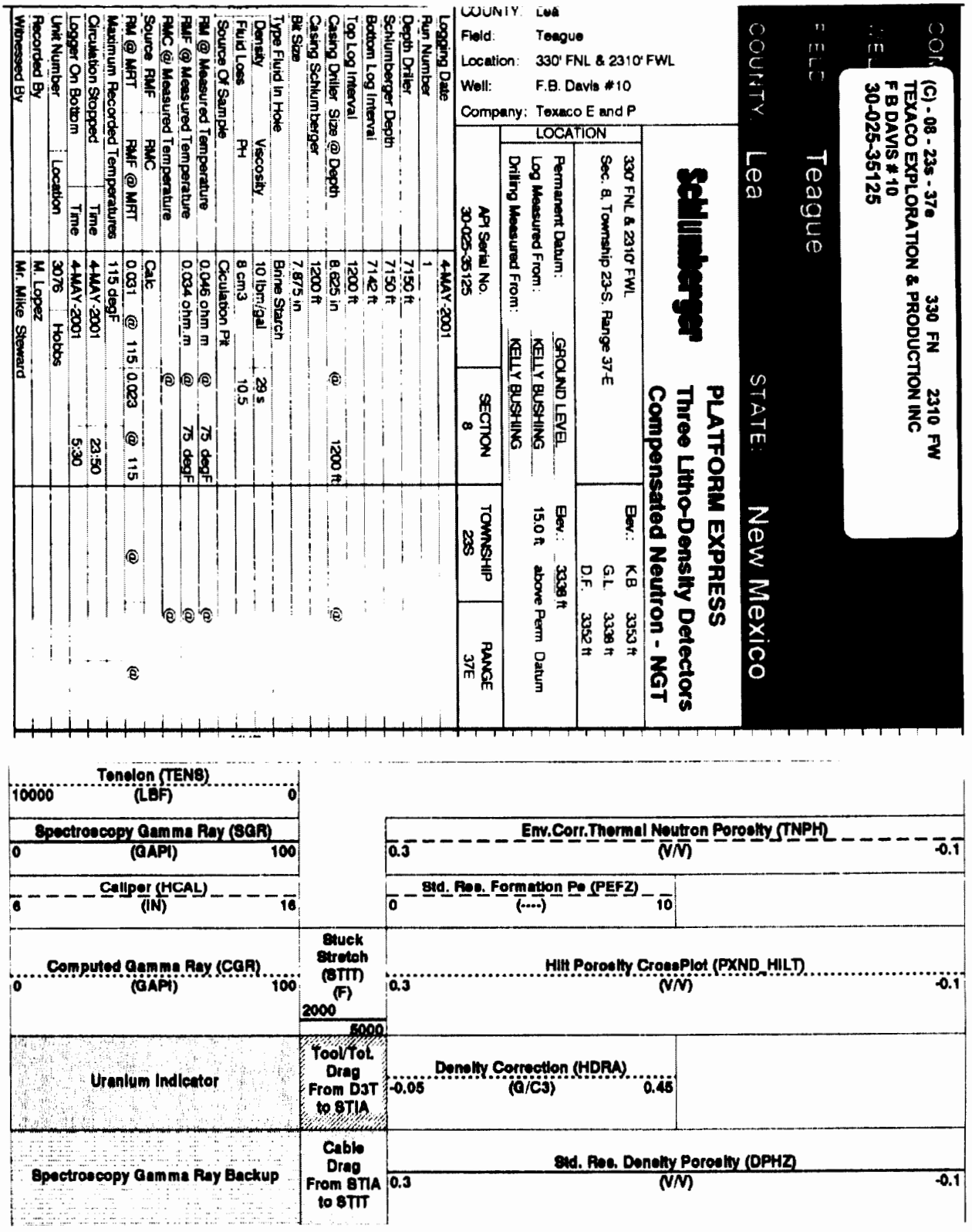
Proposed Perf Interval: Grayburg

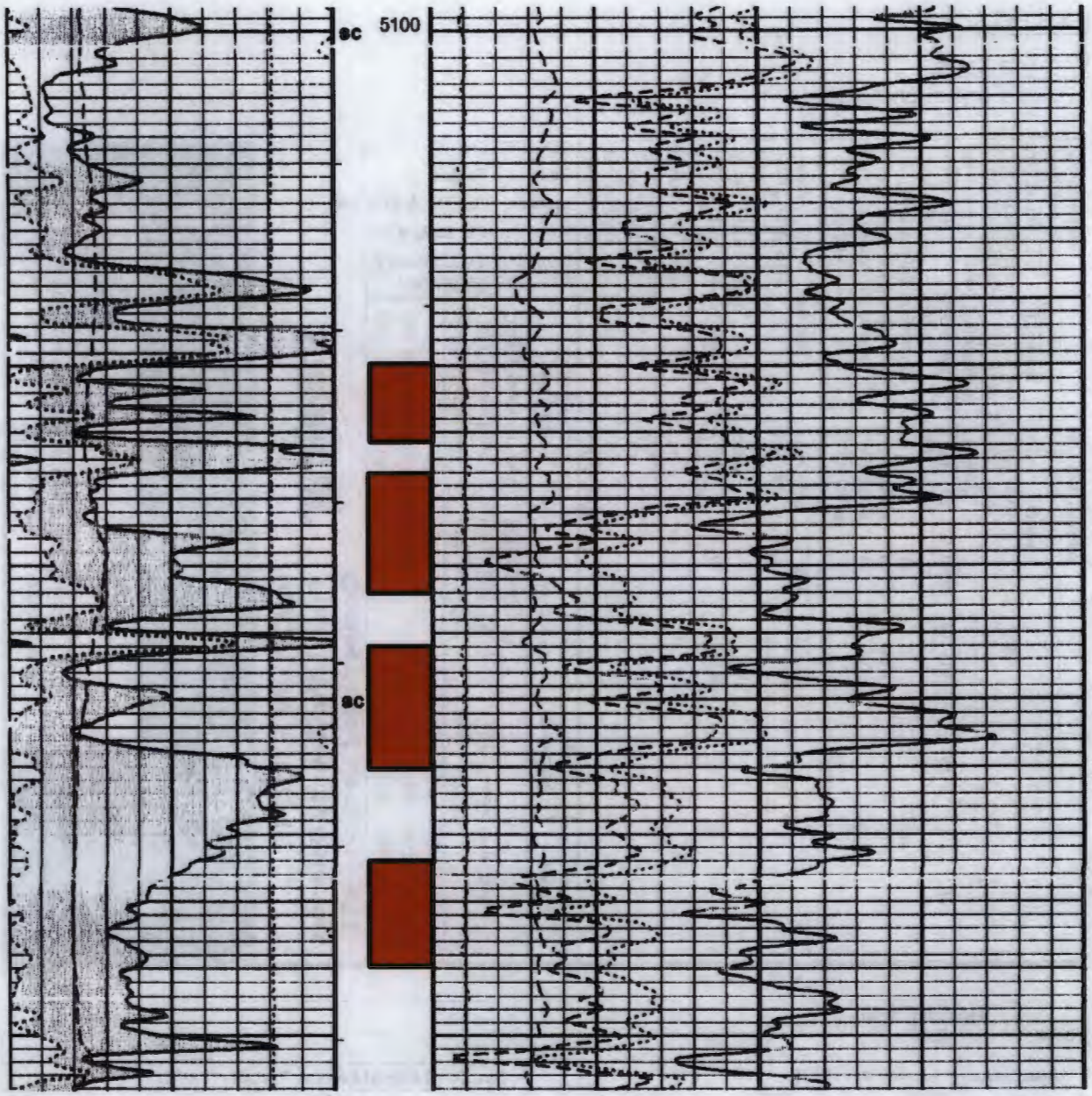
Top (md)	Base (md)	Net (ft)	Avg. Porosity	Rt	Rw	Sw	Gas Effect	GR (API)	Additional Comments
3708	3756	48	3%	200	.055	55%	NO	NA	
3766	3782	16	6%	100	.055	39%	NO	NA	
3790	3840	50	5%	200	.055	33%	NO	NA	

EXHIBITS

Wireline Logs:

Formation: Glorieta

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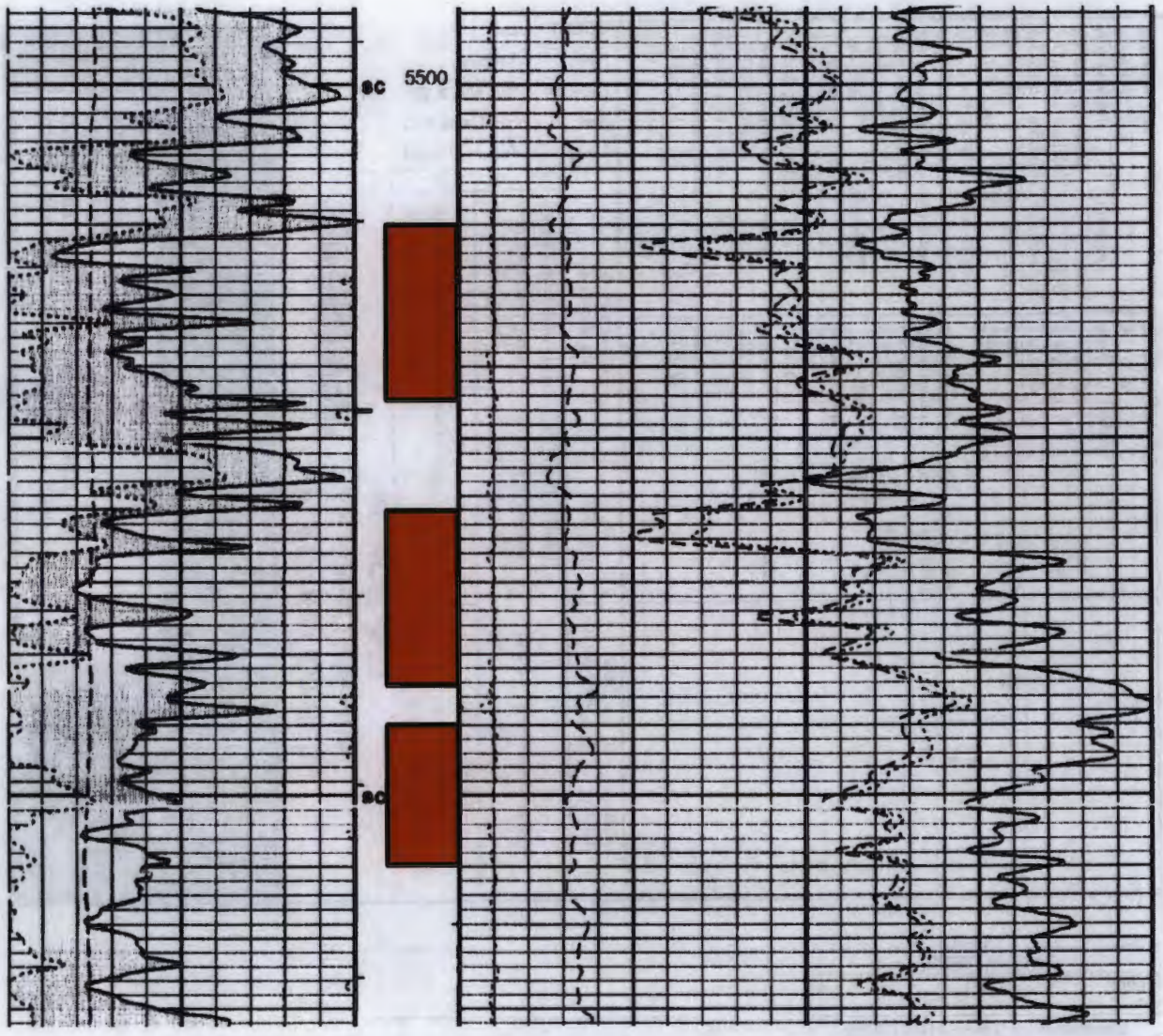
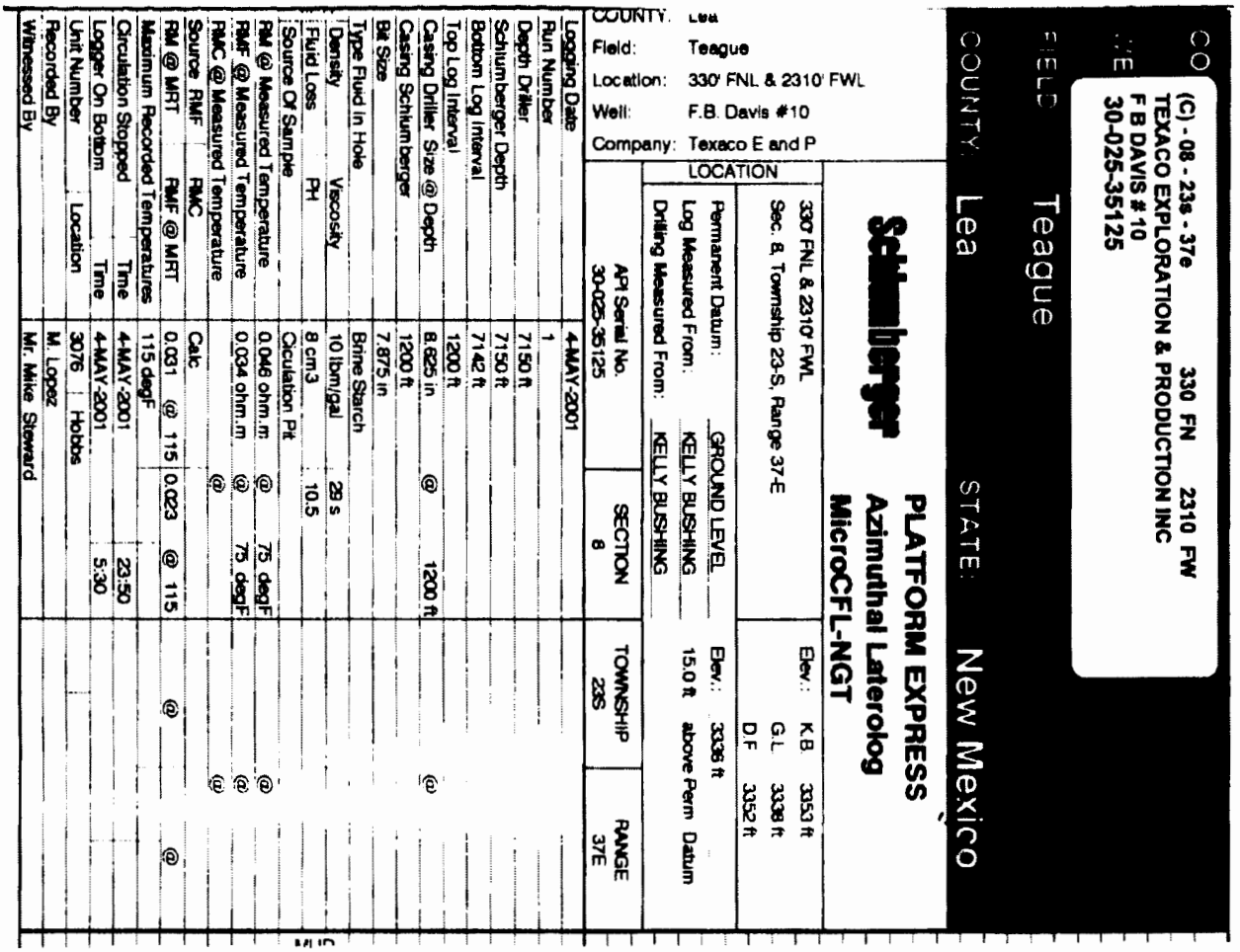
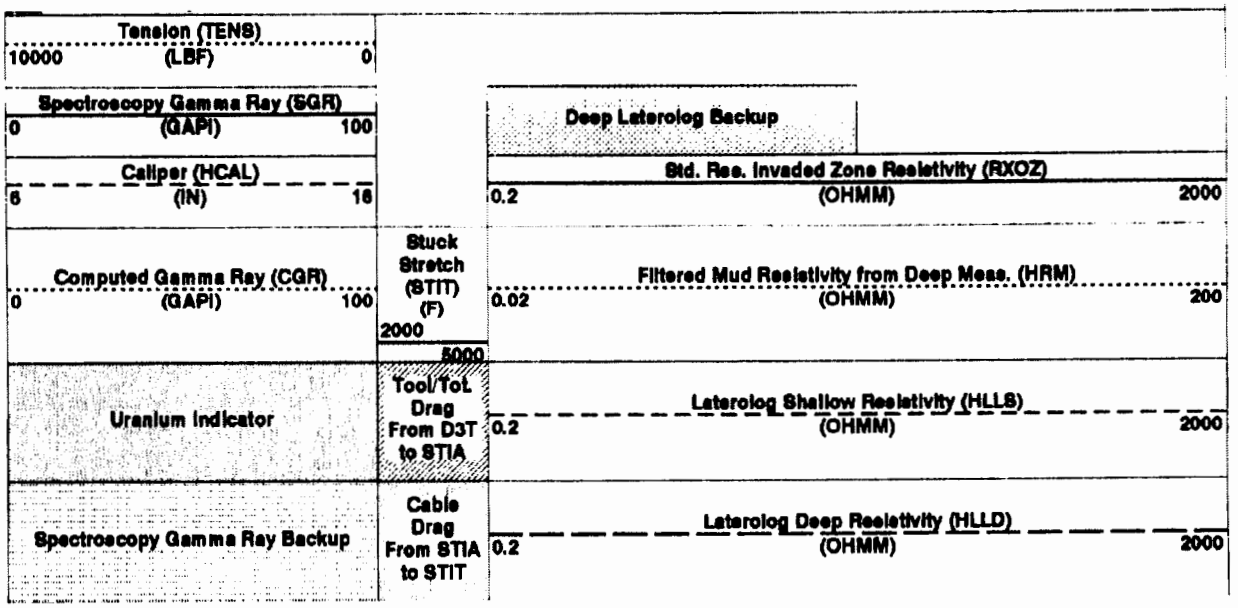
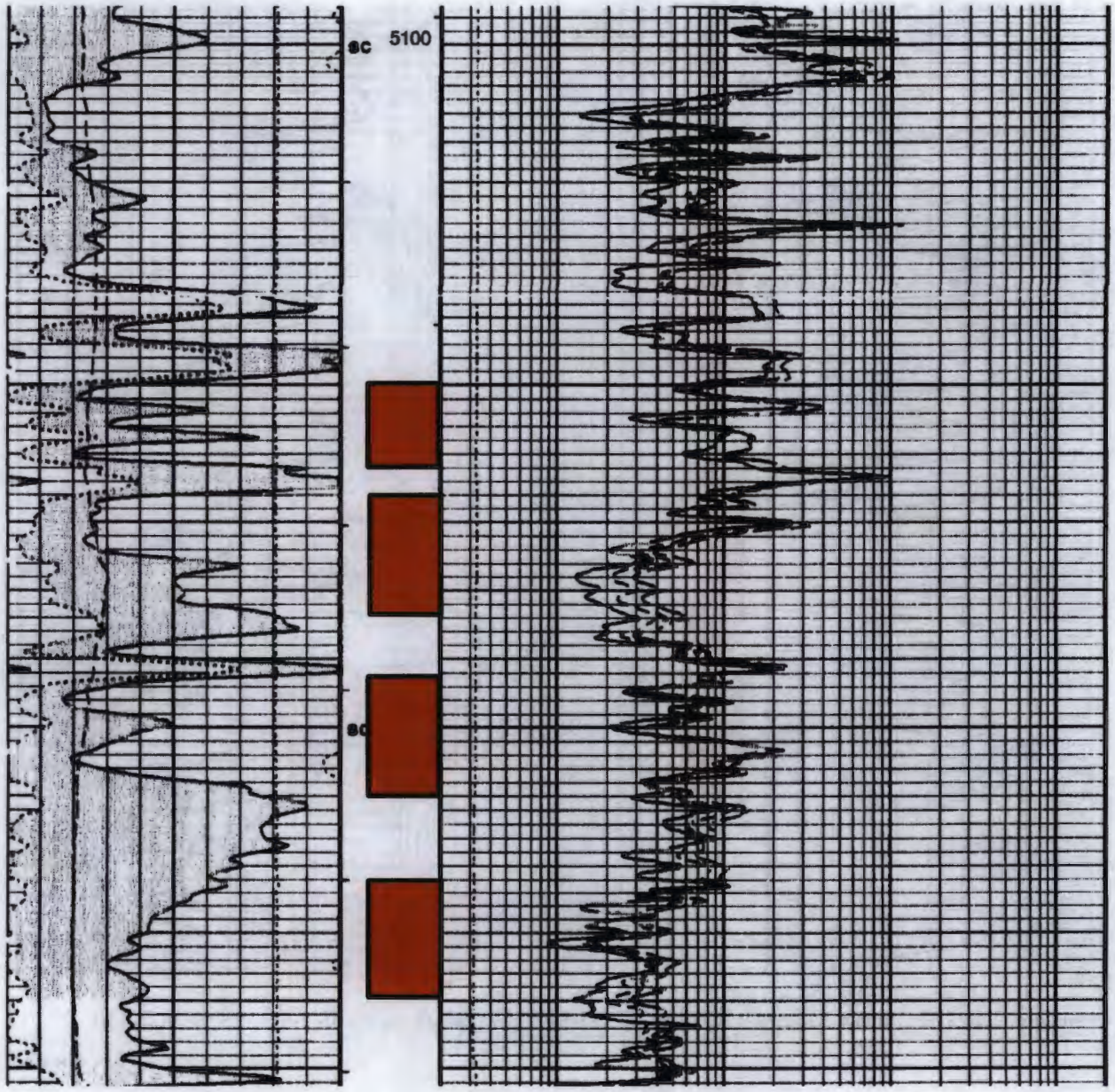
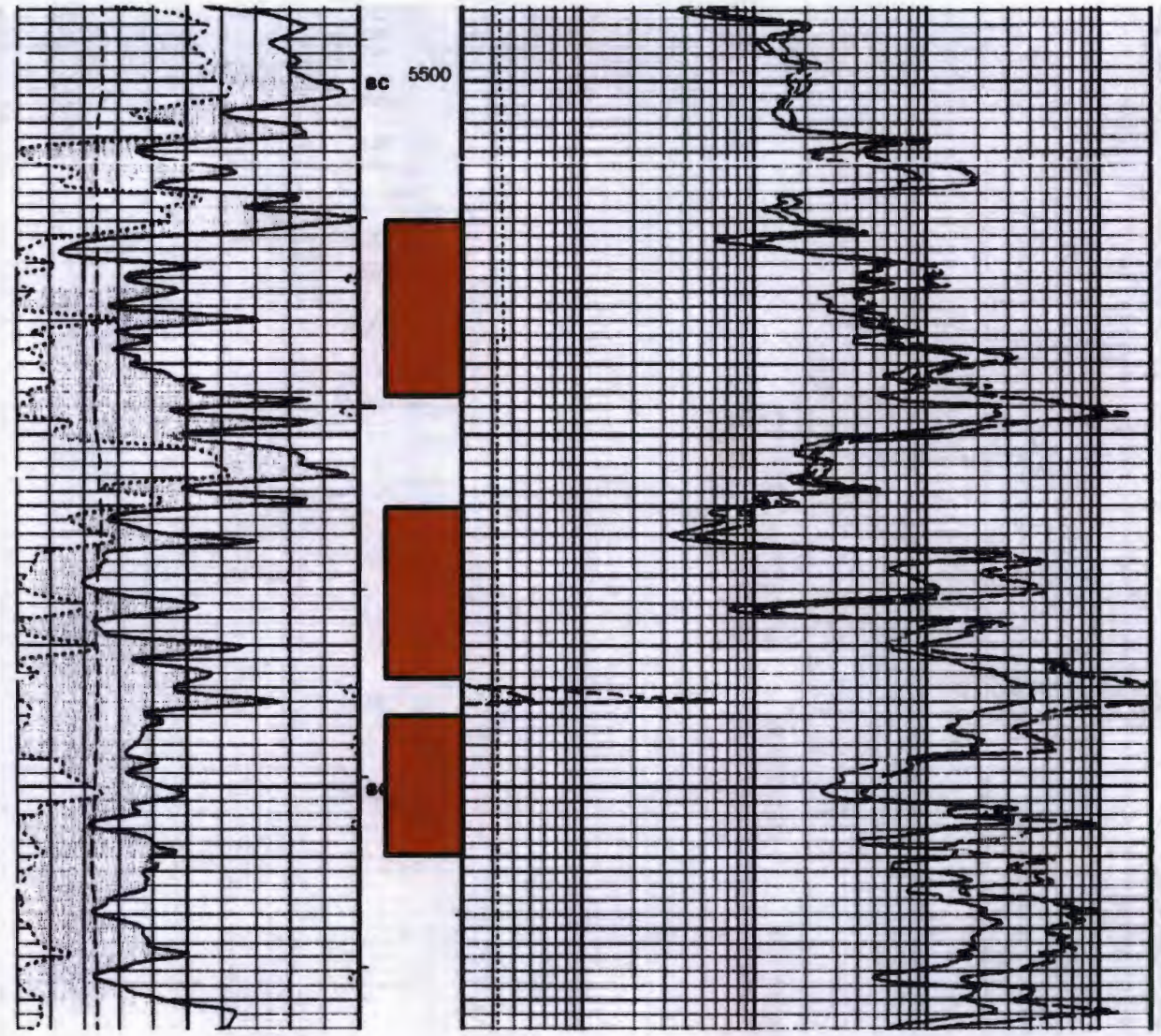


PERFORATIONS GLORIETA 5150-62; 5166-84; 5192-5210; 5224-40; 5520-45; 55610-85; 5590-5610


(C) - 08 - 23s - 37e
TEXACO EXPLORATION & PRODUCTION INC
F B DAVIS # 10
30-025-35125
330 FN
2310 FW
FIELD Teague
COUNTY Lea
STATE New Mexico
COUNTY Lea
Field: Teague
Location: 330' FNL & 2310' FWL
Well: F.B. Davis #10
Company: Texaco E and P
Schlumberger
PLATFORM EXPRESS
Azimuthal Laterolog
MicroCFL-NGT
LOCATION
330' FNL & 2310' FWL
Sec. 8, Township 23-S, Range 37-E
Elev.: K.B. 3353 ft
G.L. 3338 ft
D.F. 3352 ft
Permanent Datum: GROUND LEVEL
Elev.: 3336 ft
Log Measured From: KELLY BUSHING
15.0 ft above Perm Datum
Drilling Measured From: KELLY BUSHING
API Serial No. 30-025-35125
SECTION 8
TOWNSHIP 23S
RANGE 37E
Logging Date 4-MAY-2001
Run Number 1
Depth Driller 7150 ft
Schlumberger Depth 7150 ft
Bottom Log Interval 7142 ft
Top Log Interval 1200 ft
Casing Driller Size @ Depth 8.625 in @ 1200 ft @
Casing Schlumberger 1200 ft
Bit Size 7.875 in
Type Fluid in Hole Brine Starch
Density 10 lbm/gal Viscosity 29 s
Fluid Loss 8 cm3 PH 10.5
Source Of Sample Circulation Pit
RM @ Measured Temperature 0.046 ohm.m @ 75 degF @
RMF @ Measured Temperature 0.034 ohm.m @ 75 degF @
RMC @ Measured Temperature @ @
Source RMF RMC Calc
RM @ MRT 0.031 @ 115 RMF @ MRT 0.023 @ 115 @
Maximum Recorded Temperatures 115 degF 4-MAY-2001
Circulation Stopped Time 23:50
Logger On Bottom Time 4-MAY-2001 5:30
Unit Number Location 3076 Hobbs
Recorded By M. Lopez
Witnessed By Mr. Mike Steward

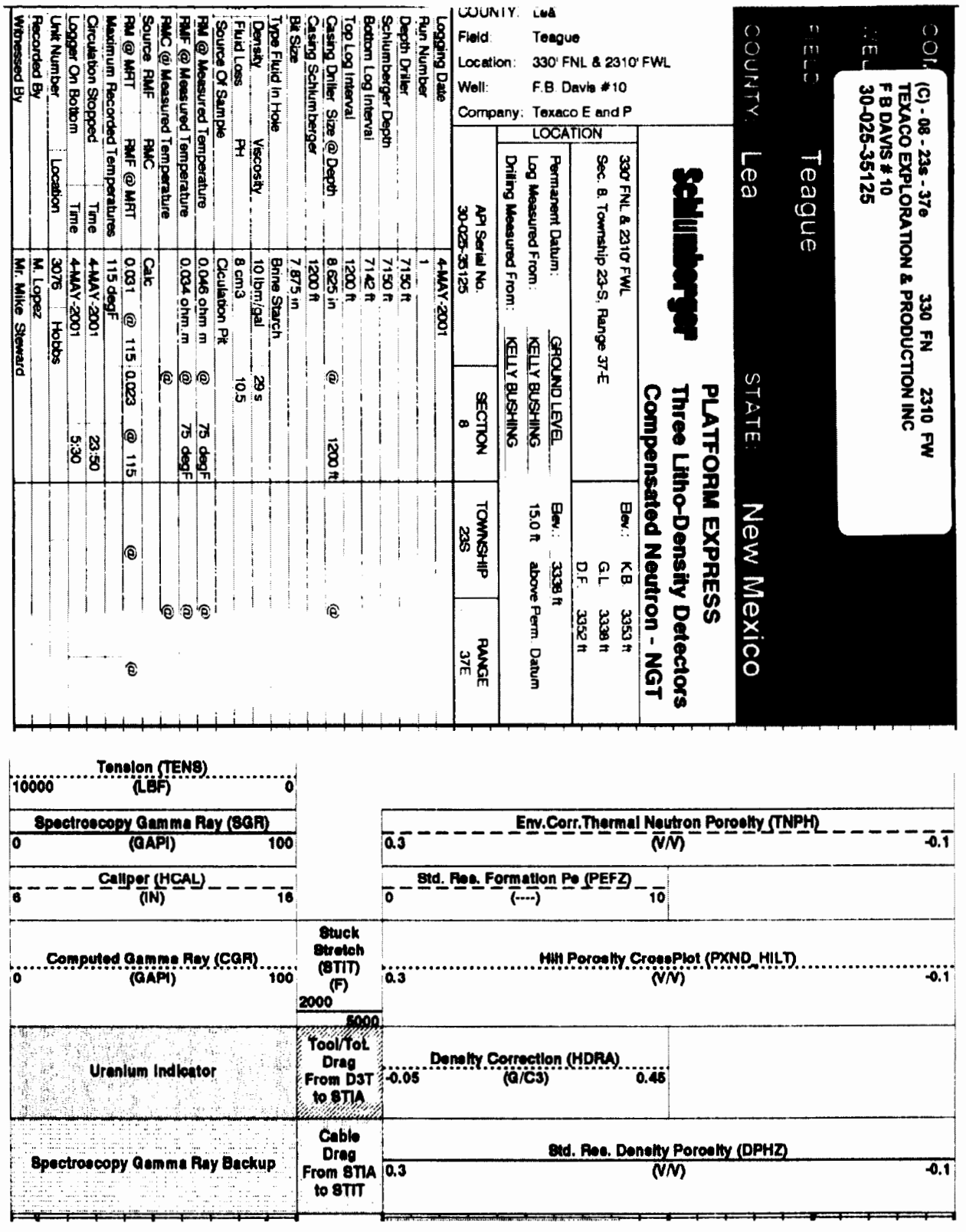

Tension (TENS)
10000 (LBF) 0
Spectroscopy Gamma Ray (SGR)
0 (GAPI) 100
Caliper (HCAL)
6 (IN) 16
Computed Gamma Ray (CGR)
0 (GAPI) 100
Uranium Indicator
Spectroscopy Gamma Ray Backup
Stuck Stretch (STIT) (F)
2000 5000
Tool/Tot. Drag From D3T to STIA
Cable Drag From STIA to STIT
Deep Laterolog Backup
Std. Res. Invaded Zone Resistivity (RXOZ)
0.2 (OHMM) 2000
Filtered Mud Resistivity from Deep Meas. (HRM)
0.02 (OHMM) 200
Laterolog Shallow Resistivity (HLLS)
0.2 (OHMM) 2000
Laterolog Deep Resistivity (HLLD)
0.2 (OHMM) 2000


SC
5100
SC

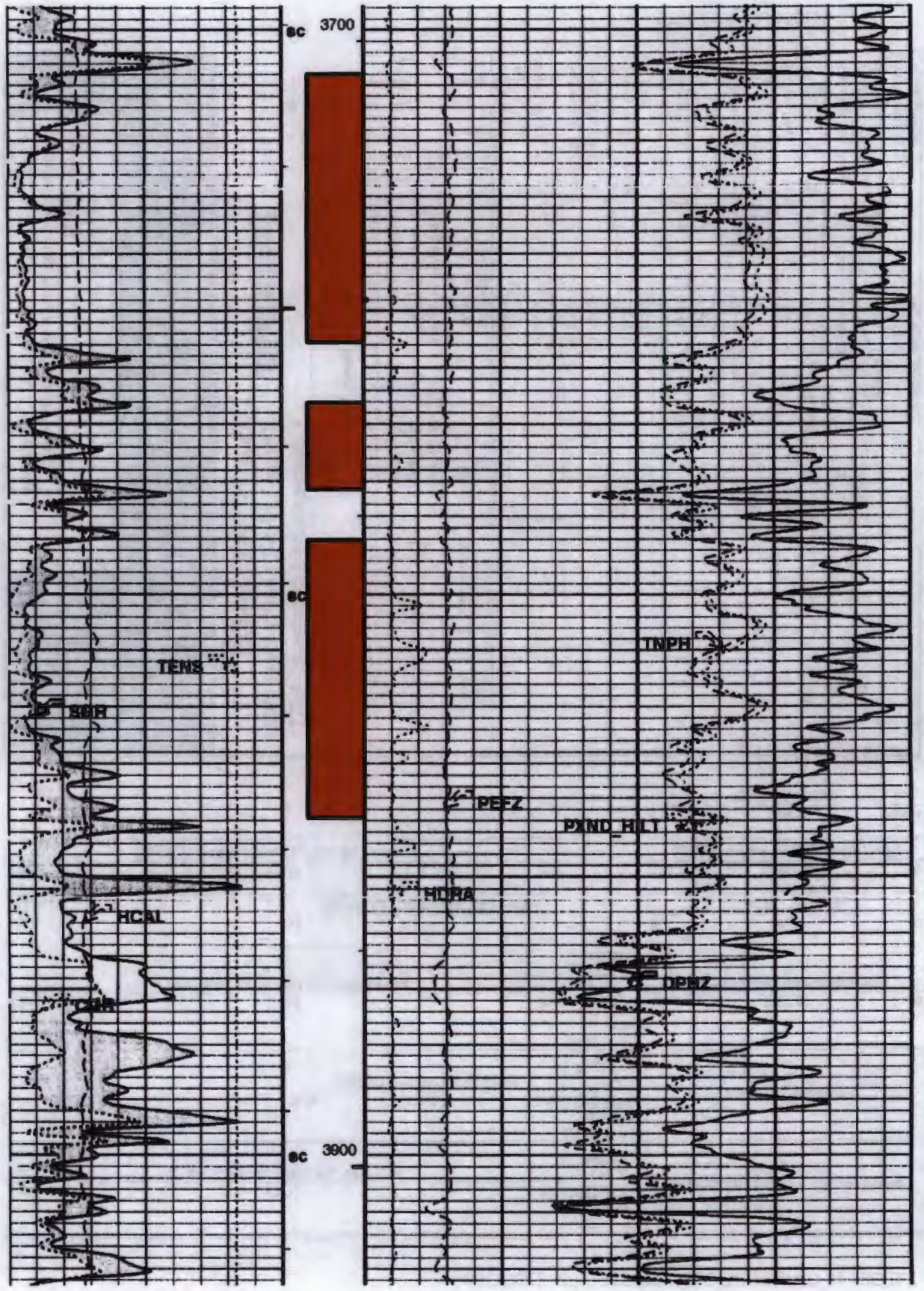


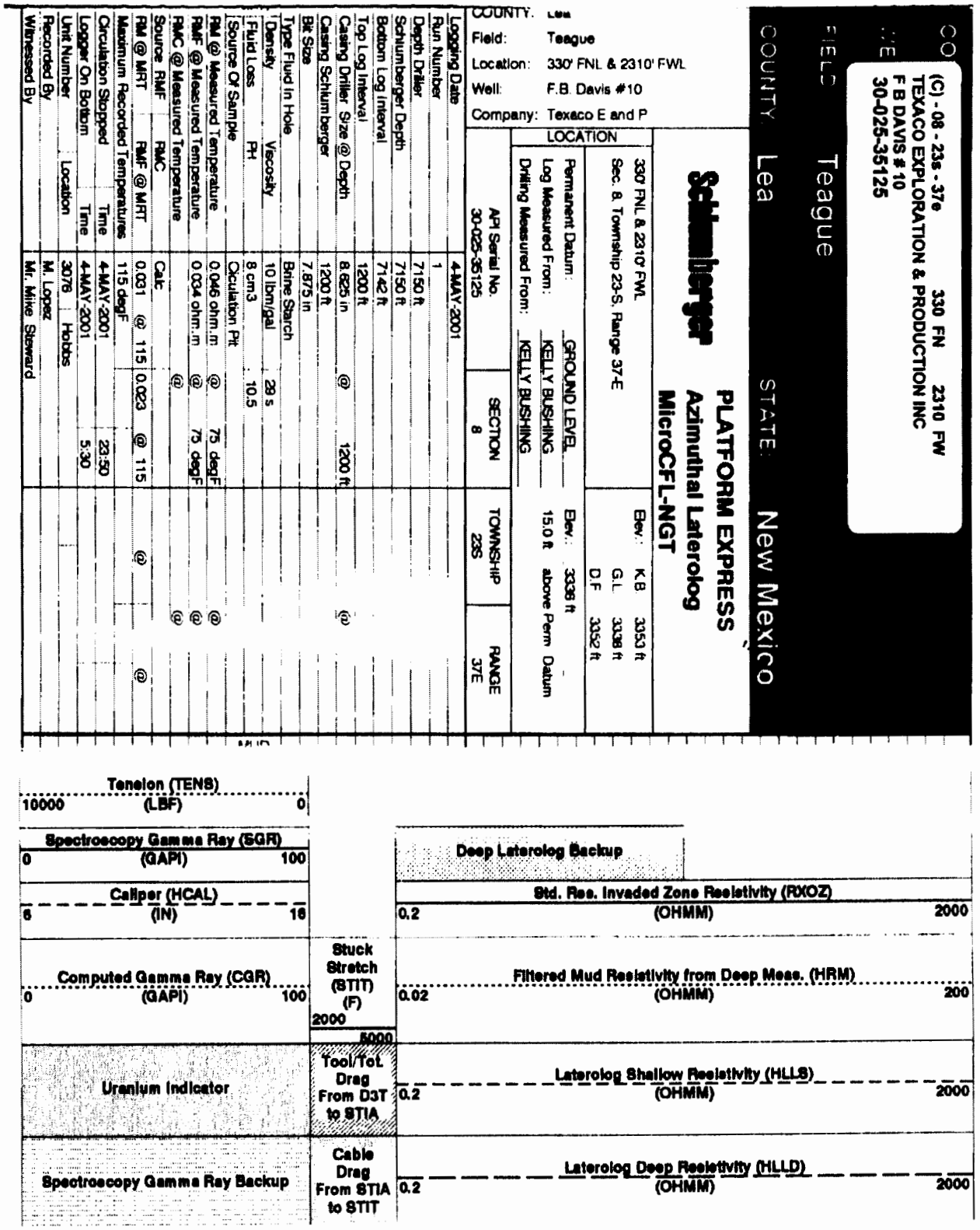
PERFORATIONS GLORIETA 5150-62; 5166-84; 5192-5210; 5224-40; 5520-45; 5560-85; 5590-5610

Formation: Grayburg

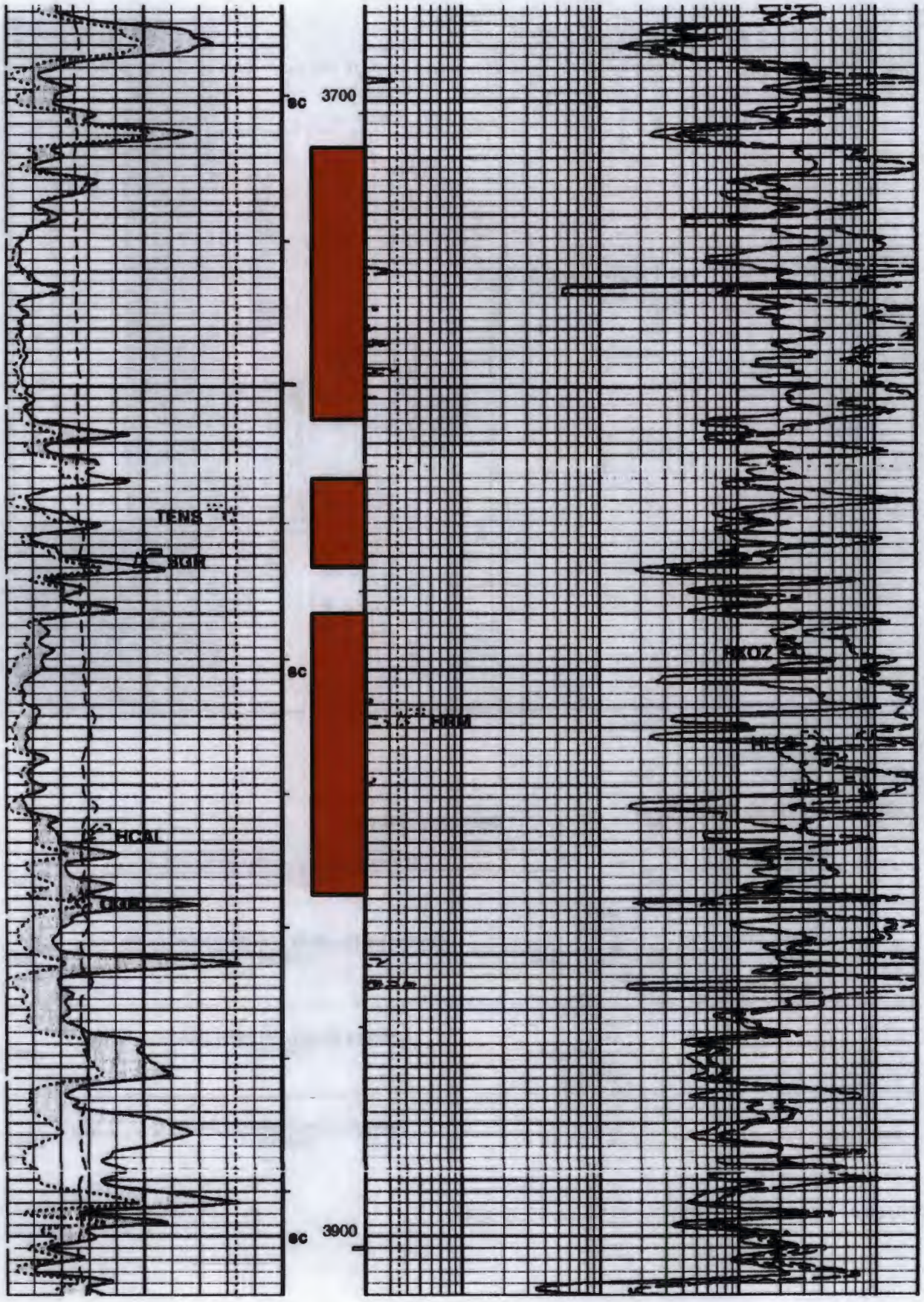


PERFORATE GRAYBURG 3708-56; 3766-82; 3790-3840


SC
3700
SC
SC
3900
TENS
SGR
HCAL
CGR
TNPH
PEFZ
PXND_HILT
HDRA
DPHZ

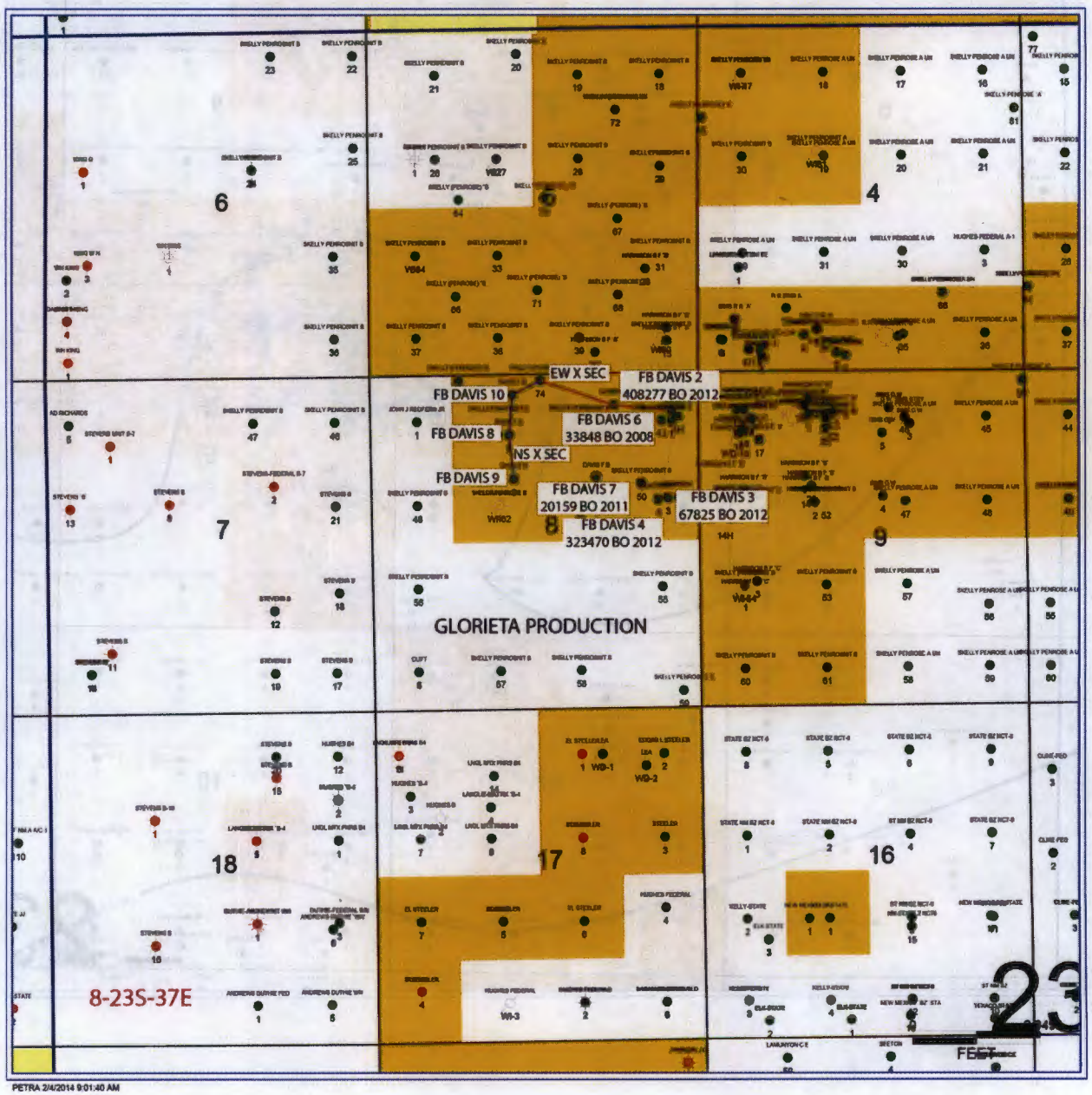


PERFORATE GRAYBURG 3708-56; 3766-82; 3790-3840

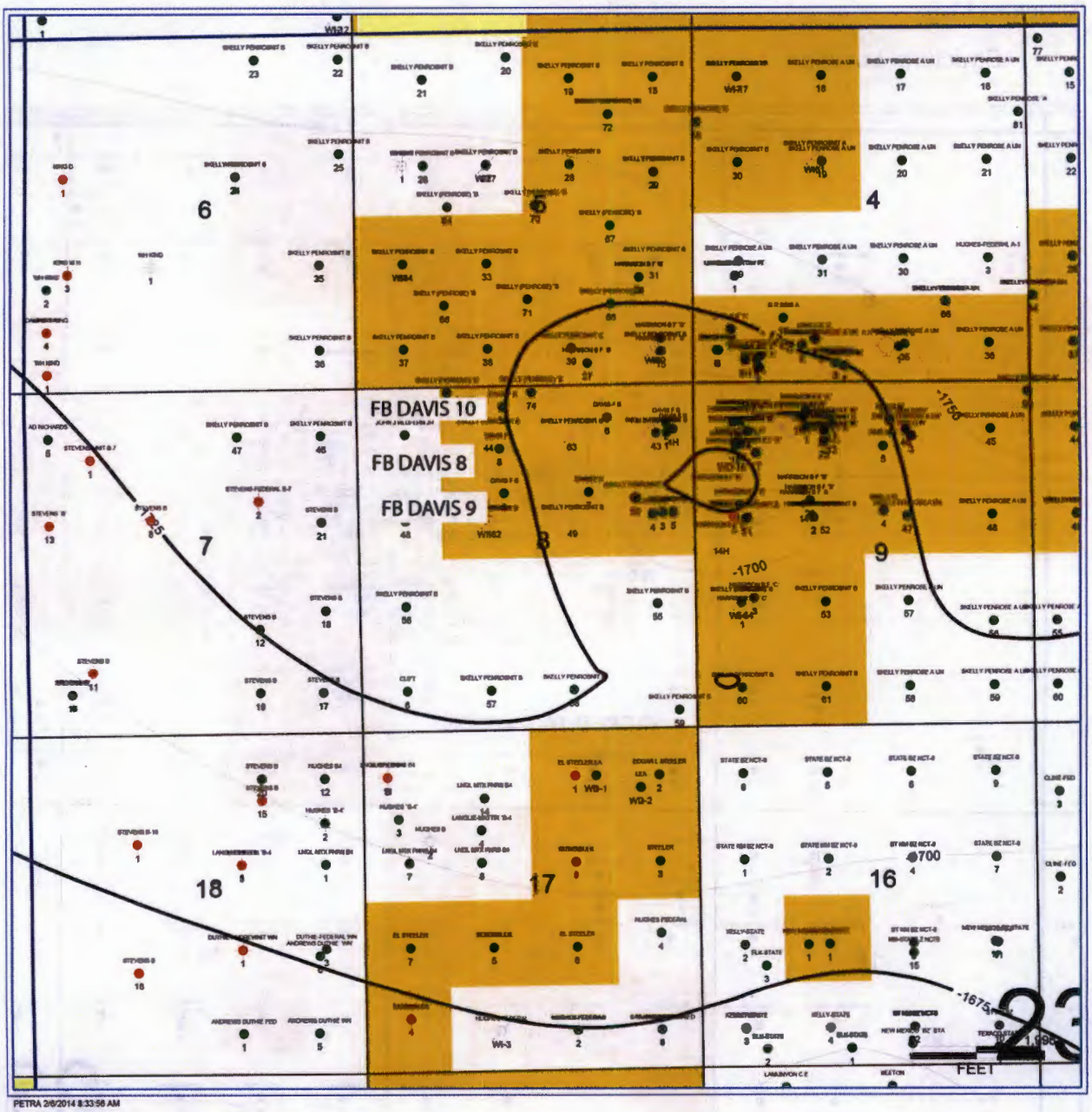

SC
3700
TENS
SGR
SC
HCAL
HCOZ
HTEN
SC
3900

Structure Map:

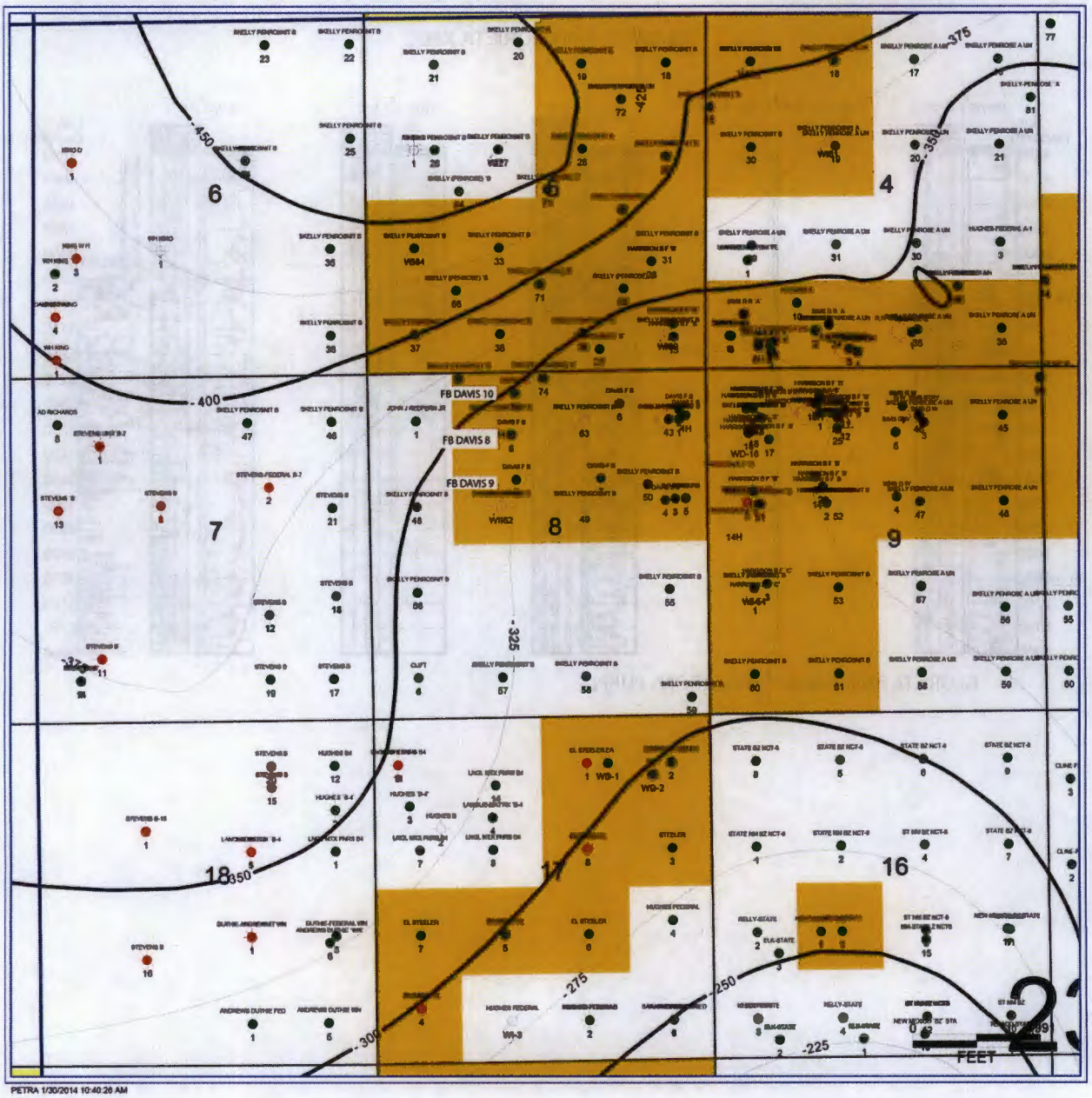
Structure: Location



Structure: Glorieta CI 25'

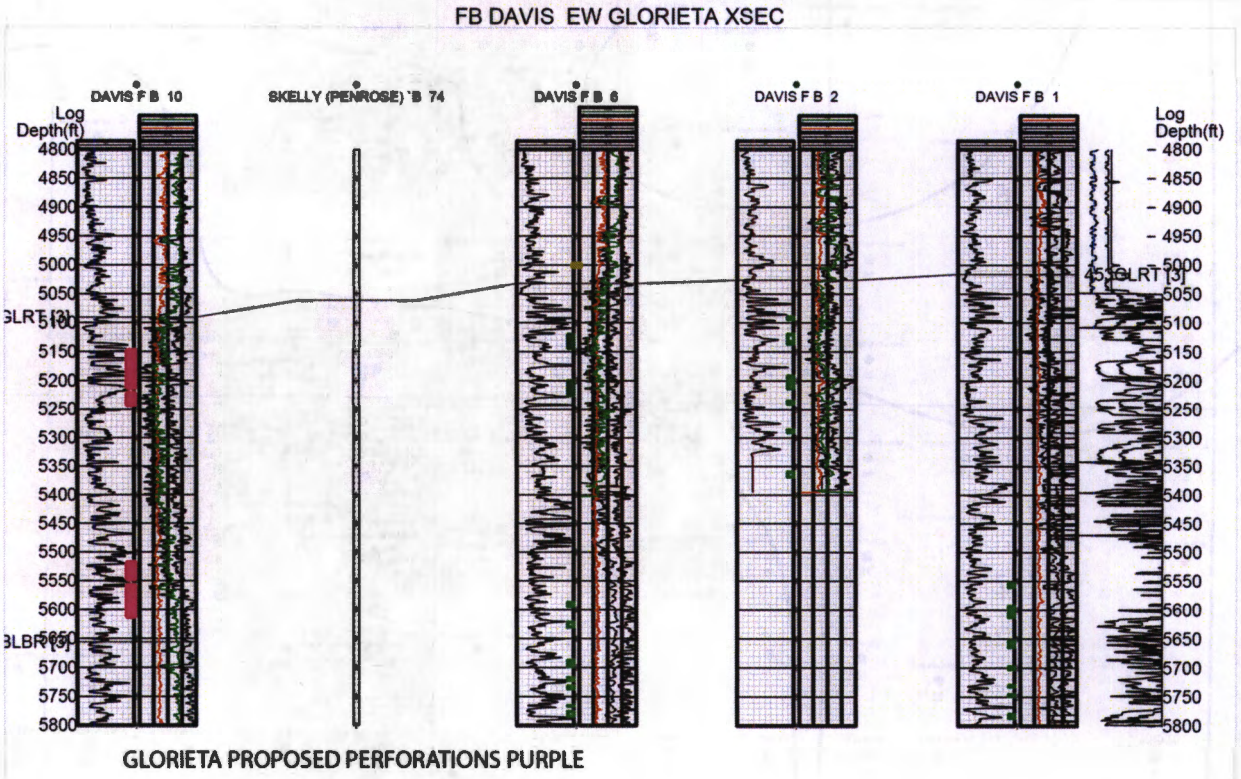


Structure: Grayburg CI 25'

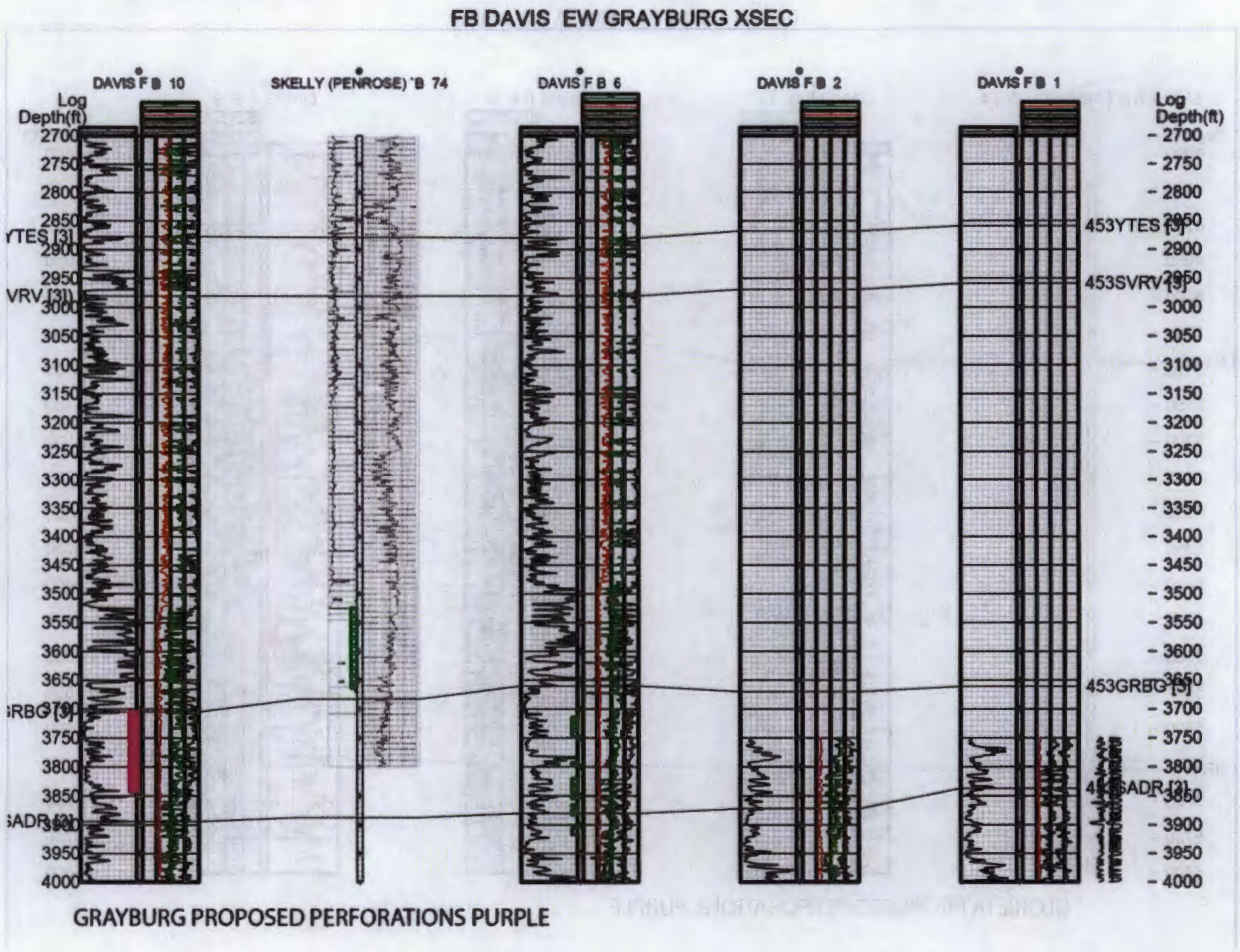


Cross Section:

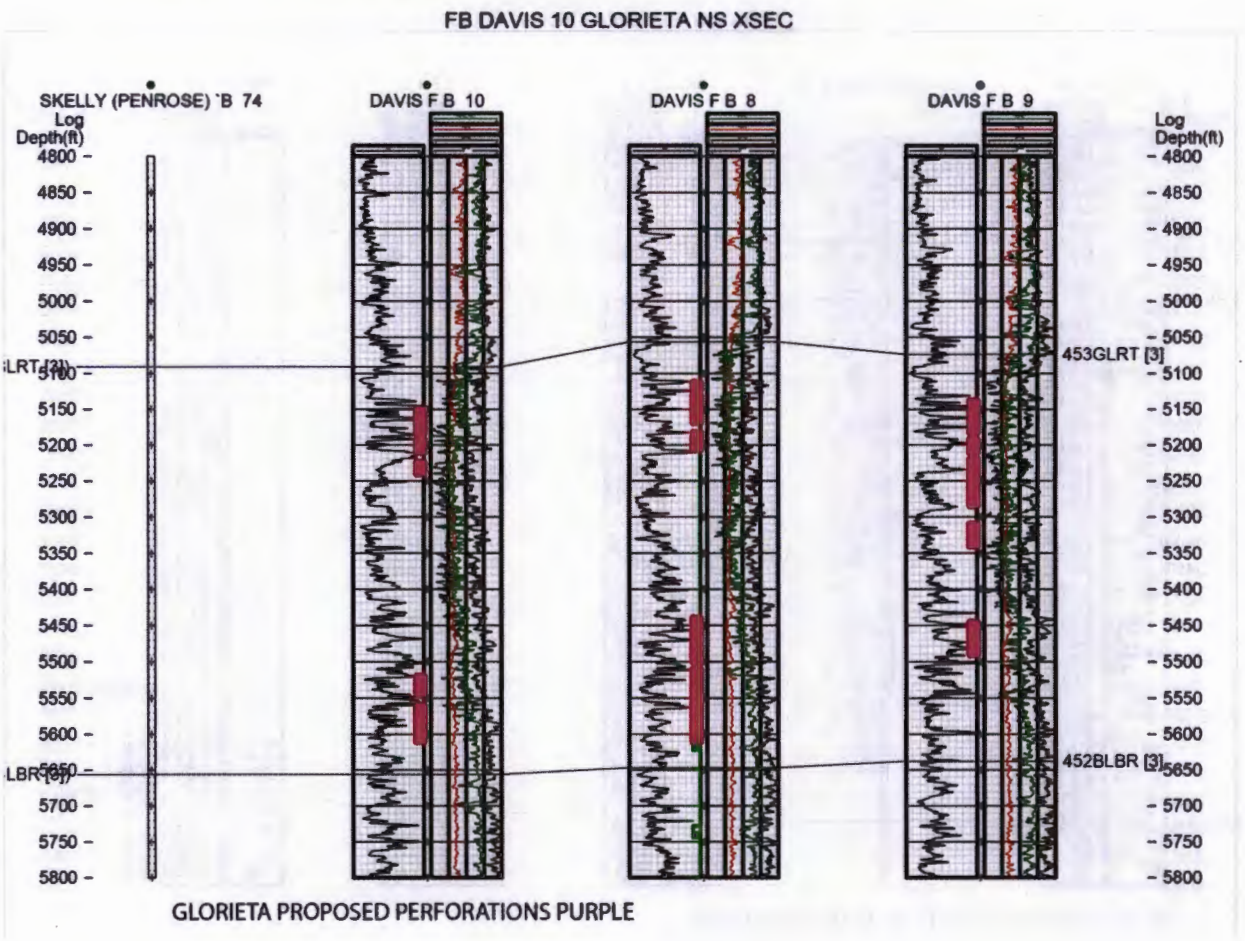
Structure: Glorieta E W



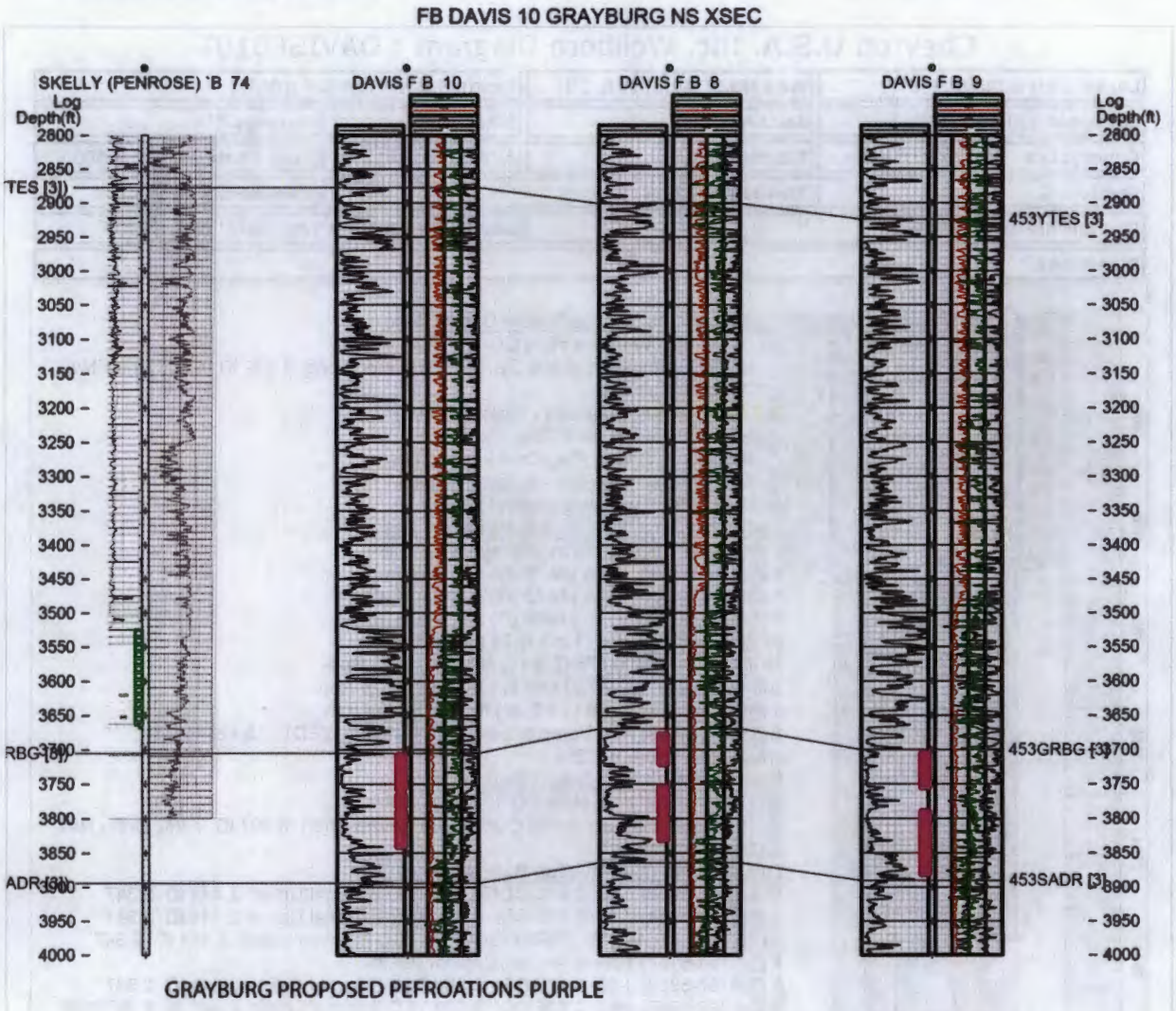
Structure: Grayburg E W



Structure: GLORIETA N S



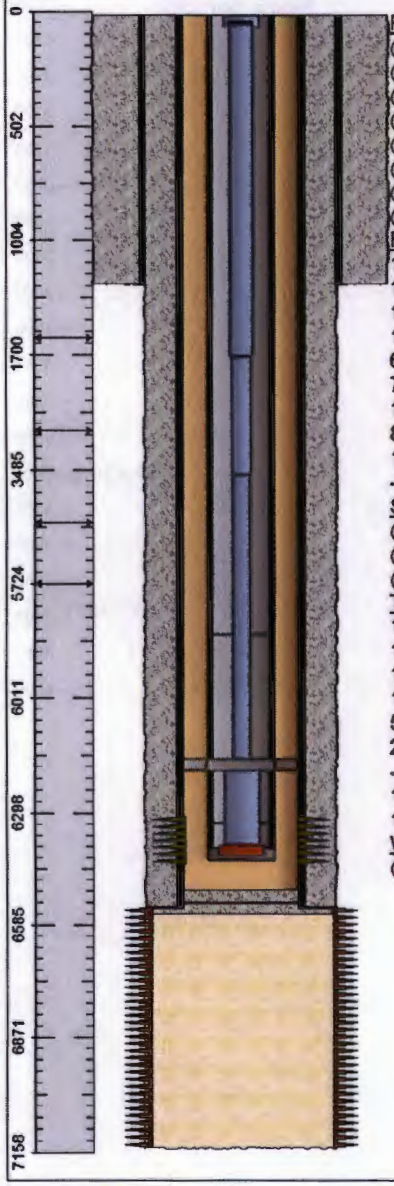
Structure: Grayburg N S



Well Bore Diagram:

Chevron U.S.A. Inc. Wellbore Diagram : DAVISFB10T

Lease: OEU EUNICE FMT	**Well No.:** DAVIS, F. B. 10	**Field:** FLD-NM TEAGUE NORTH	
Location: 330FNL2310FWL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** HC2278	**API:** 3002535125	**Cost Center:** UCU820600
Section: 8	**Township:** 023 S		**Range:** 037 E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** 08/01/2005	
Directions:			

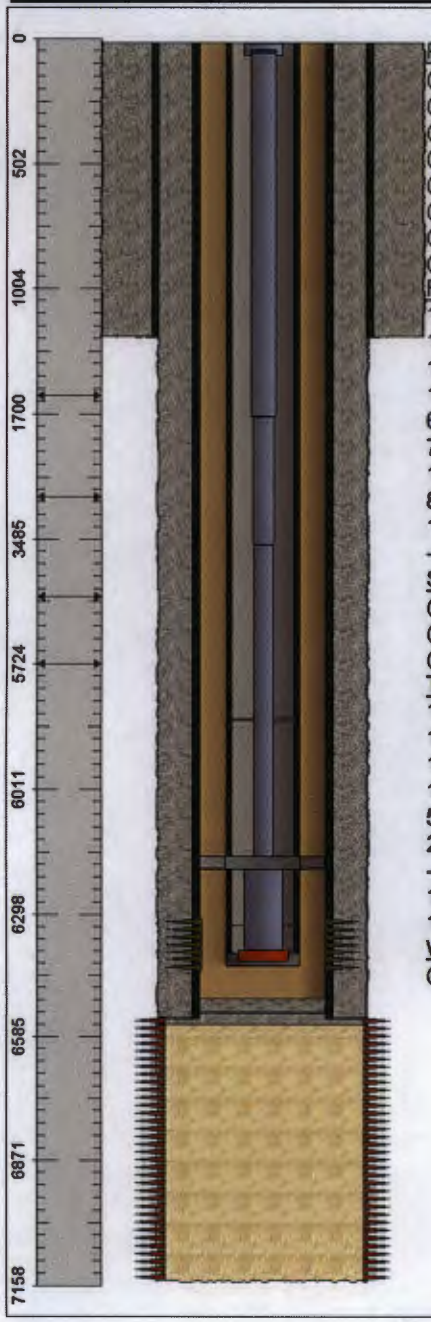


Production Casing (Top-Bottom Depth) Desc
@(1200-7150) Wellbore Hole OD- 7.8750-
@(15-6540) Unknown 5.500 OD/ 17.00# Round Long 4.892 ID 4.767 Drift - N/A-
@(15-6540) Cement-
@(6308-6430) Perforations - Open (Tubbs)-
@(6495-6530) Plug Back Total Depth-
@(6530-6534) Bridge Plug Cast Iron 5.500-
@(6540-7150) Open Hole - Isolated (Abo)-
@(6308-7150) Producing Interval 02 PR-
Rod String Quantity (Top-Bottom Depth) Desc
1 @(15-41) 1.500 (1 1/2 in.) Spray Metal x 26-
1 @(41-43) 1.000 (1 in.) N-78 (D) x 2 Rod Sub-
1 @(43-47) 1.000 (1 in.) N-78 (D) x 4 Rod Sub-
1 @(47-53) 1.000 (1 in.) N-78 (D) x 6 Rod Sub-
67 @(53-1728) 1.000 (1 in.) N-78 (D) x 25 Rod-
73 @(1728-3553) 0.875 (7/8 in.) N-78 (D) x 25 Rod-
105 @(3553-6178) 0.750 (3/4 in.) N-78 (D) x 25 Rod-
8 @(6178-6378) 1.500 (1 1/2 in.) K x 25 Sinker Bar-
1 @(6378-6408) Rod Pump (Insert) (NON-SERIALIZED) - 25-125-R H BC -16-16-14-0 (Bore = 1.25)-
Surface Casing (Top-Bottom Depth) Desc
@(15-1200) Wellbore Hole OD-12.2500 - N/A-
@(15-1200) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift - N/A-
@(15-1200) Cement-
Tubing String Quantity (Top-Bottom Depth) Desc
188 @(15-5850) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(5850-5854) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
10 @(5854-6164) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(6164-6167) Tubing Anchor/Catcher 2.875-
5 @(6167-6323) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
2 @(6323-6387) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift - Internal Plastic Ctg-TK-99-
1 @(6387-6388) Seat Nipple - Heavy Duty (2.875) Cup Type-
1 @(6388-6420) Mud Anchor 2.875-
Wellbore Notes (Top-Bottom Depth) Desc
@(7150-7150) Total Depth-

5150-5610 (GLORIETA)

Chevron U.S.A. Inc. Wellbore Diagram : DAVISFB10T

Lease: OEU EUNICE FMT	**Well No.:** DAVIS, F. B. 10	**Field:** FLD-NM TEAGUE NORTH	
Location: 330FNL2310FWL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** HC2278	**API:** 3002535125	**Cost Center:** UCU820600
Section: 8	**Township:** 023 S		**Range:** 037 E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** 08/01/2005	
Directions:			



Production Casing (Top-Bottom Depth) Desc
@(1200-7150) Wellbore Hole OD- 7.8750-
@(15-6540) Unknown 5.500 OD/ 17.00# Round Long 4.892 ID 4.767 Drift - N/A-
@(15-6540) Cement-
@(6308-6430) Perforations - Open (Tubbs)-
@(6495-6530) Plug Back Total Depth-
@(6530-6534) Bridge Plug Cast Iron 5.500-
@(6540-7150) Open Hole - Isolated (Abo)-
@(6308-7150) Producing Interval 02 PR-

Will plug prior to comingle

Rod String Quantity (Top-Bottom Depth) Desc
1 @(15-41) 1.500 (1 1/2 in.) Spray Metal x 26-
1 @(41-43) 1.000 (1 in.) N-78 (D) x 2 Rod Sub-
1 @(43-47) 1.000 (1 in.) N-78 (D) x 4 Rod Sub-
1 @(47-53) 1.000 (1 in.) N-78 (D) x 6 Rod Sub-
67 @(53-1728) 1.000 (1 in.) N-78 (D) x 25 Rod-
73 @(1728-3553) 0.875 (7/8 in.) N-78 (D) x 25 Rod-
105 @(3553-6178) 0.750 (3/4 in.) N-78 (D) x 25 Rod-
8 @(6178-6378) 1.500 (1 1/2 in.) K x 25 Sinker Bar-
1 @(6378-6408) Rod Pump (Insert) (NON-SERIALIZED) - 25-125-R H BC -16-16-14-0 (Bore = 1.25)-

Surface Casing (Top-Bottom Depth) Desc
@(15-1200) Wellbore Hole OD-12.2500 - N/A-
@(15-1200) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift - N/A-
@(15-1200) Cement-

Tubing String Quantity (Top-Bottom Depth) Desc
188 @(15-5850) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(5850-5854) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
10 @(5854-6164) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(6164-6167) Tubing Anchor/Catcher 2.875-
5 @(6167-6323) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
2 @(6323-6387) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift - Internal Plastic Ctg-TK-99-
1 @(6387-6388) Seat Nipple - Heavy Duty (2.875) Cup Type-
1 @(6388-6420) Mud Anchor 2.875-

Wellbore Notes (Top-Bottom Depth) Desc
@(7150-7150) Total Depth-

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn "D"	
T. Yates	2937	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3705	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3894	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5106	T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock	5304	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5656	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6195	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6458	T. Bone Springs		T. Entrada		T.	
T. Abo	6680	T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

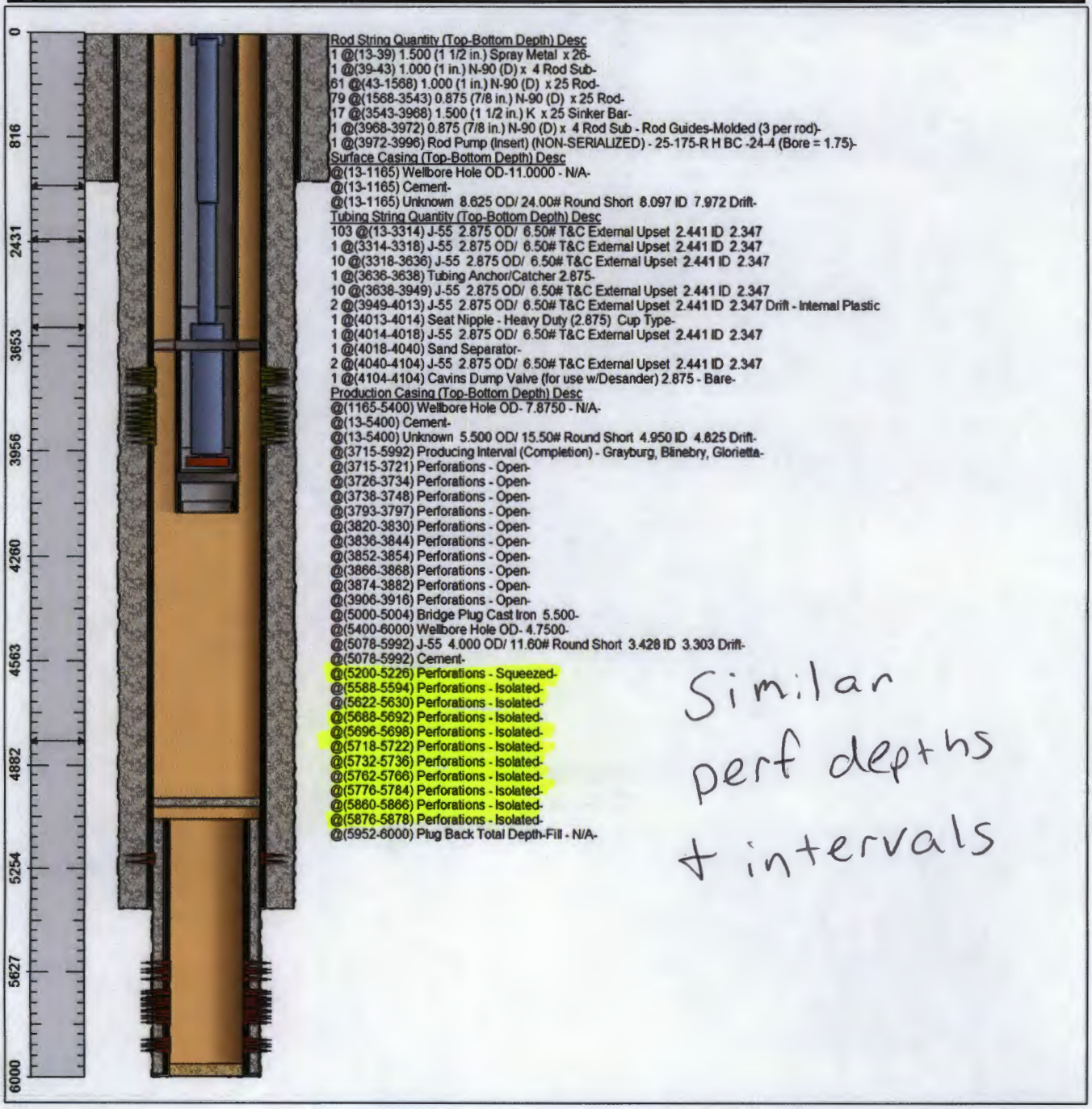
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1157	1157	ANHYDRITE				
1157	2937	1880	SAND				
2937	3532	595	SAND				
3532	3705	173	DOLOMITE				
3705	3894	189	DOLOMITE				
3894	5106	1212	DOLOMITE/SHALE				
5106	5304	198	DOLOMITE				
5304	5656	352	DOLOMITE				
5656	6195	539	SAND/DOLOMITE				
6195	6458	263	LIMESTONE/DOLOMITE				
6458	6680	222	DOLOMITE/LIME/SHALE				


Ruler
Line
Path
Polygon
Circle
3D path
3D polygon
Measure the distance between two points on the ground
Length:
1,595.01 Feet
Heading:
96.51 degrees
Mouse Navigation
Save
Clear
Salsman Rd
18
© 2013 Google
Google
Imagery Date: 11/14/2011
1997
32°15'52.59" N 103°11'20.18" W elev 3350 ft
Eye alt 8216 ft

The F B Davis # 6 was completed in October 1997 and produced from 58595 for 26 months. The 58595 perfs were squeezed and the well was then drilled deeper and recompleted in the 96314. The following calculation simply took the first 26 months of the 58595 and compared them to the first 26 months of the 96314. The allocation percentages were calculated accordingly. The average of the percentages over the first 26 months of each zone on the F B Davis #6 will be used on the F B Davis #10 for reservoir allocation purposes.

Chevron U.S.A. Inc. Wellbore Diagram : DAVISFB6G

Lease: OEU EUNICE FMT	**Well No.:** DAVIS, F. B. 6	**Field:** FLD-LANGLIE MATTIX NORTH	
Location: 510FNL1350FEL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** BQ2635	**API:** 3002534105	**Cost Center:** UCMK90300
Section: 8	**Township:** 023 S		**Range:** 037 E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** 11/16/2010	
Directions:			



Rod String Quantity (Top-Bottom Depth) Desc
1 @(13-39) 1.500 (1 1/2 in.) Spray Metal x 26-
1 @(39-43) 1.000 (1 in.) N-90 (D) x 4 Rod Sub-
61 @(43-1568) 1.000 (1 in.) N-90 (D) x 25 Rod-
79 @(1568-3543) 0.875 (7/8 in.) N-90 (D) x 25 Rod-
17 @(3543-3968) 1.500 (1 1/2 in.) K x 25 Sinker Bar-
1 @(3968-3972) 0.875 (7/8 in.) N-90 (D) x 4 Rod Sub - Rod Guides-Molded (3 per rod)-
1 @(3972-3996) Rod Pump (Insert) (NON-SERIALIZED) - 25-175-R H BC -24-4 (Bore = 1.75)-
Surface Casing (Top-Bottom Depth) Desc
@(13-1165) Wellbore Hole OD-11.0000 - N/A-
@(13-1165) Cement-
@(13-1165) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift-
Tubing String Quantity (Top-Bottom Depth) Desc
103 @(13-3314) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(3314-3318) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
10 @(3318-3636) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(3636-3638) Tubing Anchor/Catcher 2.875-
10 @(3638-3949) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
2 @(3949-4013) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift - Internal Plastic
1 @(4013-4014) Seat Nipple - Heavy Duty (2.875) Cup Type-
1 @(4014-4018) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(4018-4040) Sand Separator-
2 @(4040-4104) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
1 @(4104-4104) Cavins Dump Valve (for use w/Desander) 2.875 - Bare-
Production Casing (Top-Bottom Depth) Desc
@(1165-5400) Wellbore Hole OD- 7.8750 - N/A-
@(13-5400) Cement-
@(13-5400) Unknown 5.500 OD/ 15.50# Round Short 4.950 ID 4.825 Drift-
@(3715-5992) Producing Interval (Completion) - Grayburg, Blinebry, Glorietta-
@(3715-3721) Perforations - Open-
@(3726-3734) Perforations - Open-
@(3738-3748) Perforations - Open-
@(3793-3797) Perforations - Open-
@(3820-3830) Perforations - Open-
@(3836-3844) Perforations - Open-
@(3852-3854) Perforations - Open-
@(3866-3868) Perforations - Open-
@(3874-3882) Perforations - Open-
@(3906-3916) Perforations - Open-
@(5000-5004) Bridge Plug Cast Iron 5.500-
@(5400-6000) Wellbore Hole OD- 4.7500-
@(5078-5992) J-55 4.000 OD/ 11.60# Round Short 3.428 ID 3.303 Drift-
@(5078-5992) Cement-
@(5200-5226) Perforations - Squeezed-
@(5588-5594) Perforations - Isolated-
@(5622-5630) Perforations - Isolated-
@(5688-5692) Perforations - Isolated-
@(5696-5698) Perforations - Isolated-
@(5718-5722) Perforations - Isolated-
@(5732-5736) Perforations - Isolated-
@(5762-5766) Perforations - Isolated-
@(5776-5784) Perforations - Isolated-
@(5860-5866) Perforations - Isolated-
@(5876-5878) Perforations - Isolated-
@(5952-6000) Plug Back Total Depth-Fill - N/A-

Similar perf depths + intervals

RUN TICKET

UN1267, PETROLEUM CRUDE OIL, 3, PG II

CHEMTREC 1-800-424-9300 CCN201319

OPERATOR: CHEVRON USA INC.

ESTIMATED QUANTITY BARRELS: 168

LEASE NAME: F.B. DAVIS

MO.	DAY	YEAR	TRUCK NO.	TICKET NO.
02	23	2014	356	7764

TANK NO.: 61250

LEASE NO.: 14575

ST. ☐ FED. ☐ T23S R37, Lea Co, NM

(1) CARGO TANK

TANK SIZE: 16'-500

GAUGE	FT.	IN.	1/4 IN.
HEIGHT OF CONNECTION	01	—	/4

GAUGE	OIL LEVEL FT.	IN.	1/4 IN.	TEMP.
1ST.	08	06	0 /4	57
2ND.	03	05	0 /4	57

CALCULATIONS

B.S. & W. LEVEL			
1ST.	—	—	/4
2ND.	—	—	/4

OBSERVED GTY. & TEMP.: 35.5 | 57

TRUE GTY.:

B.S.& W.: .2/10 %

MILES:

DELIVERY STATION:

CARRIER: HOLLY TRANSPORTATION CO LLC

THIS IS TO CERTIFY THAT THE ABOVE - NAMED PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.

TURNED ON	
GAUGER: Don Aten	TIME: P M
OPERATOR'S WITNESS (OR WAIVER NO.)	OFF SEAL: 110122

SHUT OFF	2-23-2014
GAUGER: Don Aten	TIME: P M — DATE

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34105

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

7. Lease Name or Unit Agreement Name: DAVIS, F.B.

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 6

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat: Teague; Glorieta Upper Paddock, SW

4. Well Location
Unit Letter B : 510' Feet From The NORTH Line and 1350' Feet From The EAST Line
Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
8/25/97	9/5/97	10/3/97		

15. Total Depth	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
5400'	5309'			dawson	

19. Producing Interval(s), of this completion - Top, Bottom, Name
5120'-5226' Paddock

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GR-CCL-OPEN HOLE

22. Was Well Cored
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1165'	11"	675 SKS	CIRC
5.5"	15.5#	5400'	7-7/8"	1760 SKS	PLUG BUMP

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-38"	5250'	

26. Perforation record (interval, size, and number)
5120'-5226' W/2JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5120'-5226'	ACID 2000 GALS 15% NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
10/3/97	PUMPING (2" X 1.5" X 20)	PRODUCING

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-7-97	24			44	12	144	273

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
						37.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
TVS

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

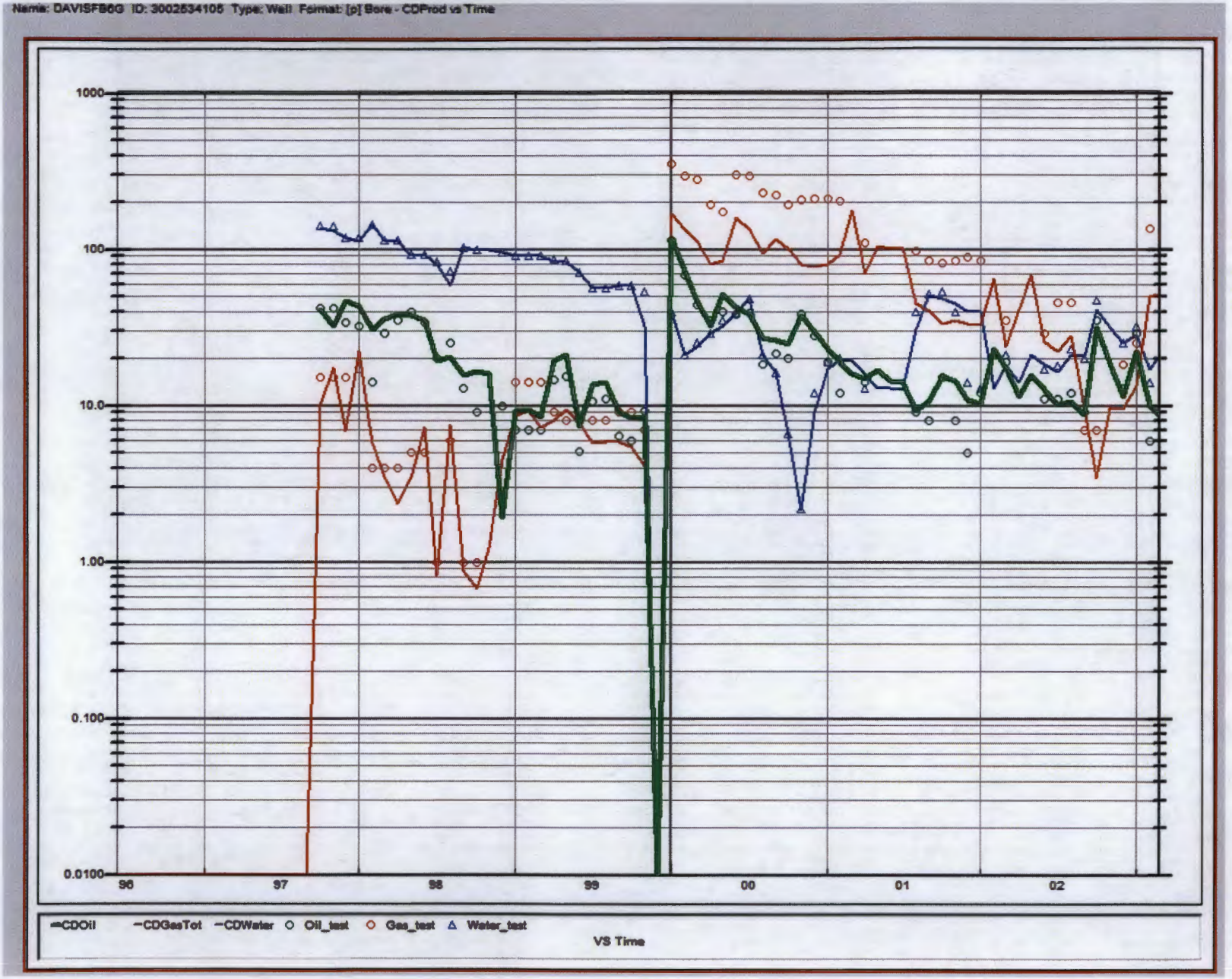
SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/2/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

DeSoto/Nichols 12-93 ver 1 0

TCT MAI

F B Davis #6 First 26 Months of Both Zones

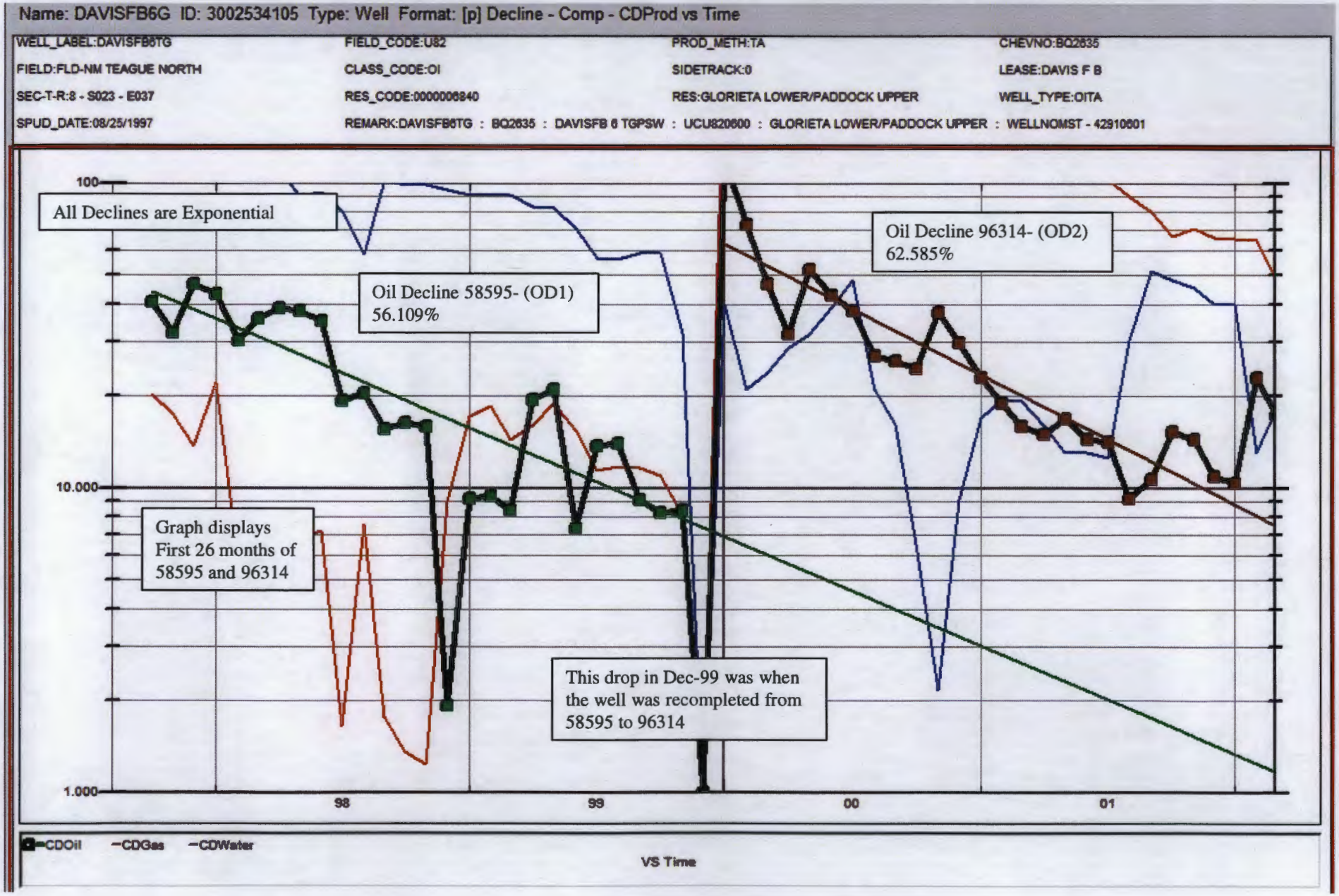


Downhole Comingle Production Estimates Based on F B Davis #6

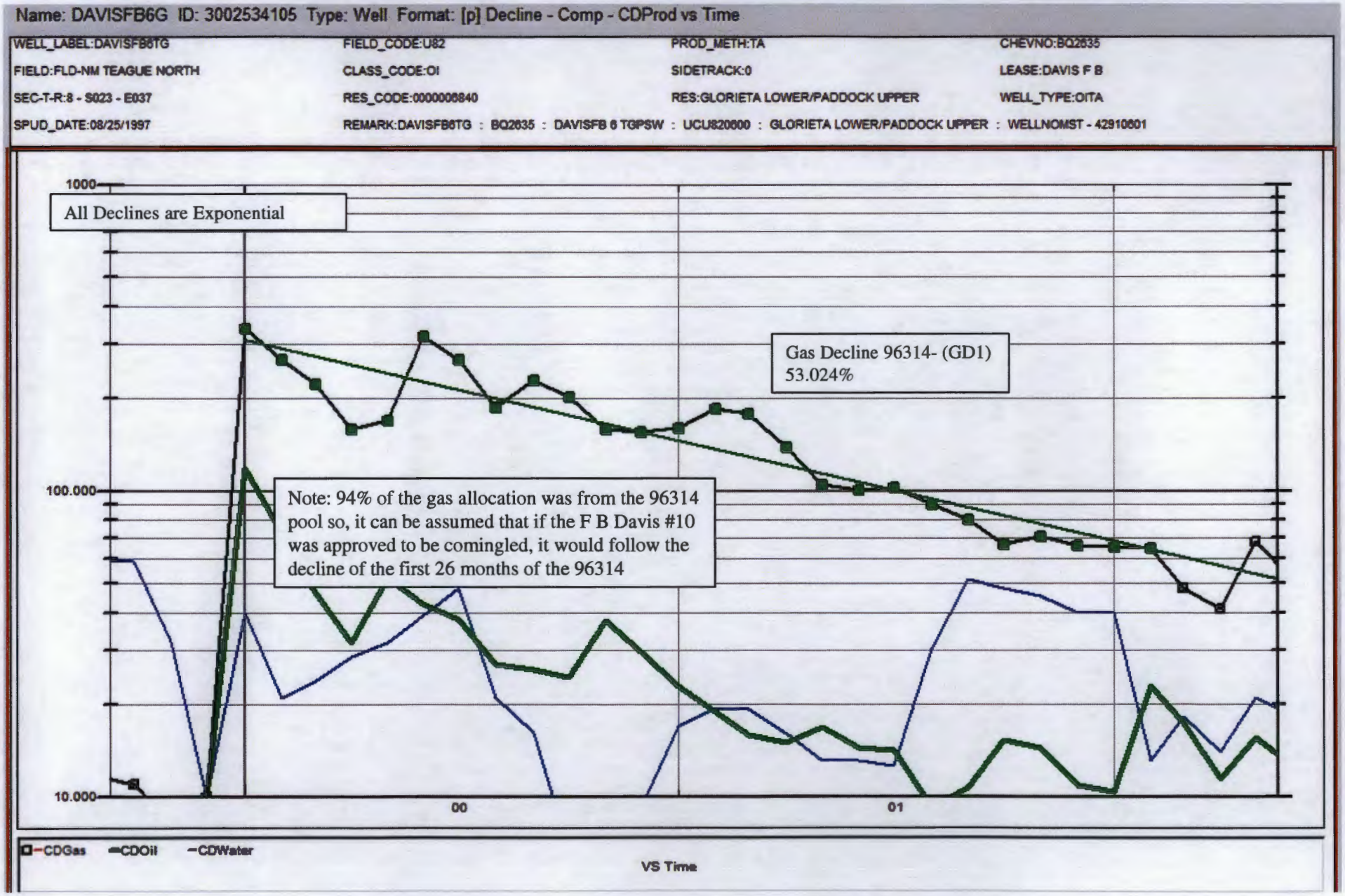
	Pool 58595 (Glorieta/U PDCK)			Pool 96314 (L PDCK/BLBRY)					% that is Pool 58595		% that is Pool 96314	
Month	Actual Month	Oil Test (BOPD)	Gas Test (MCFD)	Actual Month	Oil Test (BOPD)	Gas Test (MCFD)	Total Oil (BOPD)	Total Gas (MCFD)	Oil %	Gas %	Oil %	Gas %
1	Oct-97	42	15	Jan-00	115	353	157	368	26.75%	4.08%	73.25%	95.92%
2	Nov-97	42	15	Feb-00	68	293	110	308	38.18%	4.87%	61.82%	95.13%
3	Dec-97	34	15	Mar-00	44	280	78	295	43.59%	5.08%	56.41%	94.92%
4	Jan-98	32	17	Apr-00	35	192	67	209	47.76%	8.13%	52.24%	91.87%
5	Feb-98	14	4	May-00	40	175	54	179	25.93%	2.23%	74.07%	97.77%
6	Mar-98	29	4	Jun-00	39	302	68	306	42.65%	1.31%	57.35%	98.69%
7	Apr-98	35	4	Jul-00	39	293	74	297	47.30%	1.35%	52.70%	98.65%
8	May-98	40	5	Aug-00	18	232	58	237	68.97%	2.11%	31.03%	97.89%
9	Jun-98	34	5	Sep-00	22	223	56	228	60.71%	2.19%	39.29%	97.81%
10	Jul-98	20	1	Oct-00	20	193	40	194	50.00%	0.52%	50.00%	99.48%
11	Aug-98	25	6	Nov-00	38	209	63	215	39.68%	2.79%	60.32%	97.21%
12	Sep-98	13	1	Dec-00	28	212	41	213	31.71%	0.47%	68.29%	99.53%
13	Oct-98	9	1	Jan-01	19	212	28	213	32.14%	0.47%	67.86%	99.53%
14	Nov-98	*9*	*5*	Feb-01	12	205	21	210	42.86%	2.38%	57.14%	97.62%
15	Dec-98	10	10	Mar-01	*13*	*158*	23	168	43.48%	5.95%	56.52%	94.05%
16	Jan-99	7	14	Apr-01	14	111	21	125	33.33%	11.20%	66.67%	88.80%
17	Feb-99	7	14	May-01	*12*	*104*	19	118	36.84%	11.86%	63.16%	88.14%
18	Mar-99	7	14	Jun-01	*12*	*104*	19	118	36.84%	11.86%	63.16%	88.14%
19	Apr-99	15	9	Jul-01	*12*	*104*	27	113	55.56%	7.96%	44.44%	92.04%
20	May-99	15	8	Aug-01	9	97	24	105	62.50%	7.62%	37.50%	92.38%
21	Jun-99	5	8	Sep-01	8	85	13	93	38.46%	8.60%	61.54%	91.40%
22	Jul-99	10	8	Oct-01	15	81	25	89	40.00%	8.99%	60.00%	91.01%
23	Aug-99	11	8	Nov-01	8	85	19	93	57.89%	8.60%	42.11%	91.40%
24	Sep-99	6	9	Dec-01	5	89	11	98	54.55%	9.18%	45.45%	90.82%
25	Oct-99	6	9	Jan-02	12	85	18	94	33.33%	9.57%	66.67%	90.43%
26	Nov-99	9	7	Feb-02	*12*	*85*	21	92	42.86%	7.61%	57.14%	92.39%
					Avg. ALL:		**44**	**184**	**43.61%**	**5.65%**	**56.39%**	**94.35%**

**blue cells had no actual tests so the tests were interpolated or taken from the month before*

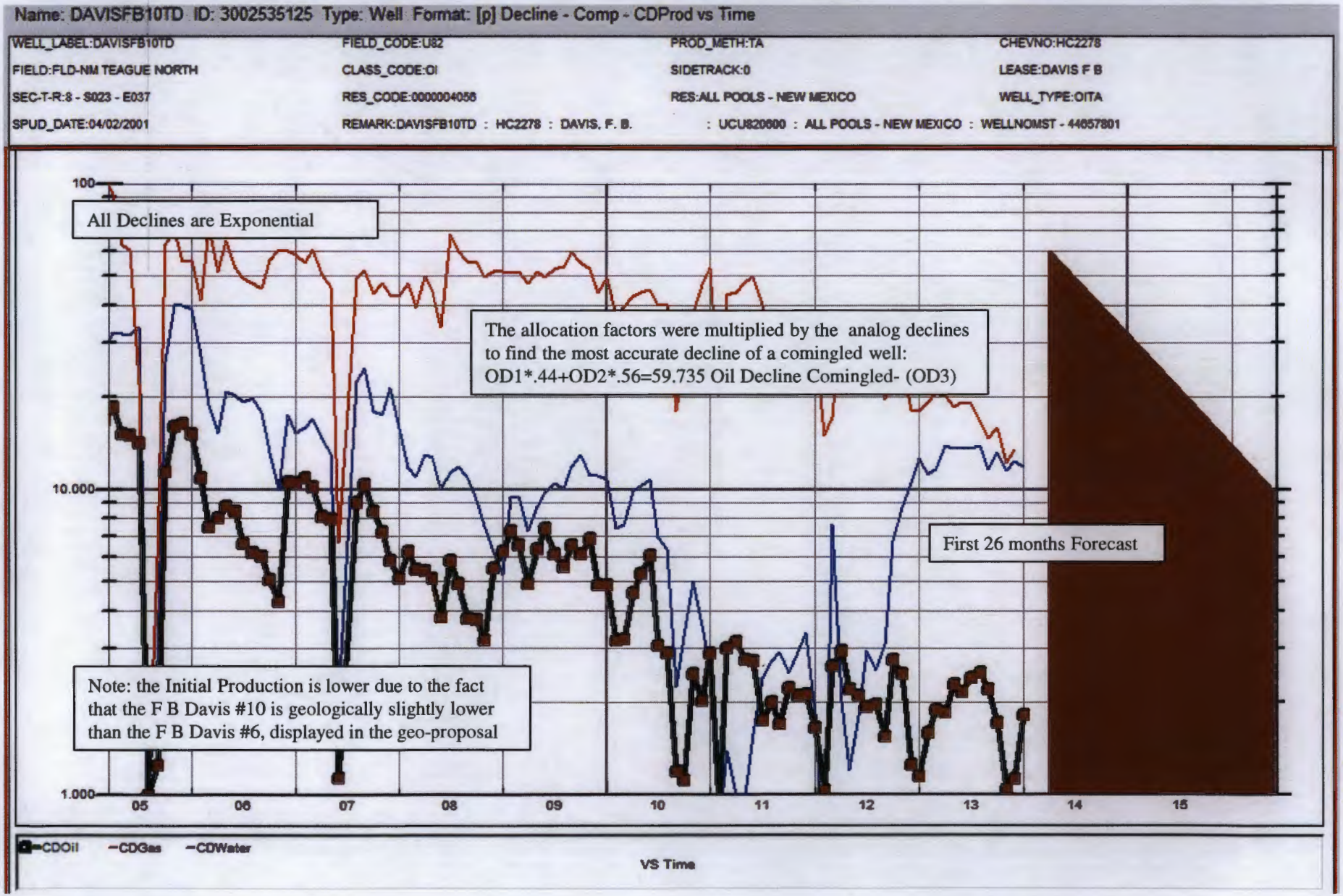
F B Davis #6 Oil Decline



F B Davis #6 96314 Gas Decline



F B Davis # 10 Forecasted Oil Production



F B Davis #10 Forecasted Gas Production